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UTTAR PRADESH ELECTRICITY REGULATORY COMMISSION

Notification No *UPERC/Secretary/Regulations/516*

Lucknow Dated *03 February 2021*

**Uttar Pradesh Electricity Regulatory Commission (Merit Order Despatch and
Optimization of Power Purchase) Regulations, 2021**

In exercise of powers conferred under clause (zi) & (zp) of sub section (2) of Section 181, Section 66, clause (b), (h) & (k) of sub section (1) of Section 86, Section 61 of the Electricity Act 2003 and all other provisions enabling in this behalf, the Uttar Pradesh Electricity Regulatory Commission hereby makes the following Regulations:

1. Short Title and Commencement

- (1) These Regulations shall be called the Uttar Pradesh Electricity Regulatory Commission (Merit Order Despatch and Optimization of Power Purchase) Regulations, 2021;
- (2) These Regulations shall come into force on the date of their publication in Official Gazette.

2. Definitions

- (1) "Act" means the Electricity Act, 2003 and subsequent amendments thereof;
- (2) "AC-UBC" shall have the same meaning as specified under Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020;
- (3) "Agency" shall have the same meaning as defined under UP Electricity Grid Code 2007 and subsequent amendments thereof;
- (4) "Availability" shall have the same meaning as defined under UP Electricity Grid Code 2007 and subsequent amendments thereof;
- (5) "Beneficiary" shall have the same meaning as defined under UP Electricity Grid Code 2007 and subsequent amendments thereof;

- (6) "CEA/Authority" means the Central Electricity Authority (CEA) as defined in the Electricity Act, 2003;
- (7) "Central Generating Station" shall have the same meaning as defined under Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 (IEGC) as amended from time to time;
- (8) "Cold Start" shall have the same meaning as provided under Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 as amended from time to time and orders thereof;
- (9) "Commission" means the Uttar Pradesh Electricity Regulatory Commission;
- (10) "Demand" means the demand of Active Power in MW;
- (11) "Declared Capacity or DC" shall have the same meaning as provided under Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 as amended from time to time and orders thereof;
- (12) "Distribution licensee" shall mean the same as defined under Section 2 (17) of the Electricity Act, 2003;
- (13) "Ex-Power Plant" shall have the same meaning as defined under UP Electricity Grid Code 2007 and subsequent amendments thereof;
- (14) "Hot Start" shall have the same meaning as provided under Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 as amended from time to time and orders thereof;
- (15) "Intra State Transmission System" shall have the same meaning as defined under Electricity Act 2003;
- (16) "Licensee" shall have the same meaning as defined under Electricity Act 2003;
- (17) "Market" means a platform where buyers and sellers, either directly or through Trading Licensees, or through Power Exchanges, buy or sell electricity or Renewable Energy Certificates or Energy Savings Certificates;

- (18) "Maximum Continuous Rating (MCR)" shall have the same meaning as defined under Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 as amended from time to time;
- (19) "Merit Order Despatch (MOD)" means despatch of generating stations to supply electricity in accordance with the merit order based on variable charges taking into account any technical, regulatory and operational limits of generation and transmission facilities;
- (20) "MOD Stack" means the stack prepared on the basis of available variable charges for (n-1)th or (n-2)th month as applicable for despatch of generation in accordance with UPERC (Merit Order Despatch and Optimization of Power Purchase) Regulations, 2021 along with average inter – state transmission losses and AC-UBC charges for (n-1)th month and if not available for (n-1)th month then last available;
- (21) "Must Run Power Plants", means those wind, solar, run of the river hydro (excluding storage), nuclear power plants or municipal solid waste based power plants or any other power plants as specified by the Commission from time to time whose tariff is either determined or adopted by the Commission:
- Provided that the banking of power by the Distribution Licensees shall also be treated as must run and shall be out of the merit order despatch.
- (22) "Operation" shall have the same meaning as defined under UP Electricity Grid Code 2007 and subsequent amendments thereof;
- (23) "Off Bar Declared Capability in MW" shall have the same meaning as provided under Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 as amended from time to time and orders thereof;
- (24) "On Bar Declared Capacity" shall have the same meaning as provided under Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 as amended from time to time and orders thereof;
- (25) "Spinning Reserve" shall have the same meaning as defined under Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 as amended from time to time and/or Orders issued thereof;



- (26) "State Load Despatch Centre (SLDC)" shall have the same meaning as defined in the Electricity Act 2003 and shall include its successor;
- (27) "Technical Minimum" shall have the same meaning as provided under Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 as amended from time to time and orders thereof, unless otherwise specified by the Commission;
- (28) "Variable Charges" shall mean the charges other than Capacity Charges for generating plant whose tariff is determined by Appropriate Commission under section 62 of the Electricity Act 2003, which shall be as per applicable Generation Tariff Regulations and for generating plants whose tariff is adopted by the Appropriate Commission under section 63 of the Electricity Act, 2003 shall mean the charges other than Capacity Charges as defined under the PPA;
- (29) "Warm Start" shall have the same meaning as provided under Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 as amended from time to time and orders thereof;
- (30) Save as aforesaid and unless repugnant to the context or if the subject matter otherwise requires, words and expressions used in these regulations and not defined here, but defined in the Act, or the CERC (Indian Electricity Grid Code) Regulations or Regulations of the Central Electricity Authority or any other Regulations of this Commission shall have the meaning assigned to them respectively in the Act or IEGC or Regulations of Central Electricity Authority or any other Regulations of the Commission as the case may be. In case of any inconsistency between provisions of IEGC and the State Grid Code, the provisions of IEGC shall prevail to the extent the same can be applied in the State in the views of the Commission.

3. EXTENT OF APPLICATION

These Regulations shall be applicable to SLDC, all the Distribution Licensees, Generating Companies including captive generating power plants supplying power to the Distribution Licensees of the State of Uttar Pradesh:



Provided that the Must Run Power Plants shall be covered under these Regulations only after they have fulfilled their RPO or HPO targets as specified by the Commission from time to time.

4. GENERAL CONDITIONS AND PRINCIPLES FOR PREPARATION OF MOD STACK:

- (1) The Distribution Licensee shall verify the details of variable cost provided by the generating company in accordance with the provisions of applicable Regulations or Generation Tariff Orders or other relevant Orders issued by the Appropriate Commission from time to time.
- (2) The Distribution Licensee shall draw up the Merit Order Stack at the State periphery for Intra-State and Inter-State Generation sources after taking into account the variable cost of each generating stations as submitted by the generating company along with the inter-state transmission losses and AC-UBC charges as specified under Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020, wherever applicable:

Provided that the inter-state transmission loss and inter-state transmission AC-UBC charges for the applicable period corresponding to each generating station shall be considered based on average of (n-1)th month and in case the last month's inter-state transmission loss or charges are not available then the last available loss or charges shall be considered.

- (3) The Distribution Licensee shall submit the Merit Order Stack to the SLDC in a manner as specified in these Regulations.
- (4) The SLDC shall be responsible for coordinating the scheduling of Buyers and Sellers within its control area. The SLDC shall also be responsible for implementation of Merit Order (MOD) Stack for scheduling process considering the principles specified in these regulations, UP Electricity Grid Code, 2007 as amended from time to time or any other Regulations as specified by the Commission.



(5) The SLDC may revise the MOD Stack considering the following:

- a. Commencement of supply of power by a Generating Unit under a new arrangement/agreement as intimated by the Distribution Licensee.
- b. Revision of Variable Charges for preparing the MOD Stack due to Generation Tariff Orders issued by this Commission as well as Central Electricity Regulatory Commission.
- c. Impact of Change in Law in the PPAs as notified by the Distribution Licensee after approval of the Commission.

Provided that the revision in the variable charges under (b) and (c) above shall be applicable from 1st day of a month, which falls after thirty (30) days time from the date of the Order of the Appropriate Commission.

- (6) The Variable Charge for those generating plants having PPAs entered into under Section 63 of the Electricity Act, 2003 for MOD purpose shall also include impact of Change in Law. However, the Generating Company shall submit to the Distribution Licensee the impact of Change in Law event such as changes in taxes, levies, cess etc, affecting the variable charges immediately after the same is approved by the Appropriate Commission for a particular Generating Company.
- (7) For Intra State Generating Stations (InSGS) having single part tariff, total tariff shall be considered as Variable Charge for MOD purposes.
- (8) The Variable Charges for MOD purposes shall be provided up to 3 decimal places in Rs./unit.

5. PERIODICITY AND DATE OF PREPARATION OF MOD STACK

- (1) The Generating Company shall furnish variable charges of the immediate preceding (n-1)th month by first day and 15th day of every month to Distribution Licensees for the purposes of MOD.
- (2) The Distribution Licensee shall verify and submit the details of variable charges of all the Generating Stations/ units from which they are procuring



power for preparing the MOD stack based on Variable Charge of (n-1)th month. In case the Variable Charge of immediately preceding month is not available, the Variable Charge for (n-2)th month needs to be considered and submitted to SLDC for preparation of the MOD Stack by the 7th day and 22nd day of every month with intimation to the seller with whom it has the PPA.

- (3) SLDC shall prepare the MOD Stack by the 12th day of every month for the data it has received by 7th day of the month, which would be effective from the 16th day of the month till the last day of the month unless revised by SLDC. SLDC shall upload the fortnightly MOD Stack on its website in the format given at Annexure-1 by 15:00 hours on 12th of every month.
- (4) Similarly, SLDC shall prepare the MOD Stack by the 27th day of every month for the data it has received by 22nd day of every month, which would be effective from the 1st day of every subsequent month till the 15th day of that month unless revised by SLDC. SLDC shall upload the fortnightly MOD Stack on its website in the format given at Annexure-1 by 15:00 hours on the 27th day of every month.

6. GENERAL PRINCIPLES FOR DISPATCH SCHEDULING

- (1) The general principles for the least cost dispatch shall be as per the following:
 - a. Maintaining Power Balance of the Grid- The Distribution Licensee shall forecast the demand and map it with the available sources of generation to prepare the requisition schedules. The Distribution Licensee should plan in advance for procurement of power in case the forecasted demand is more than the available supply.
 - b. Minimization of power procurement costs- The Distribution Licensee shall provide the requisition schedules such that the overall costs of power procurement is minimized. The Distribution Licensee shall consider not only the Variable Charges but also other variables costs such as Start-up and Shut-down costs, compensation charges due to lower unit loadings of generators, and any other variable costs for preparing the requisition schedules. The Distribution Licensee should use advance optimization tools to dynamically consider all variables



costs and system constraints to dynamically generate the least cost requisition schedules.

c. Avoidance of Load Curtailment –

- (i) The Distribution Licensee, while creating MOD stack at pre-dispatch stage and SLDC while scheduling shall plan in advance for keeping sufficient number of generation units online such that the system is able to ramp-up or ramp-down during peak and off-peak hours in a day to avoid any load curtailment.
- (ii) The Distribution licensee, while creating MOD stack at pre-dispatch stage and SLDC while scheduling should consider the Generating plant's applicable dynamic properties such as ramp rates along with the part-load fuel consumption and associated fuel costs before selecting the unit to back-down or shut-down.
 - a) The Distribution licensee and SLDC shall also consider the ramping capabilities and storage capacities of energy storage plants or reservoir/pondage based hydro plants or any other technology/source recognized by the Appropriate Commission having capacity to provide smooth power transition to peak demand hours.
 - b) If the system conditions demand the reserve shut down of any plant owing to lower demand scenarios, the Distribution Licensee or SLDC should consider the start-up properties of the generating plant such as minimum time online, minimum time offline, start-up fuel costs, start-up fuel consumption rates etc.

d. SLDC shall optimize the number of generating units online in order to

- (i) accommodate sudden variation in the generation of Intermittent RES schedules.

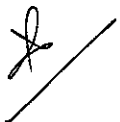


- (ii) to meet the demand during the peak demand period considering the ramping requirements and the start-up/shut-down time for generators:

Provided that the SLDC may curtail some of the must-run or the Intermittent RES generation in case the system constraint does not allow backing/ shut-down of the thermal plants:

Provided further that SLDC shall provide reasons for curtailment of intermittent RES.

- e. Adequacy of Spinning Reserves- SLDC shall ensure the adequacy of the spinning reserve requirements of the system for frequency stabilization. The SLDC shall maintain the active reserve requirements of the system, namely, Primary Control Reserve or FCR (Frequency Containment Reserve), Secondary Control Reserve or FRR (Frequency Restoration Reserve), Tertiary Control Reserve or Replacement Reserve (RR).
- f. Compliance to Regulations- The Distribution Licensee, while preparing the requisition schedules, should consider various constraints and costs as stipulated by different Regulations such as the CERC (Indian Electricity Grid Code) Regulations, 2010 and its amendments such as deteriorated Station heat rate , auxiliary energy consumption and compensations in terms of primary fuel consumption levied beyond certain numbers.
- g. System and Policy Constraints- The Distribution Licensee, while preparing the drawal schedules, should also consider any system or policy constraints such as fuel constraints; transmission constraints (ATC/TTC of the interconnected system) for optimal scheduling. For this purpose the ATC/TTC shall be uploaded on the SLDC website every fortnight.
- h. Opportunities in the market- the Distribution Licensee should not only consider the contracted generation through PPAs at its disposal but



also the existing market opportunities for purchasing power during deficit scenarios or replacing costlier generation after taking into account the market scenario in order to optimize overall power procurement cost.

- (2) SLDC shall prepare the centralized MOD stack by obtaining the MOD stacks from each Distribution Licensees. Based on the total power requisitioned by various beneficiaries of the generating company, SLDC shall schedule generating plant subject to the least cost dispatch principles, while considering all system and cost constraints to maintain the grid frequency within the prescribed limits as per the CERC IEGC Regulations.
- (3) The Distribution Licensee shall plan in advance reserve shutdown (RSD)/ revival from RSD based on forecast of demand, supply availabilities & market prices:

Provided that the Distribution Licensee shall undertake cost benefit analysis before planning shutdown/ revival of any generating station based on total power portfolio including other instruments like power exchange and banking etc.

- (4) The operation of Generating Units at Technical Minimum shall be strictly guided by the Scheduling and Despatch Code:

Provided that SLDC on the basis of these Regulations shall prepare and submit the revised Scheduling and Despatch Code, within 15 days from the date of notification of these Regulations for the approval of the Commission:

Provided further that SLDC shall also develop the formats for reporting to the Commission the instances where MOD is not adhered along with reasons thereof.

7. GUIDELINES FOR CAPACITY DECLARATION BY GENERATING UNITS

- (1) The Generating Company shall provide the ex-power plant Generation Schedule in MW for each time-block on day ahead basis, in accordance with



the provisions of State Grid Code, after taking into account the availability of fuel and water.

- (2) The Generating Company shall also provide the additional information regarding the fuel and water availability in the following format to SLDC and contracted Distribution Licensee on day ahead basis

	Requirement as per Generation Schedule	Availability	Remarks on shortfall, if any
Fuel 1 (units)			
Fuel 2 (units)			
Fuel.....			
Water			
.....			

- (3) Revision of (DC) by State Sector Generating Stations SSGS and requisition Scheduled Generation (SG) by beneficiary (ies) for remaining part of the day shall also be permitted with advance notice. Revised schedule/declared capacity in such cases shall become effective from 3rd time block (N+2), counting the time block in which request for revision has been received in the SLDC to be the first one. Schedule generation shall be revised with a ramp up/ ramp down rate keeping in view the OEM characteristic of the machine, while comparing it with actual ramp up & ramp down rate achieved historically as provided in sub-Regulation (5) below. It is being categorically clarified that for Inter State Generating Stations and other Interstate entities the revision shall become effective as per IEGC and its amendments thereof.
- (4) SLDC may ask the Generating Station/Units to demonstrate the maximum DC of Generating Unit for the day or Generation Schedule for the particular time block, is any of the following circumstances:
- a. In case the Declared Capacity by any Generating Station for a particular Generating Unit during Peak Hours in lower than Off Peak hours.



- b. In case the Declared Capacity for a particular Generating Unit during the low demand period during the year is higher than the Generation Schedule during the high demand period during the year.
 - c. In case the variation in minimum and maximum Declared Capacity by any Generating Station for a particular Generating Unit during various time blocks of the day is more than 20% of the contracted capacity.
 - d. Based on request of contracted Distribution Licensee.
- (5) The ramp up and ramp down rates shall be declared by the generating companies looking at the OEM characteristic of the turbine as certified/ furnished by the manufacturer:

Provided that the ramp up and ramp down rates as provided above should be comparable to the rates achieved in the past by the generating units based upon historical data. After substantiating with such a comparison, the ramp up and ramp down rates shall be uploaded on the website by SLDC.

- (6) SLDC may develop a comprehensive monitoring and audit procedure to identify and report the events of mis-declaration by the generators in terms of their DCs, fuel and water availabilities, ramping capabilities etc. SLDC should also develop a monitoring mechanism or dashboard to identify 'gaming' by the generators in providing DCs. The information should also be available on SLDC website.
- (7) SLDC shall prepare the report of such instances of mis-declaration and publish the report on its website. SLDC shall also send such report to the concerned Distribution Licensee having PPA with such Generating Plant/Units on monthly basis by 5th of every month.

8. GUIDELINES FOR 'ZERO SCHEDULE' FOR GENERATION UNITS

- (1) If the anticipated generation availability is more than the anticipated demand, or in case there is cheaper power available in the power markets, the Distribution Licensee may consider giving Zero Schedule to some of its contracted sources for the period during which the demand is expected to be



lower than the total contracted sources availability put together for optimising its power procurement cost.

- (2) The Distribution Licensee shall ensure that, there shall not be any adverse impact on its power procurement cost on account of zero scheduling of contracted generator:

Provided that, the Distribution Licensee shall submit six monthly reports regarding such decisions to the Commission for each financial year.

- (3) SLDC shall provide its concurrence to the proposed "Zero Schedule" by Distribution Licensee considering the demand-supply position and transmission constraints.
- (4) If grid constraints prevent the Zero Scheduling of the Unit with the highest Variable Charge in the MOD Stack, the Unit with next highest Variable Charge needs to be considered:

Provided that SLDC shall publish the details of such grid constraints, along with the period for which it is likely to persist on its website on 1st and 15th day of every month.

- (5) Any additional cost implication in Variable Charges (by means of inferior norms of operation or minimum fuel off-take conditions) that arises on account of Zero Scheduling shall be borne entirely by such Distribution Licensee and shall be dealt as per provisions under PPA with generators. Pass through to the Distribution Licensee on this account will not be allowed, while truing up the power procurement cost unless it is a case of scheduling error on account of SLDC.

Notwithstanding anything provided above, SLDC will have to notify the reasons for such incorrect scheduling and shall be borne by SLDC which shall not be allowed as a pass-through expenditure in its ARR.

9. GUIDELINES FOR INSTRUCTING RESERVE SHUT DOWN (RSD) OF GENERATING UNITS BY SLDC

- (1) Generating units are to be put under reserve shutdown is strictly on the basis of merit order dispatch and grid constraints if any:



Provided that SLDC shall publish the details of such grid constraints, along with the period for which it is likely to persist on its website on 1st and 15th day of every month.

- (2) Request for putting generating units under reserve shutdown to be submitted by the beneficiary to SLDC in format RSD – I as specified by SLDC in its Scheduling and Despatch Code. Beneficiary should also intimate to generating station timely regarding above proposed RSD.
- (3) Appropriate ramp-down rate shall be allowed by SLDC during reserve shutdown as specified under Regulation (7) of these Regulations.
- (4) The generator shall ensure that the DC is not more than the MCR less normative auxiliary consumption of the machines under RSD.
- (5) No maintenance activities on unit under RSD shall be undertaken by the generating station so that the RSD unit is always readily available for revival/synchronization. If a generating station requires maintenance on any machine under RSD, then the same shall be done in due approval with beneficiary and SLDC.
- (6) The RSD should be applied to Units with higher Variable Charges in the MOD Stack, subject to grid conditions permitting the same.
- (7) SLDC shall upload details of the RSD of the previous month in the format at Annexure 2 on its website by the 3rd of every month.

10.METHODOLOGY FOR REVIVAL OF GENERATING STATION OR UNIT(S) FROM RESERVE SHUT DOWN (RSD)

- (1) The Generating units shall be revived from reserve shutdown strictly on the basis of merit order and after taking into account other cheaper options available in power market to meet the peak demand by the distribution licensee/ beneficiary:

Provided that exceptions can be made only in case of transmission constraints.



- (2) Once a unit is taken out under RSD, it can be recalled anytime after 8 hours. In case of system requirements, the generating unit can be revived before 8 hours as per the instructions of the SLDC. Similarly, distribution licensee can also direct revival of a unit before 8 hours looking at overall cost implication:

Provided that the time to start a machine under different conditions such as HOT, WARM and COLD shall not be more than 4 hours, 8 hours and 12 hours respectively. However, if a generating unit under RSD is put under wet preservation after prior intimation to SLDC/ beneficiary, additional six hours will be allowed to start the unit:

Provided further if machine is unable to revive within the prescribed time, such generating company shall provide the reasons along with justification to the SLDC and SLDC shall act accordingly.

- (3) In units with same variable cost, whose revival time is less, should be revived first.
- (4) Time taken to revive the unit from RSD shall be counted from the time of intimation given by SLDC to concerned generating station. SLDC may intimate generator to revive the unit in advance (more than specified time to revive the unit).
- (5) One or more beneficiaries of the generating station as well as the generating station may decide for revival of unit(s) under RSD with commitment for technical minimum schedule with minimum run time of 8 hrs for Coal based generating stations and 3 hrs for Gas based generating stations post revival. In such situations, the generating station shall revise the On Bar and Off Bar Declared capacity with due consideration to ramp up/ ramp down capability.
- (6) Request for revival of generating unit from reserve shutdown is to be submitted by the beneficiary to SLDC in format RSD 2 as provided by SLDC in its Scheduling and Despatch Code.
- (7) During start-up, appropriate ramp-up rate shall be allowed by SLDC as specified under Regulation 7 of these Regulations.



In case the machine is not revived as per the revival time declared by the generating station or the time given by the SLDC for different types of machine to start, the machine shall be treated under outage for the duration starting from the likely revival time and the actual revival time upto DC during such duration shall be considered as zero. SLDC shall ensure that intimation is sent to the generating station in advance keeping in view its start up time.

11. TECHNICAL MINIMUM SCHEDULE FOR OPERATION OF INTRA-STATE GENERATING SYSTEM (InSGS) (GENERATING UNITS) CONNECTED TO INTRA STATE TRANSMISSION SYSTEM (InSTS)

- (1) The technical minimum for operation in respect of a coal fired/gas fired/multi fuel based thermal generating unit connected to the STU shall be 55% of its installed capacity or as amended under IEGC.
- (2) InSGS may be directed by SLDC to operate its unit(s) at or above the technical minimum but below the normative plant availability factor on account of grid security or due to the fewer schedules given by the Distribution Licensee.
- (3) InSGS, which will be directed by SLDC to operate below normative plant availability factor but at or above technical minimum, shall be compensated as per the mechanism specified by the Commission through its Regulations or orders from time to time:

Provided that SLDC within 15 days shall develop required formats for compensation payable to generators and the resulting compensation shall be uploaded on their website each month for such station.

- (4) The commercial arrangements shall be made as per applicable Deviation Settlement Mechanism (DSM).

12. Power to Amend

The Commission may, at any time, vary, alter, modify or amend any provisions of these Regulations.



13. Power to Remove Difficulties

If any difficulty arises in giving effect to the provisions of these Regulations, the Commission may, by general or specific order, make such provisions not inconsistent with the provisions of the Act, as may appear to be necessary for removing the difficulty.

14. Power to Relax

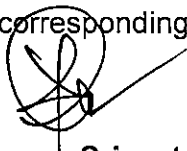
The Commission may by general or special order, for reasons to be recorded in writing, and after giving an opportunity of hearing to the parties likely to be affected by grant of relaxation, may relax any of the provisions of these Regulations on its own motion or on an application made before it by an interested person.

15. Power to issue Practice Directions, Code, Guidelines

Subject to the provisions of the Act, the Commission may, from time to time, issue Practice Directions or Code(s) or Guidelines with regard to implementation of these Regulations.

16. Repeal & Savings

- (1) Save as otherwise provided in these Regulations, any earlier Regulation or Order dealing with merit order despatch stands repealed from the date of notification of these Regulations.
- (2) Notwithstanding such repeal, anything done or any action taken under the repealed Regulations or orders shall, in so far as it is not inconsistent with the provisions of these Regulations, be deemed to have been done or taken under corresponding provisions of these Regulations.

		
(Vinod Kumar Srivastava)	(Kaushal Kishore Sharma)	(Raj Pratap Singh)
Member (Law)	Member	Chairman

Place: Lucknow

Dated: 03.02.2021

State MOD Stack of Variable Charges (VC) for the fortnightly (Effective from ____ to ____)

**Note :- For Intra State Generating Stations (InSGS) having single part tariff, total tariff shall be taken as Variable Charge for MOD purposes”.*

Backing Down report for the date

Notes:

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