

सरकारी गजट, उत्तराखण्ड

उत्तराखण्ड सरकार द्वारा प्रकाशित

रुड़की, शनिवार, दिनांक 02 अक्टूबर, 2021 ई0 (आश्विन 10, 1943 शक सम्वत्)

भाग 1-क

नियम, कार्य-विधियां, आज्ञाएं, विज्ञप्तियां इत्यादि जिनको उत्तराखण्ड के राज्यपाल महोदय, विभिन्न विभागों के अध्यक्ष तथा राजस्व परिषद् ने जारी किया

UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

NOTIFICATION

September 14, 2021

No. F-9(32)/RG/UERC/2021/534:In exercise of powers conferred under Section 61 read with Section 181 of the Electricity Act, 2003, and all other powers enabling it in this behalf, and after previous publication, the Uttarakhand Electricity Regulatory Commission hereby makes the following regulations, namely:

PART I

PRELIMINARY

1. Short Title, extent and Commencement

- (1) These Regulations may be called the Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021, in short, UERC Tariff Regulations, 2021.
- (2) These Regulations shall extend to the whole of the State of Uttarakhand.
- (3) These Regulations shall be applicable for determination of tariff in all cases covered under these Regulations from FY 2022-23 onwards and upto FY 2024-25, i.e. from April 1, 2022 to March 31, 2025.

2. Scope of Regulations

- (1) These Regulations shall apply in the following cases:
 - a) Supply of electricity by a Generating Company to a Distribution Licensee:

Provided that the Commission may, in case of shortage of supply of electricity, fix the minimum and maximum ceiling of tariff for sale or purchase of electricity in pursuance of an agreement, entered into between a Generating Company and a Licensee or between Licensees, for a period not exceeding one year to ensure reasonable prices of electricity;

- b) Intra-State transmission of electricity;
- c) SLDC Charges;
- d) Retail supply of electricity;

Provided that in case of distribution of electricity in the same area by two or more Distribution Licensees, the Commission may, for promoting competition among Distribution Licensees, fix only maximum ceiling of tariff for retail sale of electricity;

Provided further that where the Commission has permitted open access to any category of consumers under section 42 of the Act, the Commission shall determine the wheeling charges, cross-subsidy surcharge, additional surcharge and other open access related charges in accordance with these Regulations and the UERC Intra-State Open Access Regulations as amended from time to time.

- (2) These Regulations shall not apply for determination of tariff in case of the following:
 - (a) Generating stations whose tariff has been discovered through a transparent process of bidding in accordance with the competitive bidding guidelines notified by the Central Government and adopted by the Commission under Section 63 of the Act.
 - (b) Generating stations of renewable sources of energy, which shall be governed by UERC RE Regulations as amended from time to time or any subsequent enactment thereof.
- (3) For all purposes, including the review matters pertaining to the period till 31.03.2022, the issues related to determination of tariff shall be governed by the Regulations prevalent during that period.

3. Definitions

In these Regulations, unless the context otherwise requires,

- (1) "Accounting Statement" means for each financial year, the following statements, namely-
 - Balance sheet, prepared in accordance with the form contained in Part I of Schedule III to the Companies Act, 2013 as amended from time to time;
 - b) Cash flow statement, prepared in accordance with the Accounting Standard on Cash Flow Statement (AS-3) of the Institute of Chartered Accountants of India or Ind AS 7 issued by the Accounting Standard Board;
 - Cost records prescribed by the Central Government under Section 128(1) of the Companies Act, 2013;

- Together with notes thereto, and such other supporting statements and information as the Commission may direct from time to time;
- e) Profit and loss account, complying with the requirements contained in Part II of Schedule III to the Companies Act, 2013;
- f) Report of the statutory auditors';

Provided that in case of any local authority engaged in the business of distribution of electricity, the Accounting Statement shall mean the items, as mentioned above, prepared and maintained in accordance with the relevant Acts or Statutes as applicable to such local authority.

- (2) "Act" means the Electricity Act, 2003 (36 of 2003), including amendments thereto.
- (3) "Additional Capitalisation" means the capital expenditure actually incurred or projected to be incurred, after the date of commercial operation of the Project and admitted by the Commission after prudence check subject to provisions of Regulation 22.
- (4) "Aggregate Revenue Requirement" means the requirement of the Transmission Licensee or the Distribution Licensee or Generating Company or SLDC for recovery, through tariffs, of all the allowable expenses and return pertaining to its Licensed/Regulated Business for a particular financial year, in accordance with these Regulations;
- (5) "Allocation Statement" means for each financial year, a statement in respect of each of the separate businesses of the Licensees/Generating Company/SLDC, showing the amounts of any revenue, costs, assets, liabilities, reserves or provisions, which has been either;
 - a) Charged from or to each such separate business together with a description of the basis of that charge; or
 - b) Determined by apportionment or allocation between the Licensed/Regulated Business and every other separate business of the Licensee/Generating Company, together with a description of the basis of the apportionment or allocation;
 - Provided that such allocation statement in respect of a generating station shall be maintained in a manner so as to enable tariff determination, stage-wise, unit-wise or for the whole generating station.
- (6) "Applicant" means a Generating Company or a Transmission Licensee or a Distribution Licensee or SLDC who has made an application/Petition for determination of Aggregate Revenue Requirement and/or tariff or an application for Annual Performance Review in

accordance with the Act and these Regulations and includes a Generating Company or a Transmission Licensee or a Distribution Licensee or SLDC whose tariff is the subject of a review by the Commission either suo-moto or on a petition filed by any interested or affected person or as part of an Annual Performance Review;

- (7) "Auditor" means an auditor appointed by the generating company or licensee or SLDC, as the case may be, in accordance with the provisions of Sections 224, 233B and 619 of the Companies Act, 1956 (1 of 1956)], as amended from time to time or Chapter X of the Companies Act, 2013 (18 of 2013), or any other law for the time being in force;
- (8) "Auxiliary Energy Consumption" in relation to a period, in case of generating station means the quantum of energy consumed by auxiliary equipment of the generating station, such as the equipment used being used for the purpose of operating plant and machinery including switchyard of the generating station and transformation losses within the generating stations and shall be expressed as a percentage of the sum of gross energy generated at the generator terminals of all the units of the generating station;

Provided that the colony consumption and other facilities of a Generating Station and the power consumed for construction works at the Generating Station shall not be included as part of the Auxiliary Energy Consumption for the purpose of these Regulations.

Provided further that auxiliary energy consumption for compliance of revised emission standards, sewage treatment plant and external coal handling plant (jetty and associated infrastructure) shall be considered separately.

- (9) "Availability" in relation to a transmission system for a given period means the time in hours during that period in which the transmission system is capable of transmitting electricity at its rated voltage to the delivery point and shall be expressed in percentage of total hours in the given period;
- (10) "Base year" means the year which is two financial years preceding the first year of the Control Period and for the Control Period covered by these Regulations, the base year shall be FY 2020-21;
- (11) "Beneficiary" in relation to a generating station means a person purchasing electricity generated at such generating station whose tariff is determined under these Regulations; and in relation to the transmission business means the person who has contracted the transmission capacity on payment of transmission charges.
- (12) "Block" in relation to a combined cycle thermal generating station includes combustion

- turbine generators, associated waste heat recovery boilers, connected steam turbine generators and auxiliaries;
- (13) "Capital Cost" means the Capital Cost as determined in accordance with Regulation 21;
- (14) "CERC" means the Central Electricity Regulatory Commission;
- (15) "Change in law" means occurrence of any of the following events having implication for the generating station or the transmission system or distribution system or SLDC's operations covered by these Regulations:
 - a) Enactment, bringing into effect, adoption, promulgation, amendment, modification or repeal of any law; or
 - b) Change in interpretation or application of any Indian law by a competent court, Tribunal or Indian Governmental Instrumentality which is the final authority under law for such interpretation or application; or
 - c) Change by any competent statutory authority, in any condition or covenant of any consent or clearances or approval or licence available or obtained for the project; or
 - d) Coming into force or change in any bilateral or multilateral agreement/treaty between the Government of India and any other Sovereign Government.
- (16) "Commission" means the Uttarakhand Electricity Regulatory Commission constituted under Section 82 of the Electricity Act, 2003;
- (17) "Control Period" means a period of three financial years from April 1, 2022 to March 31, 2025, for which the principles of determination of revenue requirement and tariff are specified in these Regulations;
- (18) "Conventional Power Plants" means gas based thermal, or hydro generating stations of capacity exceeding 25 MW.
- (19) "Cut-off Date" means 31st March of the year closing after two years of the year of commercial operation of whole or part of the project, and in case the whole or part of the project is declared under commercial operation in the last quarter of a year, the cut-off date shall be 31st March of the year closing after three years of the year of commercial operation;
 - Provided that the cut-off date may be extended by the Commission if it is proved on the basis of documentary evidence that the capitalization could not be done within the cut-off date for reasons beyond the control of the project developer;

- (20) "Date of commercial operation" or 'COD' of a generating station or unit or block thereof or a transmission system or element thereof shall be determined as under:
 - a) Date of commercial operation in case of a generating unit or block of the thermal generating station shall mean the date declared by the generating company after demonstrating the maximum continuous rating (MCR) or the installed capacity (IC) through a successful trial run after notice to the beneficiaries, if any, and in case of the generating station as a whole, the date of commercial operation of the last generating unit or block of the generating station:
 - b) Date of commercial operation in relation to a generating unit of hydro generating station shall mean the date declared by the generating company from 00:00 hour after the scheduling process in accordance with the Grid code, is fully implemented, and in relation to the generating station as a whole, the date declared by the generating company after demonstrating peaking capability corresponding to installed capacity of the generating station through a successful trial run:

Provided that:

- (i) Where the beneficiaries have been tied up for purchasing power from the generating station, the trial run shall commence after seven days notice by the generating company to the beneficiaries and scheduling shall commence from 0000 hr after completion of the trial run:
- (ii) The generating company shall certify to the effect that the generating station meets the key provisions of the technical standards of Central Electricity Authority (Technical Standards for Construction of Electrical plants and electric lines) Regulations, 2010 and Grid Code:
- (iii) In case a hydro generating station with pondage or storage is not able to demonstrate peaking capability corresponding to the installed capacity for the reasons of insufficient reservoir or pond level, the date of commercial operation of the last unit of the generating station shall be considered as the date of commercial operation of the generating station as a whole, and it will be mandatory for such hydro generating station to demonstrate peaking capability equivalent to installed capacity of the generating unit or the generating station as and when such reservoir/pond level is achieved:
- (iv) If a run-of-river hydro generating station or a generating unit thereof is declared

under commercial operation during lean inflows period when the water inflow is insufficient for such demonstration of peaking capability, it shall be mandatory for such hydro generating station or generating unit to demonstrate peaking capability equivalent to installed capacity as and when sufficient water inflow is available.

- (v) The certificate regarding commissioning of the generating station and compliance of all the Rules and Regulations in this regard and also of the CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations, 2010, as amended from time time, shall be signed by CMD/CEO/MD of the company subsequent to its approval by the Board of Directors in the format enclosed at Appendix - V:
- c) Date of commercial operation in relation to a transmission system shall mean the date declared by the transmission licensee from 00:00 hour of which an element of the transmission system is in regular service after successful trial operation for transmitting electricity at rated voltage:

Provided that:

- (i) Clearance from the Electrical Inspector as prescribed in the Rules would be required before charging any transmission line or substation.
- (ii) Where the transmission line or substation is dedicated for evacuation of power from a particular generating station, the generating company and transmission licensee shall endeavour to commission the generating station and the transmission system simultaneously as far as practicable and shall ensure the same through appropriate Transmission Service Agreement in accordance with Regulation 21(7) of these Regulations:
- (iii) In case a transmission system or an element thereof is prevented from regular service for reasons not attributable to the transmission licensee or its supplier or its contractors, the transmission licensee shall approach the Commission through an appropriate application for approval of the date of commercial operation of such transmission system or an element thereof. The Commission in such cases, may approve the date of commercial operation prior to the transmission system or an element coming into regular service.
- (iv) In case of a Distribution Licensee, date of commercial operation shall mean the

date of charging the electric line or sub-station of a Distribution Licensee to its rated voltage level or seven days after the date on which it is declared ready for charging by the Distribution Licensee, but is not able to be charged for reasons not attributable to its suppliers or contractors, whichever is earlier:

Provided that clearance from the Electrical Inspector as prescribed in the Rules would be required before charging any HT/EHT line or substation.

Provided that the date of commercial operation shall not be a date prior to the scheduled date of commercial operation mentioned in power purchase agreement or the implementation agreement or the transmission service agreement or wheeling agreement or the investment approval, as the case may be, unless mutually agreed to by all Parties,

- (21) "Day" means the 24 hour period starting at 0000 hour;
- (22) "Declared Capacity" or "DC" in relation to a generating station means, the capability to deliver ex-bus electricity in MW declared by such generating station in relation to any timeblock of the day or whole of the day, duly taking into account the availability of fuel or water, and subject to further qualification included in the relevant Regulations;
- (23) "De-capitalization" for the purpose of the tariff under these regulations, means reduction in Gross Fixed Assets of the project corresponding to the removal/deletion of assets as admitted by the Commission;
- (24) "Design Energy" means the quantum of energy which can be generated in a 90% dependable year with 95% installed capacity of the hydro generating station;
- (25) "Deviation Settlement Charges" (DSM charges) means DSM charges as defined in UERC (Deviation Settlement Mechanism and Related matters) Regulations, 2017, as amended from time to time or any subsequent re-enactment thereof,
- (26) "Distribution Business" means the business of operating and maintaining a distribution system for supplying electricity in the area of the supply of the Distribution Licensee;
- (27) "Distribution loss" means the energy losses in the distribution system of a distribution licensee including auxiliary power consumption in the sub-station for the purpose of airconditioning, lightning, battery charging, accessories of sub-station equipments etc;
- (28) "Element" in respect of a transmission system shall mean an asset which has been distinctively defined under the scope of the project in the Investment Approval;

- (29) "Existing Generating Station" or "Existing project" means the generating station or project which has achieved COD prior to 01.04.2022;
- (30) "Expected Revenue from Tariff and Charges" means the revenue estimated to accrue to the Licensee/Generating Company/SLDC from the Licensed/Regulated Business at the prevailing tariffs;
- (31) "Expenditure incurred" means the fund, whether equity or debt or both, actually deployed and paid in cash or cash equivalent, for creation or acquisition of a useful asset and does not include commitments or liabilities for which no payment has been released;
- (32) "Extended Life" means the life of a generating station or unit thereof or transmission system or element thereof beyond the period of useful life, as may be determined by the Commission on case to case basis;
- (33) "Financial year" means a period commencing on 1st April of a calendar year and ending on 31st March of the subsequent calendar year;
- (34) "Force Majeure Event" means, with respect to any party, any event or circumstance which is not within the reasonable control of, or due to an act or omission of, that party and which, by the exercise of reasonable care and due diligence, that party is not able to prevent, including, without limiting the generality of the foregoing:
 - Acts of God like lightning, landslide, storm, action of the elements, earthquakes, flood, drought and natural disaster or exceptionally adverse weather conditions;
 - Any act of public enemy, wars (declared or undeclared), blockades, embargo, insurrections, riots, revolution, sabotage, terrorist or military action, vandalism and civil disturbance;
 - Unavoidable accident, fire, explosion, radioactive contamination and toxic dangerous chemical contamination;
 - d) Any shutdown or interruption of the grid, which is required or directed by the State or Central Government or by the Commission or the State Load Despatch Centre; and any shut down or interruption, which is required to avoid serious and immediate risks of a significant plant or equipment failure;
- (35) "Generation Business" means the business of production of electricity from a generating station;
- (36) "Generation Tariff" means tariff for ex-bus supply of electricity from a generating station;

- (37) "Generating Unit" in relation to a thermal generating station (other than combined cycle thermal generating station) means steam generator, turbine-generator and auxiliaries, or in relation to a combined cycle thermal generating station, means turbine-generator and auxiliaries; and in relation to a hydro generating station means turbine-generator and its auxiliaries;
- (38) "Generating Station" means any station for generating electricity, including any building and plant with step-up transformer, switch-gear, switch yard, cables or other appurtenant equipment, if any, used for that purpose and the site thereof; a site intended to be used for a generating station, and any building used for housing the operating staff of a generating station, and where electricity is generated by water-power, includes penstocks, head and tail works, main and regulating reservoirs, dams and other hydraulic works, but does not in any case include any sub-station;
- (39) "Grid Code" means the UERC (State Grid Code) Regulations, 2016 as amended from time to time;
- (40) "Gross Calorific Value" or "GCV" in relation to a thermal generating station means the heat produced in kCal by complete combustion of one standard cubic meter of gaseous fuel;
- (41) "Gross Station Heat Rate" or "GHR" means the heat energy input in kCal required to generate one kWh of electrical energy at generator terminals of a Thermal Generating Station;
- (42) "Indian Governmental Instrumentality" means the Government of India, Governments of State (where the project is located) and any ministry or department or board or agency or other regulatory or quasi judicial authority controlled by Government of India or Government of State, where the project is located;
- (43) "Infirm Power" means electricity injected prior to commercial operation of the Unit or block of the generating station;
- (44) "Installed Capacity" means the summation of the name plate capacities of all the Units of the generating station or the capacity of the generating station (reckoned at the generator terminals) as admitted by the Commission from time to time;
- (45) "Interconnection Point" means the point where the power from the power station switchyard bus of the Seller is injected into the interstate/intrastate transmission system, as the case may be (including the dedicated transmission line connecting the power station with the intrastate transmission system).

- (46) "Inter-State generating station" or "ISGS" has the meaning as assigned in the Indian Electricity Grid Code specified by the Central Commission;
- (47) "Intra-State generating station" shall mean a generating station or a captive generating plant (CGP) which is not an Inter-State generating station;
- (48) "Investment Approval" means approval by the Commission or in case of a generating Company by the CEA or Board of the generating company, as the case may be, conveying administrative sanction for the project including funding of the project and the timeline for the implementation of the project.
 - Provided that the date of Investment Approval shall be reckoned from the date of the approval by the Commission or in case of a generating company the date of resolution/minutes of the Board/approval by competent authority;
- (49) "Long-term transmission customer' means a person having a transmission service agreement for more than seven years with the transmission licensee including deemed transmission licensee to use Intra-State transmission system by paying transmission charges;
- (50) "Maximum Continuous Rating" or "MCR" in relation to a generating unit of the thermal generating station means the maximum continuous output at the generator terminals, guaranteed by the manufacturer at rated parameters, and in relation to a block of a combined cycle thermal generating station means the maximum continuous output at the generator terminals, guaranteed by the manufacturer with water or steam injection (if applicable) and corrected to 50 Hz grid frequency and specified site conditions;
- (51) "New Project" means the Project achieving COD or anticipated to be achieving COD on or after 01.04.2022;
- (52) "Non-Tariff Income" means income other than income from tariff derived by use of assets of core business and may include proportion of income from other business;
- (53) "Normative Annual Plant Availability Factor" or "NAPAF" in relation to a thermal generating station means the availability factor specified in Regulation 47(1)(a) and in relation to a hydro generating station means the availability factor specified in Regulation 47(1)(b) and 47(1)(c);
- (54) "Operation and maintenance expenses" or "O&M expenses" means the expenditure towards operation and maintenance of the Company or of a particular project and includes the expenditure on manpower, repairs, spares, consumables, insurance and overheads but

excludes fuel expenses and water charges;

- (55) "Original project cost" means the capital expenditure incurred by the Generating Company or the Licensees or SLDC, as the case may be, within the original scope of the project up to the date of commercial operation as admitted by the Commission;
- (56) "Other Business" means any business undertaken by a Transmission Licensee under Section 41 of the Act or by a Distribution Licensee under Section 51 of the Act for optimum utilization of the assets of such Transmission Licensee or of such Distribution Licensee;
- (57) "Plant Availability Factor (PAF)" in relation to a generating station for any period means the average of the daily declared capacities (DCs) for all the days during that period expressed as a percentage of the installed capacity in MW, reduced by the normative auxiliary energy consumption;
- (58) "Plant Load Factor (PLF)" in relation to thermal generating station or unit for a given period means the total sent out energy corresponding to scheduled generation during the period, expressed as a percentage of sent out energy corresponding to installed capacity in that period and shall be computed in accordance with the following formula:

$$PLF = 10000 * \sum_{i=1}^{N} \frac{SGi}{\{NxICx(100-AUXn)\}} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi= Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation;

- (59) "Project" means a Generating station or the Transmission system or a component in case of SLDC or the Distribution system, as the case may be, and in case of a multi-purpose hydro generating station includes all components of generating facility such as dam, intake water conductor system as apportioned to power generation, power generating station and generating units of the scheme;
- (60) "Prudence Check" means scrutiny of reasonableness of capital expenditure incurred or proposed to be incurred, financing plan, use of efficient technology, cost and time over-run and such other factors as may be considered appropriate by the Commission for determination of tariff. While carrying out the Prudence Check, the Commission shall look

- into whether the generating company or transmission licensee or distribution licensee or SLDC has been careful in its judgments and decisions and vigilant in executing the project;
- (61) "Rated Voltage" means the manufacturer design voltage at which the transmission or distribution system is designed to operate and includes such lower voltage at which any transmission or distribution line is charged or for the time being charged in consultation with long-term transmission customers or Users;
- (62) "Regular Service" means putting into use a transmission system or element thereof after successful trial operation and a certificate to that effect has been issued by the concerned State / Regional Load Dispatch Centre (SLDC/RLDC);
- (63) "Run-of-river generating station" means a hydro generating station which does not have upstream pondage;
- (64) "Run-of-river generating station with pondage" means a hydro generating station with sufficient pondage for meeting the diurnal variation of power demand;
- (65) "Scheduled energy" means the quantum of energy scheduled by the concerned Load Dispatch Centre to be injected into the grid by a generating station over a day;
- (66) "Scheduled Commercial Operation Date" or 'SCOD' shall mean the date(s) of Commercial Operation of a generating station or generating unit or block thereof or transmission system or element thereof as indicated in the investment approval or as agreed in power purchase agreement or transmission service agreement as the case may be, whichever is earlier.
- (67) "Scheduled generation" or "SG" at any time or for any period or time-block means schedule of ex-bus generation in MW or MWh given by the concerned Load Dispatch Centre;
- (68) "Small gas turbine generating station" means and includes open cycle gas turbine or combined cycle generating stations with gas turbines having capacity of 50 MW or below;
- (69) "Start Date or Zero Date" means the date indicated in the Investment Approval for commencement of implementation of the project and where no date has been indicated, the date of investment approval shall be deemed to be Start Date or Zero Date;
- (70) "Storage type generating station" means a hydro power generating station associated with storage capacity to enable variation in generation of electricity according to demand;
- (71) "Tariff" means the schedule of charges for either generation or transmission or wheeling and supply of electricity together with terms and conditions for application thereof,

- (72) "Tariff period" means the period for which tariff or the Aggregate Revenue Requirement is determined by the Commission under these Regulations,
- (73) "Time Block" means a block of 15 minutes starting from 00.00 hrs, unless the context requires otherwise,
- (74) "Trading Business" means the business of purchase of electricity by the Trading Licensee or Distribution Licensee for resale of electricity to other Licensee or consumers or category of consumers;
- (75) "Transmission Business" means the business of establishing or operating transmission lines;
- (76) "Transmission Loss" means the energy losses in the transmission system of a Transmission Licensee;
- (77) "Transmission Service Agreement" means the agreement, contract, memorandum of understanding, or any such covenants, entered into between the Transmission Licensee and the user of the transmission service/lines;
- (78) "Transmission system" means a line or a group of lines with or without associated substation, and includes equipment associated with transmission lines and sub-stations;
- (79) "Trial Run" in relation to generating station or unit thereof shall mean the successful running of the generating station or unit thereof at maximum continuous rating or installed capacity for continuous period of 72 hours in case of unit of a thermal generating station or unit thereof and 12 hours in case of a unit of a hydro generating station or unit thereof:
 - Provided that where the beneficiaries have been tied up for purchasing power from the generating station, the trial run shall commence after seven days notice by the generating company to the beneficiaries.
- (80) "Trial operation" in relation to a transmission system or an element thereof shall mean successful charging of the transmission system or an element thereof for 24 hours at continuous flow of power, with requisite metering system, telemetry and protection system in service.
- (81) "Useful life" in relation to a unit of a generating station and transmission/distribution system from the COD shall mean the following, namely:
 - a) Hydro generating station 35 years
 - b) Gas/Liquid fuel based thermal generating station 25 years

- c) Transmission line 35 years
- d) AC and DC sub-station -35 years
- e) Gas Insulated Substation (GIS) 35 years
- f) Distribution line and distribution systems 35 years

Provided further that the extension of life of the projects beyond the completion of their useful life shall be decided by the Commission;

- (82) "User" means a Transmission or Distribution Licensee, a Generating Company, a person who has set up a captive generating plant or a consumer availing open access, utilizing the transmission system of a Transmission Licensee or distribution system of a Distribution Licensee.
- (83) "Year" means financial year ending on 31st March, and
 - "Current Year" shall mean the year in which the petition for determination of tariff is filed,
 - b) "Previous Year" shall mean the year immediately preceding the current year,
 - c) "Ensuing Year" shall mean the year following the current year.

Words or expressions used in these regulations and not defined herein but defined in the Act shall bear the same meaning as in the Electricity Act, 2003 or any other regulations of the Commission, as amended from time to time, shall have the meaning assigned to them under the same.

PART II

MULTI YEAR TARIFF FRAMEWORK GENERAL PRINCIPLES

4. Multi-year Framework

The Multiyear tariff framework shall be based on the following:-

- a) Business plan submitted by the applicant for the entire Control Period for the approval of the Commission prior to the beginning of the Control Period;
- b) Applicant's forecast of expected ARR for each year of the Control Period, based on reasonable assumptions and financial & operational principles/parameters laid down under these Regulations submitted alongwith the MYT petition for determination of Aggregate Revenue Requirement and Tariffs for first year of the Control Period;

- c) Review of Control Period ending on 31.03.2022 shall also be taken up alongwith the ARR/Tariff petition for the first year of ensuing Control Period;
- d) Trajectory for specific parameters as may be stipulated by the Commission based on submissions made by the Licensee, actual performance data of the Applicants and performance achieved by similarly placed utilities;
- e) Annual review of performance shall be conducted vis-à-vis the approved forecast and categorization of variations in performance into controllable factors and uncontrollable factors;
- f) Sharing of excess profit or loss due to controllable and uncontrollable factors as per provisions of these Regulations.

5. Control Period

The Control Period under these Regulations shall be of three (3) financial years. The first application under these Regulations shall be made for the Control Period of three financial years starting from April 01, 2022 and upto March 31, 2025.

Norms of operation to be ceiling norms

The norms of operation specified herein are the ceiling norms and this shall not preclude the Commission from stipulating or the Generating Company, Transmission Licensee, Distribution Licensees, SLDC and the Beneficiaries from agreeing to improved norms of operation and in that case such improved norms shall be applicable for determination of tariff.

7. Determination of Baseline

The baseline values (operating and cost parameters) for the base year of the Control Period shall be determined by the Commission and shall be based on the approved values by the Commission, the latest audited accounts, estimates for the relevant year, prudence check and other factors considered by the Commission.

The Commission may re-determine the baseline values for the base year based on the actual audited accounts of the base year.

8. Business Plan

(1) An Applicant shall submit, under affidavit and as per the UERC Conduct of Business Regulations as amended from time to time, a Business Plan by November 30th, 2021, for the

Control Period of three (3) financial years from April 1, 2022 to March 31, 2025;

- a) The Business Plan for the Generating Company shall be for the entire Control Period and shall, interalia, contain:
 - (i) Capital investment plan, which shall include details of the investments planned by the Generating Company for existing stations alongwith its cost-benefit analysis, yearly phasing of capital expenditure alongwith the source of funding, financing plan and corresponding capitalisation schedule. This plan shall be commensurate with R&M schemes and proposed efficiency improvements for various plants of the company;
 - (ii) The capital investment plan shall show separately, on-going projects that will spill over into the years under review, and new projects (along with justification) that will commence in the years under review but may be completed within or beyond the tariff period;
 - (iii) The Generating Company shall submit plant-wise details of the capital structure and cost of financing (interest on debt and return on equity), after considering the existing market conditions, terms of the existing loan agreements, risks associated in generation business and creditworthiness;
 - (iv) Details related to major shut down of machines, if any;
 - (v) Trajectory of performance parameters;
- b) The Business Plan for the Transmission Licenses shall be for the entire Control Period and shall, *interalia*, contain-
 - (i) Capital investment plan which should be commensurate with load growth and quality improvement proposed in the business plan alongwith its cost-benefit analysis. The investment plan should also include yearly phasing of capital expenditure alongwith the source of funding, financing plan and corresponding capitalisation schedule. The system augmentation/expansion plan to be submitted as a part of Capital Investment Plan by the Transmission Licensee shall be consistent with the load growth forecast/ generation evacuation requirement during the Control Period. Further, the Capital Investment Plan shall be in conformity with the plans made by the CEA/CTU/STU/Distribution Licensee;
 - (ii) The appropriate capital structure of each scheme proposed and cost of financing

(interest on debt) and return on equity, terms of the existing loan agreements, etc;

- (iii) Transmission loss reduction trajectory for each year of the Control Period, including details of the measures proposed to be taken for achieving the target loss;
- c) The Business Plan for the Distribution Licenses shall be for the entire Control Period and shall, *interalia*, contain-
 - (i) Sales/demand forecast for each customer category and sub-categories for each year of the Control Period;
 - (ii) Distribution loss reduction trajectory for each year of the Control Period; including details of the measures proposed to be taken for achieving the target loss;
 - (iii) Power procurement plan in case of long term, medium term and short term based on the sales forecast and distribution loss trajectory for each year of the business plan period; the power procurement plan may also include energy efficiency and demand side management measures;
 - (iv) Collection efficiency improvement trajectory for each year of the Control Period;
 - (v) Capital investment plan considering the sales/demand forecast, power procurement plan, distribution loss trajectory, targets for quality of supply, etc. The capital investment plan shall be consistent with the perspective plan drawn by the State Transmission Utility (STU), and the investment plan should also include yearly phasing of capital expenditure alongwith the source of funding, financing plan and corresponding capitalisation schedule;
 - (vi) The appropriate capital structure of each scheme proposed and cost of financing (interest on debt and return on equity), terms of the existing loan agreements, etc;
 - (vii) Details related to availability of power from renewable energy sources and actions proposed for complying with the RPO specified by the Commission.
- d) The Business Plan for the State Load Despatch Centre shall be for the entire Control Period and shall, interalia, contain-
 - (i) Capital Investment Plan including phasing of expenditure and funding pattern;
 - (ii) Estimated budget for the Control Period;
- (2) The Applicant shall also submit the details in respect of its manpower planning for the

Control Period as part of Business Plan.

(3) The Commission shall scrutinize and approve the business plan after following the due consultation process.

9. Specific Trajectory for Certain Variables

(1) The Commission shall stipulate a trajectory for certain variables having regard to the past performance as also the performance of similarly situated licensees/generating companies:

Provided that the variables for which a trajectory shall be stipulated, shall include but shall not be limited to:

a) In case of Generating Stations:

Generating station's Availability, Station heat rate, Auxiliary consumption, etc.

b) In case of Transmission Licensee:

Transmission losses, Transmission system availability, etc.

c) In case of Distribution Licensee:

Supply availability, Wires availability, Distribution losses, Collection efficiency, etc.;

Provided further that this trajectory should provide for sharing of gains and losses with the consumers on account of superior and inferior performance as against the targets prescribed.

(2) The trajectory stipulated by the Commission in accordance with these Regulations shall be incorporated by the applicant in its MYT Petition.

10. MYT Petition for the Control Period

(1) The applicant shall submit under affidavit and in accordance with UERC Conduct of Business Regulations as amended from time to time, the forecast of Aggregate Revenue Requirement and expected revenue from tariff for each year of the Control Period, accompanied by fees applicable, latest by 30th November of the year previous to the start of the Control Period in the formats at Annexure-I specified by the Commission.

Provided in case of new project(s), respective unit(s) and element(s), the applicant shall, in advance, make an application on or before 180 days prior to the anticipated date of commercial operation in the manner specified above.

(2) Forecast of Aggregate Revenue Requirement for each of the financial year of the Control Period:

- a) For projecting different components of Aggregate Revenue Requirement for each financial year of the Control Period, the Applicant shall develop a mathematical model. For this purpose, applicant may utilize suitable macro-economic variables, market indexes, past year's trends etc. Applicant shall further submit a soft copy of the above model with all the formulas and linkages along with its MYT petition and petition for Annual Performance Review and Tariff determination.
- (3) Forecast of expected revenue from tariff and charges:
 - a) The applicant shall develop mathematical model for projecting the expected revenue from tariff and charges based on the following:
 - (i) In the case of a Generating Company, based on prevailing generation tariffs as on the date of making the application and estimates of capacity allocated to Distribution Licensees and Open Access Customers and expected energy generation for each financial year of the Control Period;
 - (ii) In the case of a Transmission Licensee, based on prevailing transmission tariffs as on the date of making the application and estimates of transmission capacity allocated to Transmission System Users which includes Open Access Customers for each financial year of the Control Period;
 - (iii) In the case of a Distribution Licensee, based on prevailing retail & wheeling tariffs as on the date of making the application and estimates of quantum of electricity supplied to consumers in different categories and wheeled for open access consumers for each financial year of the Control Period;
 - (iv) In case of SLDC, based on Fee and Charges as applicable on the date of making the application and allocated transmission capacity to users of intra State Transmission System.
 - (v) Applicants shall submit a soft copy of the above model with all the formulas and linkages along with its MYT petition and petition for annual performance review and tariff determination.
- (4) After examining the application, the Commission shall either
 - a) Pass an order approving the forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges for the Control Period, subject to such modifications and conditions as it may specify in the said Order; or

- Reject the application for reasons to be recorded in writing.
 Provided that the applicant shall be given a reasonable opportunity of being heard before rejecting his application.
- (5) In its MYT Order, the Commission shall specify the variables included in the Aggregate Revenue Requirement and expected revenue from tariff and charges of the applicant that shall be reviewed by the Commission as part of the Annual Performance Review;

Provided that such variables shall be limited to the major items of cost and revenue forecast of the applicant that in the Commission's opinion could have a material impact on the cost of supply of electricity to consumers in the State over the Control Period:

Provided further that the variables, as may be stipulated by the Commission under Regulations below, shall form part of the Annual Performance Review, unless exempted by the Commission from such review in its Order.

11. Preparation & submission of Annual Accounts, Reports etc.

- (1) Every Applicant shall prepare annual statement of accounts and also prepare annual reports and statistics, giving an account of its activities during the current and previous year and likely to be undertaken in the remaining years of the MYT Control Period, including the ensuing year. The report of activities shall also indicate targets and achievements in respect of various performance parameters. These reports shall be furnished to the Commission in duplicate, by 30th November every year.
- (2) The Commission may also direct the Applicants to submit the half yearly accounting statements, as the Commission may require for reviewing their financial performance.
- (3) The Commission may also direct the Applicants to submit to the Commission or such other authority, as it may designate in this behalf, such additional information as the Commission may require for the performance of its functions.
- (4) The Commission at an appropriate time may specify the forms for preparation of separate regulatory accounts.

12. Annual Performance Review

(1) Under the multi-year tariff framework, the performance of the Generating Company or Transmission and Distribution Licensees or SLDC, shall be subject to an Annual Performance Review. (2) The Applicant shall under affidavit and as per the UERC Conduct of Business Regulations as amended from time to time, make an application for Annual Performance Review by November 30th of every year;

Provided that the Applicant shall submit information to the Commission in such form as may be stipulated by the Commission from time to time, together with the Accounting Statements, extracts of books of account and such other details as the Commission may require to assess the reasons for and extent of any variation in financial performance from the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges.

Provided further that the application for Annual Performance Review shall be submitted to and shall be dealt with by the Commission in the manner provided under these Regulations for submission of and dealing with an application for determination of tariff within the time limit specified in the Regulations for such application.

- (3) The scope of the Annual Performance Review shall be a comparison of the actual performance of the Applicant with the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges and shall comprise of following:
 - A comparison of the audited performance of the applicant for the previous financial year with the approved forecast for such previous financial year and truing up of expenses and revenue subject to prudence check including pass through of impact of uncontrollable factors;
 - b) Categorisation of variations in performance with reference to approved forecast into factors within the control of the applicant (controllable factors) and those caused by factors beyond the control of the applicant (un-controllable factors).
 - Revision of estimates for the current and/or ensuing financial year, if required, based on audited financial results for the previous financial year;
 - d) Computation of the sharing of gains and losses on account of controllable factors for the previous year.
- (4) Upon completion of the review, the Commission shall attribute any variations or expected variations in performance, for variables stipulated under this Regulation, to factors within the control of the applicant (controllable factors) or to factors beyond the control of the applicant (uncontrollable factors):
- (5) The "uncontrollable factors" shall include such of the factors which are beyond the control of,

the applicant, as determined by the Commission. Some examples of uncontrollable factors are as follows:

- a) Force Majeure events, such as acts of war, fire, natural calamities, etc.;
- Change in law, judicial pronouncements and Orders of the Central Government, State Government or Commission;
- c) Economy wide influences such as unforeseen changes in inflation rate, market interest rates, taxes and statutory levies;
- d) Variation in power purchase expenses for the Distribution Licensees etc.;
- e) Variation in freight rates;
- f) Variation on account of change in hydro-thermal mix due to adverse natural events; and
- g) Variation in number or mix of consumers or quantities of electricity supplied to the consumers.
- h) Primary fuel cost.
- (6) Some illustrative variations or expected variations in the performance of the applicant which may be attributed by the Commission to controllable factors shall include, but shall not be limited to, the following:
 - Variations in capital expenditure on account of time and/or cost overruns on account of land acquisition issues;
 - b) Efficiency in the implementation of a project not attributable to an approved change in scope of such project, change in statutory levies or force majeure events and Delay in execution of the project on account of contractor, supplier or agency of the generating company or transmission licensee or Distribution licensee or SLDC;
 - Variations in technical and commercial losses;
 - d) Bad debts;
 - e) Variations in performance parameters;
 - f) Variations in working capital requirements;
 - g) Failure to meet the standards specified in the UERC (Standards of Performance) Regulations, 2007 as amended from time to time except where exempted in accordance with those Regulations;

- h) Variation in financing pattern due to variation in capital expenditure;
- i) Variation in quality of supply;
- j) Variation in operation & maintenance expenses;
- k) Rebate earned on discharge of power purchase liability;
- Late payment surcharge on account of delayed discharge of power purchase liability;
- (7) Applicants may, as a result of additional information not previously known or available to them at the time the forecast under Regulation 10(2) was developed, apply for a modification in the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges for the remainder of the Control Period, as part of the Annual Performance Review.
- (8) The Commission may, as a result of additional information not previously known or available to it at the time the forecast under Regulation 10(2) was developed, if it so deems appropriate, either suo moto or on an application made by any interested or affected party, modify the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges for the remainder of the Control Period, as part of the Annual Performance Review.
- (9) The Commission shall treat an application made to it under Regulation 8 and sub-Regulation (2) above in the same manner as the original application for determination of tariff and upon completion of such review, either approve the proposed modification with such changes as it deems appropriate or reject the application made for reasons to be recorded in writing.
- (10) Upon completion of the Annual Performance Review, the Commission shall pass an order recording
 - a) The approved aggregate gain or loss to the Applicant on account of uncontrollable factors and the mechanism by which the Applicant shall be allowed such gains or losses in accordance with Regulation 13;
 - b) The approved aggregate gain or loss to the Applicant on account of controllable factors and sharing of such gains or such losses that may be shared in accordance with Regulation 14;
 - The approved modifications to the forecast of the Applicant for the current and/or ensuing year, if any;

The surplus/deficit determined by the Commission in accordance with these Regulations on

account of truing up of the ARR of Applicant shall be carried forward to the ensuing financial year, alongwith carrying cost at the rate of interest applicable for the year of the tariff period, determined in accordance with the Regulation 33 of these Regulations.

13. Sharing of Gains and Losses on account of Uncontrollable factors

- (1) The approved aggregate gain or loss to the Applicant on account of uncontrollable factors shall be allowed as an adjustment in the tariff/charges of the Applicant over such period as may be specified in the Order of the Commission;
- (2) Nothing contained in sub-regulation (1) above shall apply in respect of any gain or loss arising out of variations in the price of fuel, which shall be dealt with as specified under relevant parts of the Regulations.

14. Sharing of Gains and Losses on account of Controllable factors:

- (1) The approved aggregate gain and loss to the Applicant on account of controllable factors shall be dealt with in the following manner:
 - a) 1/3rd of such gain or loss shall be passed on as a rebate or allowed to be recovered in tariffs over such period as may be specified in the Order of the Commission;
 - b) The balance amount of such gain or loss may be utilized or absorbed by the Applicant.

15. Periodicity of Tariff determination

- (1) The Commission shall determine the tariff/charges, of a Generating Company/ Transmission Licensee/Distribution Licensees/SLDC covered under a multi-year tariff framework for each financial year during the Control Period, having regard to the following:
 - a) The MYT principles specified under these Regulations; and
 - The approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges for such financial year, including approved modifications to such forecast; and
 - c) Impact of truing up for previous financial year and performance review for the current financial year; and
 - d) Approved gains and losses to be allowed as pass through in tariffs,
- (2) The tariff and charges for recovery of ARR for a Transmission Licensee or a Distribution Licensee or a Generating Company or SLDC shall ordinarily be determined not more than

once in a year, except in respect of any changes expressly permitted under the terms of fuel surcharge formula as may be specified under these Regulations on account of fuel cost and power purchase cost.

16. Petition for determination of Tariff

- (1) An application for determination of Tariff under the Act shall be made in such form and in such manner as specified in these Regulations, and accompanied by such fees as may be specified under the UERC (Fees and Fine) Regulations, 2002 as amended from time to time.
- (2) An application for determination of tariff for first year of the Control Period shall be made along with the Multi Year Tariff Petition for the Control Period under Regulation 10 and the Petition for determination of Tariff for subsequent years of the Control Period shall be made along with Petition for Annual Performance Review under Regulation 12.
- (3) The application for investment approval for the proposed schemes/ projects planned by the licensees or SLDC, for the ensuing year, shall be accompanied with the application for determination of tariff for the ensuing year in accordance with the provisions specified in Chapter VI of UERC (Conduct of Business) Regulations, 2014 as amended from time to time.
- (4) The formats for furnishing information for calculating expected revenue and expenditure and for determining tariff shall be furnished in the formats specified for Generation, Transmission, Distribution and SLDC. Information submitted in these formats should be accompanied by supporting documents/calculations and soft copies.
- (5) The Petition for determination of tariff shall include the following:
 - a) A statement of the current tariff and all applicable terms and conditions and expected revenue from the current tariff for each year of the Control Period.
 - b) A statement of proposed tariffs containing full details of calculation of any subsidy received, due or assumed to be due from the State Government, the purpose/ consumers to whom it is directed, and showing how the subsidy is reflected in the current and proposed tariff applicable to those consumers. This statement shall also include the tariff calculated without consideration of the subsidy for those consumers. The subsidy calculations shall also compare the situation for the period for which the tariff is to be implemented.
 - c) A statement of the estimated change in annual revenues that would result from the proposed tariff changes in the period in which they are to be implemented.

- d) If the proposed tariff is to be introduced after the start of a financial year, a statement of the proportion of revenue expected and quantities of electricity supplied under the proposed tariff modification during the remaining months of the financial year shall be included.
- e) In case of a Distribution Licensee, detailed calculations of voltage-wise cost of supply, excluding external subsidies and cross-subsidies in respect of each category of consumer.
- f) In case of a Distribution Licensee, a statement showing calculations of the amount of cross-subsidy in the existing tariff and in the proposed tariff. Such determination shall be as per the guidelines issued by the Commission.
- g) An explanatory note giving rationale for the proposed tariff changes.
- Any other information, as required by the relevant licence conditions or specified by the Commission.
- (6) If a person holds more than one licence and/or is deemed to be Licensee for more than one area of distribution or transmission, he shall submit separate calculations as above in respect of each licence or area of transmission or distribution. Similarly, a generating company shall submit generating station-wise calculations.
- (7) A Distribution Licensee owning and operating a generating station shall maintain and submit separate accounts for generation business, its licensed business, and other businesses.
- (8) The Transmission Licensee or Distribution Licensees or SLDC are required to file petition in a manner specified in Regulation 21(6) for 'in-principle' approval of all projects/schemes whose capital cost exceed the amount specified by the Commission in conditions of their respective licensee.
 - Provided that where the Commission has given an 'in-principle' acceptance to the estimated capital cost and financing plan, it shall act as a guiding factor for applying prudence check on the actual capital expenditure.
- (9) Tariff petitions will be submitted in English. Soft copy of the Petition and the formats along with computations sheets and supporting document in MS Word and MS Excel format will also be submitted to the Commission.
- (10) Notwithstanding anything contained in these Regulations, in case of delay/non-submission of the application for determination of tariff and annual performance review beyond one

month from the scheduled date of submission, the Commission may initiate suo-moto proceedings for filing the said applications.

Provided that in the event of the applicant not filing the application despite the aforesaid proceeding, the Commission may on its own, decide the tariff based on the information available with the Commission and after incorporating suitable adjustments, as deemed appropriate by the Commission.

Provided further that the Commission may also pass directions under Section 129 and/or Section 142 of the Act, if required.

17. Review at the End of the Control Period

- (1) The end of the one Control Period may be the beginning of the next Control Period or as decided by the Commission. The Commission shall analyse the performance with respect to the targets set out at the beginning of the Control Period and shall determine the base value for the next Control Period, based on actual performance achieved, expected improvement and other relevant factors.
- (2) The Commission shall undertake the annual review of performance of the final year of Control Period and truing-up of the immediately preceding final year of the Control Period with the ARR/tariff petition filed for the first year of the subsequent Control Period. The annual review of performance of the final year of Control Period and truing-up of the immediately preceding final year of the Control Period shall be undertaken based on the norms as defined in the Regulations prevalent for the financial year.
- (3) The Commission shall upload the Petition filed under Regulation 8, 10, 12 and 16 above on its website, along with the details of all the information sought and received from the applicant with regard to the Petition for information of all the stakeholders. The Commission may also require the applicant to place such information in its website also.

18. Orders by Commission

- (1) The Commission shall, within one hundred and twenty (120) days from the receipt of a complete application, i.e. from its admission and after considering all suggestions and objections received from the public:
 - Issue an Order accepting the application with such modifications or such conditions as may be contained in such Order; or

- b) Reject the application for reasons to be recorded in writing if such application is not in accordance with the provisions of the Act and the Rules and Regulations made thereunder or the provisions of any other Law for the time being in force:
 - Provided that an applicant shall be given a reasonable opportunity of being heard before his application is rejected.
- (2) The tariff determined by the Commission shall come into force from the date provided in the Tariff Order.

19. Publication of Tariff

The applicants shall publish the tariff or tariffs approved by the Commission in at least two (2) English and two (2) local language daily newspapers having circulation in the area of licence and shall put up the approved tariff/tariff schedule on its website and make available for sale, a booklet containing such tariff or tariffs, as the case may be, to any person upon payment of reasonable reproduction charges;

Provided that where the applicant is a Generating Company, the publication shall be in such newspapers as are widely circulated in the area of supply of the Distribution Licensee to whom the electricity is proposed to be supplied in terms of the Tariff Order and shall also be put up on the website of such Generating Company.

20. Communication of Tariff orders

The Commission shall, within seven days of making the Order, send a copy of the order to the Government of Uttarakhand, the Central Electricity Authority, applicant and respondents.

PART III

FINANCIAL PRINCIPLES FOR COMPUTING COSTS AND RETURN

21. Capital Cost and capital structure

- (1) The Capital cost as determined by the Commission after prudence check in accordance with this regulation shall form the basis of determination of tariff for existing and new projects of the Generating Company, Transmission Licensee, Distribution Licensee and SLDC.
- (2) The Capital cost of an existing project shall include the following:
 - a) The capital cost admitted by the Commission prior to 01.04.2022 duly trued up as on

01.04.2022;

- Additional capitalization and de-capitalization for the respective year of tariff as determined in accordance with Regulation 22; and
- Expenditure on account of renovation and modernisation as admitted by this Commission in accordance with Regulation 23.
- (3) The Capital Cost of a new project shall include the following:
 - The expenditure incurred or projected to be incurred up to the date of commercial operation of the project;
 - b) Interest during construction and financing charges, on the actual amount of loan.
 - c) Interest during construction and Incidental Expenditure during construction as computed in accordance with Regulation 21(9) & 21(10) of these Regulations;
 - d) Capitalised Initial spares subject to the ceiling rates specified in Regulation 21(11) of these Regulations;
 - e) Expenditure on account of additional capitalization and de-capitalisation determined in accordance with Regulation 22 of these regulations;
 - Adjustment of revenue due to sale of infirm power in excess of fuel cost prior to the CoD as specified under Regulation 45 of these regulations; and
 - g) Adjustment of any revenue earned by the generating company, transmission licensee and distribution licensee by using the assets before CoD.
- (4) The capital cost in case of new hydro generating station shall also include:
 - a) Cost of approved rehabilitation and resettlement (R&R) plan of the project in conformity with National R&R Policy and R&R package as approved; and
 - b) Cost of developer's 10% contribution towards Rajiv Gandhi Grameen Vidyutikaran Yojana (RGGVY) project in the affected area.
- (5) The following shall be excluded or removed from the capital cost of the existing and new project:
 - a) The assets forming part of the project, but not in use;
 - b) Decapitalisation of Asset;
 - c) In case of hydro generating station any expenditure incurred or committed to be

incurred by a project developer for getting the project site allotted by the State government by following a two stage transparent process of bidding; and

d) the proportionate cost of land which is being used for generating power from generating station based on renewable energy:

Provided that any grant received from the Central or State Government or any statutory body or authority for the execution of the project which does not carry any liability of repayment shall be excluded from the Capital Cost for the purpose of computation of interest on loan, return on equity and depreciation;

(6) Petition for 'in principle' approval of capital cost:

Any licensee intending to establish, operate and maintain or augment capacity of a transmission system or distribution system or SLDC shall file an application/petition under affidavit to the Commission in accordance with UERC (Conduct of Business) Regulations, 2014 as amended from time to time for 'in principle' approval of the project capital cost and financing plan before taking up a project. The application/petition of transmission system or distribution system or SLDC for investment approval shall clearly provide the purpose of the project as follows:

- a) The transmission application/petition shall consist of information on system strengthening, load growth, etc. as may be relevant for particular utility, its cost-benefit analysis and other details such as location of the project, site specific features, break up of capital cost, financial package, performance parameters, commissioning schedule, reference price level, estimated completion cost including foreign exchange component (if any), environment standards prescribed and to be achieved, etc:
- b) The distribution application/petition shall consist of information on system strengthening, loss reduction, to meet load growth, fulfill obligations under UERC (Standards of Performance) Regulations, 2007 etc financial package, performance parameters, commissioning schedule, reference price level, estimated completion cost including foreign exchange component (if any), environment standards prescribed and to be achieved, etc.

Provided that where the Commission has given an 'in principle' approval to the estimated capital cost and financing plan, the same shall act as a guiding factor for applying prudence check on the actual capital expenditure while determining the ARR and Tariffs for a particular utility.

(7) The approved Capital Cost shall be considered for tariff determination and if sufficient justification is provided for any escalation in the Project Cost, the same may be considered by the Commission subject to prudence check:

Provided that in case the actual capital cost is lower than the approved capital cost, then the actual capital cost will be considered.

Provided that prudence check of capital cost may be carried out based on the benchmark norms to be specified by the Commission from time to time;

Provided further that in cases where benchmark norms have not been specified, prudence check may include scrutiny of the capital expenditure, financing plan, interest during construction, incidental expenditure during construction for its reasonableness, use of efficient technology, cost over-run and time over-run, competitive bidding for procurement and such other matters as may be considered appropriate by the Commission for determination of tariff;

Provided further that if the generating station is not commissioned on the SCOD or actual COD whichever is later of the associated transmission system, the generating company shall bear the IDC and IEDC or transmission charges if the transmission system is declared under commercial operation by the Commission in accordance with second proviso of Clause (c) of sub-Regulation (20) of Regulation 3 of these Regulations till the generating station is commissioned;

Provided also that if the transmission system is not commissioned on SCOD of the generating station, the transmission licensee shall arrange the evacuation from the generating station at its own arrangement and cost till the associated transmission system is commissioned.

Provided further that in cases where benchmark norms have been specified, the generating company or transmission licensee shall submit the reasons for exceeding the capital cost from benchmark norms to the satisfaction of the Commission for allowing cost above benchmark norms.

Provided also that in case, the site of a hydro generating station is awarded to a developer (not being a State controlled or owned company), by a State Government by following a two stage transparent process of bidding, any expenditure incurred or committed to be incurred by the project developer including premium paid/payable for getting the project site allotted shall not be included in the capital cost:

(8) Where power purchase agreement or transmission or wheeling agreement provides for a

ceiling of capital cost, the capital expenditure admitted by the Commission shall take into consideration such ceiling for determination of tariff.

(9) Interest During Construction (IDC):

- a) Interest during construction shall be computed corresponding to the loan from the date of infusion of debt fund, and after taking into account the prudent phasing of funds upto SCOD.
- b) In case of additional costs on account of IDC due to delay in achieving the SCOD, the generating company or the transmission licensee or the distribution licensee or SLDC as the case may be, shall be required to furnish detailed justifications with supporting documents for such delay including prudent phasing of funds:

Provided that if the delay is not attributable to the generating company or the transmission licensee or the distribution licensee or SLDC as the case may be, and is due to uncontrollable factors as specified in Regulation 12(5) of these Regulations, IDC may be allowed after due prudence check and taking into account prudent phasing of funds.

(10) Incidental Expenditure During Construction (IEDC):

- a) Incidental expenditure during construction shall be computed from the zero date and after taking into account pre-operative expenses upto SCOD:
 - Provided that any revenue earned during construction period up to SCOD on account of interest on deposits or advances, or any other receipts may be taken into account for reduction in incidental expenditure during construction.
- b) In case of additional costs on account of IEDC due to delay in achieving the SCOD, the generating company or the transmission licensee or the distribution licensee or SLDC as the case may be, shall be required to furnish detailed justification with supporting documents for such delay including the details of incidental expenditure during the period of delay and liquidated damages recovered or recoverable corresponding to the delay:

Provided that if the delay is not attributable to the generating company or the transmission licensee or the distribution licensee or SLDC, as the case may be, and is due to uncontrollable factors as specified in Regulation 12(5), IEDC may be allowed after due prudence check:

Provided further that where the delay is attributable to an agency or contractor or

- supplier engaged by the generating company or the transmission licensee or the distribution licensee or SLDC, the liquidated damages recovered from such agency or contractor or supplier shall be kept in view while computing the capital cost.
- c) In case the time over-run beyond SCOD is not admissible after due prudence, the increase of capital cost on account of cost variation corresponding to the period of time over run may be excluded from capitalization irrespective of price variation provisions in the contracts with supplier or contractor of the generating company or the transmission licensee or the distribution licensee or SLDC.
- (11) Initial Spares: Initial spares shall be capitalized subject to the following ceiling norms as a percentage of the Plant and Machinery cost as per actuals up to the cut-off date:
 - (i) Thermal generating stations 4.0%
 - (ii) Hydro generating stations 4.0%
 - (iii) Transmission System
 - (a) Transmission line 1.00%
 - (b) Transmission Sub-station 4.00%
- (12) Restructuring of capital in terms of relative share of equity and loan shall be permitted during the tariff period provided it does not affect tariff adversely. Any benefit from such restructuring shall be shared with the persons sharing the capacity charge in case of a generating company and to long term intra-State open access customers of Transmission or Distribution Licensee or consumers in case of such Licensees in the ratio of 2:1, with 2/3rd being retained by the Applicant and 1/3rd being passed on to the beneficiaries.

22. Additional capitalisation and De-capitalisation:

- (1) The following capital expenditure within the original scope of work actually incurred or projected to be incurred after the date of commercial operation and up to the cut-off date may be admitted by the Commission, subject to prudence check:
 - a) Undischarged liabilities;
 - b) Works deferred for execution;
 - Procurement of initial capital spares within the original scope of work, subject to the provisions of Regulation 21(11);
 - d) Liabilities to meet award of arbitration or for compliance of the order or decree of a

court; and

e) On account of change in law.

Provided that the details included in the original scope of work along with estimates of expenditure, deferred liabilities and the works deferred for execution shall be submitted along with the application for determination of tariff.

- (2) The capital expenditure of the following nature actually incurred after the cut-off date may be admitted by the Commission, subject to prudence check:
 - Liabilities to meet award of arbitration or for compliance of the order or decree of a court;
 - b) Change in law;
 - c) Works deferred for execution within the original scope of work;
 - Any liability for works admitted by the Commission after the cut-off date to the extent of discharge of such liabilities by actual payments;
 - e) Any additional capital expenditure which has become necessary for efficient operation of generating station or transmission system as the case may be. The claim shall be substantiated with the technical justification duly supported by the documentary evidence like test results carried out by an independent agency in case of deterioration of assets, report of an independent agency in case of damage caused by natural calamities, obsolescence of technology, up-gradation of capacity for the technical reason such as increase in fault level;
 - f) In case of hydro generating stations, any additional expenditure which has become necessary on account of damage caused by natural calamities (but not due to flooding of power house attributable to the negligence of the generating company), including due to geological surprises, after adjusting for proceeds from any insurance scheme, and expenditure incurred due to any additional work which has become necessary for successful and efficient plant operation;

Provided that additional capitalisation on this account would only be allowed if appropriate and adequate insurance cover was available at the time of occurrence of natural calamities referred to above;

g) In case of transmission and distribution system any additional expenditure on items such as relays, control and instrumentation, computer system, power line carrier

communication, DC batteries, replacement of switchyard, equipment due to increase of fault level, emergency restoration system, insulators cleaning infrastructure, replacement of damaged equipment not covered by insurance and any other expenditure which has become necessary for successful and efficient operation of transmission or distribution system:

- h) In case of replacement of any asset/equipment (e.g. transformer, circuit breaker, C.T.,P.T. etc.) on account of non-performance/failure of the same, the following approach shall be adopted:
 - In case of non-performance/failure of assets/equipment, it shall be sent to Store for assessment to check whether it is repairable or not at zero cost;
 - (ii) In case the asset is repairable, then such asset/equipment shall not be retired from Books of Assets.

Provided, proper tracking should be available for the material like location, asset number etc.

- (iii) In case the asset is not repairable, then following process shall be carried out:
 - The asset is retired from the Books of Assets, at depreciated value.
 - Transfer the failed assets/equipments from failed to scrap material.
 - Dismantle it into of scrap inventory like iron, brass etc.
 - Build up scrap inventory.

Provided, exercise of dismantling of scrap inventory and build-up of scrap inventory shall be done simultaneously. Dismantled scrap value would be decided on the basis of last scrap sale value. Control Account (Dismantling) will be expense account. Difference of Control account, i.e. either profit or loss shall be booked accordingly.

- (iv) In case a new asset/equipment is issued, then it will be issued at weighted average cost and capitalized respectively, and accordingly, new asset would be created and corresponding entries shall be done in the Books of Accounts.
- (3) In case of de-capitalisation of assets of a generating company or the distribution licensee or the transmission licensee or SLDC, as the case may be, the original cost of such asset as on the date of de-capitalisation shall be deducted from the value of gross fixed asset and

corresponding loan as well as equity shall be deducted from outstanding loan and the equity respectively in the year such de-capitalisation takes place, duly taking into consideration the year in which it was capitalised.

(4) Any addition/modification to the existing assets exceeding Rs. 2.50 Crore in case of distribution licensees and Rs. 5 Crore in case of generating companies/transmission licensees shall be taken up only after prior approval of the Commission. The investment approval applications covered under this sub-regulation are excluded from the application of proviso to Sub-regulation (2) of Regulation 10 of UERC (Conduct of Business) Regulations, 2014 in so far as the requirement of submission of documentary evidence with respect to the approval of BoD is concerned.

23. Renovation and Modernisation

- (1) The generating company for meeting the expenditure on renovation and modernization (R&M) for the purpose of extension of life beyond the useful life of the generating station shall make an application before the Commission for in-principle approval of the proposal with a Detailed Project Report giving complete scope, justification, cost-benefit analysis, estimated life extension from a reference date, financial package, phasing of expenditure, schedule of completion, reference price level, estimated completion cost including foreign exchange component, if any, record of consultation with beneficiaries and any other information considered to be relevant by the generating company:
- (2) Where the Generating Company makes an application for the in-principle approval of its proposal for renovation and modernisation, the in-principle approval shall be granted after due consideration of reasonableness of the cost estimates, financing plan, schedule of completion, interest during construction, use of efficient technology, cost-benefit analysis, and such other factors as may be considered relevant by the Commission.
- (3) Any expenditure incurred or projected to be incurred and admitted by the Commission after prudence check based on the estimates of renovation and modernization expenditure and life extension, and after writing off the original amount of the replaced assets and deducting the accumulated depreciation including advance against depreciation already recovered from the Original project cost, shall form the basis for determination of Tariff.

24. Debt-equity ratio

(1) For a project declared under commercial operation on or after 1.4.2022, debt-equity ratio shall

be 70:30. Where equity employed is more than 30%, the amount of equity for the purpose of tariff shall be limited to 30% and the balance amount shall be considered as normative loan. Where actual equity employed is less than 30%, the actual equity would be used for determination of Return on Equity in tariff computations.

Explanation: The premium raised by the Generating Company, or the Transmission Licensee or the Distribution Licensee or SLDC while issuing share capital and investment of internal resources created out of free reserve, if any, shall also be reckoned as paid up capital for the purpose of computing return on equity, provided such premium amount and internal resources are actually utilised for meeting capital expenditure.

- (2) Equity invested in foreign currency shall be converted to rupee currency based on the exchange rate prevailing on the date(s) it is subscribed.
- (3) Any grant obtained for the execution of the project shall not be considered as a part of capital structure for the purpose of debt: equity ratio.
- (4) The generating company or the transmission licensee or SLDC or the distribution licensee shall submit the resolution of the Board of the company or approval from the State Government regarding infusion of fund from internal resources in support of the utilization made or proposed to be made to meet the capital expenditure of the generating station or the transmission system or distribution system or the SLDC, as the case may be.
- (5) Any expenditure incurred or projected to be incurred on or after 1.4.2022 as may be admitted by the Commission as additional capital expenditure for determination of tariff, and renovation and modernisation expenditure for life extension shall be serviced in the manner specified in Regulations 22 and 23 of these Regulations.
- (6) In case of Generating Company, Transmission Licensee, Distribution Licensee, or SLDC where investments have been made prior to 1.4.2022, Debt: Equity Ratio shall be as approved by the Commission in the previous Orders.

25. Treatment of Consumer contribution, Deposit works and Grants/ Subsidies

- (1) The following nature of works carried out by the generating company, Licensees or SLDC shall be classified under this category:
 - Works after obtaining a part or all of the funds from the users in the context of deposit works.
 - b) Capital works undertaken by utilising grants received from the State and Central

Governments, including funds under RGGVY, APDRP, etc.

- (2) Principles for treatment of the expenses on such capital expenditure shall be as follows:
 - a) Normative O&M expenses as specified in these Regulations shall be allowed.
 - b) Provisions related to Depreciation as specified in Regulation 28, shall be applicable to the extent of financial support, including the loan and equity contribution, provided by the Licensee or SLDC or Generating Company, as the case may be. The deprecation shall not be allowed on the assets funded through Consumer Contribution or Capital Grants/Subsidies.
 - c) Provisions related to return on equity, as specified in Regulation 26, shall be applicable to the extent of normative debt:equity mix of 70:30 or actual equity, whichever is less, on the contribution made by the Licensee or SLDC or Generating Company, as the case may be.

26. Return on Equity

(1) Return on equity shall be computed on the equity base determined in accordance with Regulation 24.

Provided that, Return on Equity shall be allowed on amount of allowed equity capital for the assets put to use at the commencement of each financial year.

Provided further that, if the generating stations/licensees are able to demonstrate the actual date of asset being put to use and capitalized in its accounts of each asset for the purposes of business carried on by it through documentary evidence, including but not limited to 'asset put to use certificate', 'audited accounts' etc., then in such cases, after due satisfaction of the Commission, the RoE shall be allowed on pro-rata basis after considering additional capitalization done during the year out of the equity capital.

(2) Return on equity shall be computed on at the base rate of 15.5% for thermal generating stations, transmission licensee, SLDC and run of the river hydro generating station and at the base rate of 16.50% for the storage type hydro generating stations and run of river generating station with pondage and distribution licensee on a post-tax basis.

Provided that return on equity in respect of additional capitalization after cut-off date beyond the original scope excluding additional capitalization due to Change in Law, shall be computed at the weighted average rate of interest on actual loan portfolio of the distribution company or the generating station or the transmission system;

Provided further that:

- (i) In case of generation and transmission projects commissioned on or after 1st April, 2022, an additional Return of 0.5% shall be allowed if such projects are completed within the timeline as specified in **Appendix I** to these Regulations.
- (ii) The additional return of 0.5% shall not be admissible if the project is not completed within the timeline specified above for whatsoever reasons:
- (iii) Additional RoE of 0.50% may be allowed if any element of the transmission project is completed within the specified timeline and it is certified by the Northern Regional Power Committee that commissioning of the particular element will benefit the system operation in the regional/national grid:
- (iv) Additional RoE shall not be admissible for transmission line having length of less than 50 kilometers.

27. Interest and finance charges on loan capital and on Security Deposit

- (1) The loans arrived at in the manner indicated in Regulation 24 shall be considered as gross normative loan for calculation of interest on loan.
- (2) The normative loan outstanding as on 01.04.2022 shall be worked out by deducting the cumulative repayment as admitted by the Commission up to 31.03.2022 from the approved gross normative loan.
- (3) The repayment for each year of the Control Period shall be deemed to be equal to the depreciation allowed for that year. In case of decapitalization of assets, the repayment shall be adjusted by taking into account cumulative repayment on a pro rata basis and the adjustment should not exceed cumulative depreciation recovered upto the date of decapitalization of such asset.
- (4) Notwithstanding any moratorium period availed by the Generating Company or the Transmission Licensee or the Distribution Licensee or the SLDC, as the case may be the repayment of loan shall be considered from the first year of commercial operation of the project and shall be equal to the depreciation allowed for the year or part of the year.
- (5) The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio of the previous year after providing appropriate accounting adjustment for interest capitalised:

Provided that if there is no actual loan for a particular year but normative loan is still outstanding, the last available weighted average rate of interest shall be considered:

Provided further that if the generating station or the transmission system or the distribution system or SLDC, as the case may be, does not have actual loan, then the weighted average rate of interest of the generating company or the Transmission Licensee or the Distribution Licensee or SLDC as a whole shall be considered.

- (6) The interest on loan shall be calculated on the normative average loan of the year by applying the weighted average rate of interest.
 - Provided that on account of additional capitalization during the year, interest on additional loan shall be calculated on pro-rata basis.
- (7) The Generating Company or the Transmission Licensee or the Distribution Licensee, or the SLDC as the case may be, shall make every effort to re-finance the loan as long as it results in net savings on interest and in that event the costs associated with such re-financing shall be borne by the beneficiaries and the net savings on interest shall be shared between the beneficiaries and the Generating Company or the Transmission Licensee or the Distribution Licensee or the SLDC, as the case may be, in the ratio of 1:2.
- (8) The changes to the terms and conditions of the loans shall be reflected from the date of such re-financing.
- (9) Interest shall be allowed on the amount held as security deposit by the Distribution Licensee from consumers, at the rate as may be decided by the Commission from time to time.

Provided that during truing up proceedings of any year, if it is found that the actual interest paid to the consumer is lower than that provided by the licensee in its accounts, the actual interest paid shall be allowed as interest on security deposit.

28. Depreciation

- (1) The value base for the purpose of depreciation shall be the capital cost of the asset admitted by the Commission.
 - Provided that no depreciation shall be allowed on assets funded through Consumer Contribution and Capital Subsidies/Grants.
- (2) The salvage value of the asset shall be considered as 10% and depreciation shall be allowed up to maximum of 90% of the capital cost of the asset.

Provided that in case of generating stations, the salvage value shall be as provided in the agreement signed by the developers with the State Government for creation of site;

Provided further that the capital cost of the assets of the generating station, for the purpose of computation of depreciable value for determination of tariff, under these regulations shall correspond to the percentage of sale of electricity under long-term power purchase agreement at regulated tariff.

Provided also that any depreciation disallowed on account of lower availability of the generating station or generating unit or transmission system as the case may be, shall not be allowed to be recovered at a later stage during the useful life and the extended life.

Provided that the salvage value for IT equipment and software shall be considered as NIL and 100% value of the assets shall be considered depreciable.

- (3) Land other than the land held under lease and the land for reservoir in case of hydro generating station shall not be a depreciable asset and its cost shall be excluded from the capital cost while computing depreciable value of the asset.
- (4) Depreciation shall be calculated annually based on Straight Line Method and at rates specified in Appendix II to these Regulations.
 - Provided that, the remaining depreciable value as on 31st March of the year closing after a period of 12 years from the date of commercial operation shall be spread over the balance useful life of the assets.
- (5) Depreciation shall be chargeable from the first year of commercial operation. In case of commercial operation of the asset for part of the year, depreciation shall be charged on pro rata basis.
- (6) In case of de-capitalization of assets in respect of generating station or unit thereof or distribution licensee or SLDC or transmission system or element thereof, the cumulative depreciation shall be adjusted by taking into account the depreciation recovered in tariff by the decapitalized asset during its useful services.

29. Lease charges

Lease charges for assets taken on lease by a generating company, SLDC or a Transmission or Distribution Licensee shall be considered as per lease agreement provided they are considered reasonable by the Commission.

30. Operation & Maintenance expenses

- (1) 'Operation and Maintenance or O&M expenses' shall comprise of expenses incurred on manpower, repair & maintenance (R&M) and administrative and general expenses, including insurance expenses.
- (2) Operation and maintenance expenses shall be determined for the Control Period based on methodology specified by the Commission subsequently in these Regulations.
- (3) O&M expenses on assets taken on lease and those created out of consumer's contribution shall be considered, if the Generating Company or the Transmission or the Distribution Licensee or the SLDC has the responsibility for its O&M and bears the O&M expenses.
- (4) Annual O&M expenses for gross fixed assets added during the year shall be considered from the date of commissioning on pro-rata basis.
- (5) Increase in O&M charges on account of war, insurgency, change in laws, or like eventualities may be considered by the Commission for a specified period.
- (6) The variation in normative O&M expenses and actual O&M expenses shall be considered as part of gain/loss on account of controllable factors.

31. Bad and doubtful debts

(1) The Commission may allow a provision for bad and doubtful debts upto one percent (1%) of the estimated annual revenue of the distribution licensee, subject to actual writing off of bad debts by it in the previous years.

Provided further that where the total amount of such provisioning allowed in previous years for bad and doubtful debts exceeds five (5) per cent of the receivables at the beginning of the year, no such appropriation shall be allowed which would have the effect of increasing the provisioning beyond the said maximum.

32. Foreign Exchange Rate Variation (FERV)

- (1) Cost of hedging for foreign exchange variation towards interest payment and loan repayment shall be allowed on year-to-year basis and shall be payable on the due date of payments and subject to prudent check by the Commission. The Applicant shall provide full particulars of such cost of hedging to the Commission.
- (2) In case hedging has not been arranged due to valid reasons, FERV shall be provisionally estimated by the Commission for the purpose of determining tariff and shall be subject to

adjustment as per actuals.

33. Interest on Working Capital

Rate of interest on working capital shall be on normative basis and shall be equal to the weighted average of 'one year Marginal Cost of Funds based Lending Rate (MCLR)' as declared by the State Bank of India from time to time for the financial year in which the application for determination of tariff is made plus 350 basis points.

(1) Generation, Transmission System & SLDC:

- a) In case of open cycle Gas Turbine/Combined Cycle thermal generating stations, working capital shall cover:
 - (i) Landed fuel cost for 1 (one) month corresponding to the NAPAF duly taking into account the mode of operation of the generating station on gas fuel and liquid fuel;
 - (ii) Liquid fuel stock for ½ (half) month corresponding to the NAPAF, and in case of use of more than one liquid fuel, cost of main liquid fuel duly taking into account mode of operation of the generating stations of gas fuel and liquid fuel;
 - (iii) Operation and maintenance expenses for one month;
 - (iv) Maintenance spares @ 30% of operation and maintenance expenses; and
 - (v) Receivables equivalent to 2 (two) months of Capacity Charge and Energy Charges for sale of electricity calculated on NAPAF duly taking into account the mode of operation of the generating station on gas fuel and liquid fuel.
- b) In case of hydro power generating stations and transmission system and SLDC, the working capital shall cover:
 - (i) Operation and maintenance expenses for one month;
 - (ii) Maintenance spares @ 15% of operation and maintenance expenses; and
 - (iii) Receivables equivalent to two months of the annual fixed charges.
- c) In case of own generating stations, no amount shall be allowed towards receivables, to the extent of supply of power by the Generation Business to the Retail Supply Business, in the computation of working capital in accordance with these Regulations.
- d) The cost of fuel in cases covered under sub-Regulation 1(a) above shall be based on the landed cost incurred (taking into account normative transit and handling losses) by the

generating company and gross calorific value of the fuel as per actual for the three months preceding the first month for which tariff is to be determined and no fuel price escalation shall be provided during the tariff period.

Provided that in case of new generating stations covered under sub-Regulation 1(a) above, where the data for preceding three months is not available, the landed cost of fuel and gross calorific value of the fuel shall be taken as that actually incurred by the generating station.

(2) Distribution:

- a) The Distribution Licensee shall be allowed interest on the estimated level of working capital for the financial year, computed as follows:
 - (i) Operation and maintenance expenses for one month;
 - (ii) Maintenance spares @ 15% of operation and maintenance expenses; plus
 - (iii) Two months equivalent of the expected revenue from sale of electricity at the prevailing tariffs;
 - (iv) Capital required to finance such shortfall in collection of current dues as may be allowed by the Commission; minus
 - (v) One month equivalent of cost of power purchase, based on the annual power procurement plan.

34. Tax on Income

Income Tax, if any, on the income stream of the regulated business of Generating Companies, Transmission Licensees, Distribution Licensees and SLDC shall be reimbursed to the Generating Companies, Transmission Licensees, Distribution Licensees and SLDC as per actual income tax paid, based on the documentary evidence submitted at the time of truing up of each year of the Control Period, subject to the prudence check.

35. Regulatory Asset

In case of abnormal variation in income or expenses resulting in substantial revenue gap, full recovery of which in a single year is not feasible, the Commission may allow creation of Regulatory Asset as per guidelines provided in clause 8.2.2 of the Tariff Policy and suitably provide for its recovery through tariff or as a surcharge within a period not exceeding seven years. Amortisation of the regulatory asset so created shall be dealt in accordance with the Tariff Policy,

provided that the Commission may allow a carrying cost on Regulatory Asset at such rates as the Commission may deem fit.

PART IV

REVENUES

36. Tariff income

Income of the Generating Company, Transmission Licensee, Distribution Licensee and SLDC arising out of all the charges determined by the Commission for generation, transmission, wheeling and retail supply of electricity, SLDC charges, as the case may be, shall be considered as tariff income.

37. Other revenue

- (1) All revenues including charges for unauthorized use of electricity and money realized through compounding, other than tariff revenue shall be grouped as other revenue.
- (2) For the electricity supply to the housing colonies or townships for its operating staff drawn from the Power Station/Sub-Station bus bar, a separate account shall be maintained by the Generating Company/Transmission Licensee/Distribution Licensee/SLDC for such energy supply and revenue thereof recognised at the rate as per applicable tariff shall be reported annually to the Commission in the ARR/tariff petition, wherever applicable.
- (3) While determining the generation/transmission tariff, revenue so realised, i.e. the consumer category wise tariff of Distribution Licensee in case of a generating company or where the sub-station is situated in respect of Transmission Licensee, shall be considered by the Commission as one of the components of other income of the Generating Company/Transmission Licensee/SLDC and the same shall be reduced from the Annual Fixed Charges.

38. Surcharge and additional surcharge

Surcharge and additional surcharge under Sections 39, 40 and 42 of the Electricity Act, 2003 shall be considered as income and treated in the manner as may be specified by the Commission.

39. Income from Other Business

- (1) Revenue from other business shall be treated as income to the extent authorized by the Commission under Sections 41 and 51 of the Electricity Act, 2003.
- (2) The Generating Company, Transmission Licensee, Distribution Licensee and SLDC shall

submit the following information along with the Petition to the Commission:

Whether the Generating Company or SLDC or the Licensee is engaged in any Other Business within the meaning prescribed under Sections 41 and 51 of the EA 2003?

If yes, then the Applicant should submit the following information

- a) Name and description of all Other Business that the Applicant is engaged in;
- For each such Other Business, amount of revenue generated in the previous year,
 estimated during the current year and projected for the ensuing year;
- c) Assets of the business used by the Applicant to generate the above revenue;
- d) Expenses incurred to generate the above revenue, separately for each Other Business;
- e) Whether these expenses have already been included in the ARR of the Applicant fully or partly? If partly, proportion and basis of apportionment to be submitted.

40. Sharing of Clean Development Mechanism (CDM) credit

The proceeds of carbon credit from approved CDM project shall be shared in the following manner, namely-

- a) 100% of the gross proceeds on account of CDM to be retained by the project developer in the first year after the date of commercial operation of the generating station or the transmission system, as the case may be;
- b) In the second year, the share of the beneficiaries shall be 10% which shall be progressively increased by 10% every year till it reaches 50%, whereafter, the proceeds shall be shared in equal proportion, by the generating company or the transmission licensee, as the case may be, and the beneficiaries.

PART-V

COMPUTATION OF GENERATION TARIFF

41. Applicability

- (1) The Regulations specified in this Part shall apply for determining the tariff for supply of electricity to a Distribution Licensee in Uttarakhand from conventional generating stations.
- (2) The Commission shall be guided by the terms and conditions contained in this Part in determining the tariff for supply of electricity by a Generating Company to a Distribution Licensee.

42. Petition for determination of generation tariff

- (1) A Generating Company may file petition for determination of tariff for supply of electricity to Distribution Licensees complying with the provisions of Part II of these Regulations.
- (2) Tariff in respect of a generating station under these Regulations shall be determined stagewise, unit-wise or for the whole generating station. The terms and conditions for determination of tariff for generating stations specified in this Part shall apply in like manner to stages or Units, as the case may be, as to generating stations.
- (3) Where the tariff is being determined for stage or Unit of a generating station, the Generating Company shall adopt a reasonable basis for allocation of capital cost relating to common facilities and allocation of joint and common costs across all stages or Units, as the case may be:
 - Provided that the Generating Company shall maintain an Allocation Statement providing the basis for allocation of such costs, and submit such statement to the Commission along with the application for determination of tariff.
- (4) A Generating Company may file a petition for determination of provisional tariff in advance of the anticipated date of commissioning of a generating station based on the capital expenditure actually incurred up to the date of making the petition or a date prior to making of the petition, duly audited and certified by the statutory auditors and the provisional tariff shall be charged from the date of commercial operation of the generating station.
- (5) A Generating Company for whom the Commission has determined provisional tariff shall have to file a fresh petition as per these Regulations, for determination of final tariff based on the actual capital expenditure incurred up to the date of commercial operation of the generating station duly certified by the statutory auditors based on the annual audited accounts.

43. Components of tariff

- (1) The tariff for sale of electricity from a thermal Power Generating Station shall comprise of two parts, namely, the recovery of Annual Fixed Charges and Energy (variable) Charges (for recovery of primary fuel cost).
- (2) The tariff for sale of electricity from a Hydro Generating Station shall comprise of two parts, namely, the recovery of Annual Capacity Charge and Energy Charge.
- (3) Recovery of capacity charge, energy charge and incentive by the generating company shall be

based on the achievement of the operational norms specified in Regulation 47.

44. Annual Fixed Charges

The Annual Fixed Charges shall comprise of the following elements:

- a) Interest and Finance Charges on Loan Capital;
- b) Depreciation;
- c) Lease Charges
- d) Operation & Maintenance Expenses;
- e) Return on Equity;
- f) Interest on Working Capital;
- (1) Less:
- a) Non-Tariff Income.

Provided that Depreciation, Interest and finance charges on Loan Capital, Interest on Working Capital and Return on Equity for Thermal and Hydro Generating Stations shall be allowed in accordance with the provisions specified in Part-III of these Regulations.

45. Sale of Infirm Power

Supply of infirm power shall be accounted as deviation and shall be paid for from the State deviation pool account in accordance with the Uttarakhand Electricity Regulatory Commission (Deviation Settlement Mechanism and Related matters) Regulations, 2017, as amended from time to time or any subsequent re-enactment thereof.

Provided that any revenue other than the recovery of fuel cost earned by the Generating Company from sale of infirm power shall be used for reduction in capital cost and shall not be treated as revenue.

46. Non Tariff Income

The amount of non-tariff income relating to the Generation Business as approved by the Commission shall be deducted from the Annual Fixed Charges in determining the Net Annual Fixed Charges of the Generating Company.

Provided that the Generating Company shall submit full details of its forecast of non tariff income to the Commission in such form as may be stipulated by the Commission from time to time.

The indicative list of various heads to be considered for non tariff income shall be as under:

- a) Income from rent of land or buildings;
- b) Income from sale of scrap;
- c) Income from statutory investments;
- d) Interest on delayed or deferred payment on bills;
- e) Interest on advances to suppliers/contractors;
- f) Rental from staff quarters;
- g) Rental from contractors;
- h) Income from hire charges from contactors and others;
- i) Income from advertisements, etc.;
- j) Any other non-tariff income.

Provided that the interest earned from investments made out of Return on Equity corresponding to the regulated business of the Generating Company shall not be included in Non-Tariff Income.

47. Norms of operation for Generating Stations

The norms of operation as given hereunder shall apply to the thermal generating stations:

- (1) Normative Annual Plant Availability Factor (NAPAF):
 - (a) For all thermal generating stations: 85%
 - (b) For existing hydro generating stations:

The trajectory for NAPAF fixed by the Commission in case of existing hydro generating stations, in the preceding Control Period would continue to be applicable. However, the NAPAF of the stations undergone RMU would be adjusted accordingly, considering the impact of RMU.

(c) For new hydro generating stations:

Particulars	90% The month wise peaking capability as provided	
Storage and Pondage type plants with head variation between Full Reservoir Level (FRL) and Minimum Draw Down Level (MDDL) of up to 8%, and where plant availability is not affected by silt.		
Storage and Pondage type plants with head variation between FRL and MDDL of more than 8%, where plant availability is not affected by silt.		
Pondage type plants where plant availability is significantly affected by silt.	85%	
Run-of-river type plants.	To be determined plant-wise, based on 10-day design energy data, moderated by past experience where available/relevant.	

(i) A further allowance may be made by the Commission in NAPAF determination under special circumstances, e.g., abnormal site problem or other operating conditions, and known plant conditions.

Provided that in case of new hydro generating station the developer shall have the option of approaching the Commission in advance for fixation of NAPAF based on the principles enumerated in the table above.

Provided further that Generating Companies shall submit plant wise NAPAF alongwith the detailed calculations and reasons thereof as per the guidelines for calculation of NAPAF as laid down in **Appendix - III** to these Regulations, for seeking approval of the Commission.

- (2) Normative Annual Plant Load Factor (NAPLF) for thermal generating stations for Incentive shall be 85%.
- (3) Gross Station Heat Rate for Gas-based/Liquid-based thermal generating unit(s)
 - = 1.05 X Design Heat Rate of the unit for Natural Gas and RLNG (kcal/kWh)
 - = 1.071 X Design Heat Rate of the unit for Liquid Fuel (kcal/kWh)

Where the Design Heat Rate of a unit shall mean the guaranteed heat rate for a unit at 100% MCR and at site ambient conditions; and the Design Heat Rate of a block shall mean the guaranteed heat rate for a block at 100% MCR, site ambient conditions, zero percent make up, design cooling water temperature/back pressure.

(4) Auxiliary Energy Consumption

- i. Gas Turbine/Combined Cycle generating stations:
 - Combined cycle: 2.5%
 - Open cycle: 1.0%

- ii. Hydro generating stations:
 - (a) Surface hydro electric power generating stations
 - i. With rotating exciters mounted on the generator shaft: 0.7%
 - ii. With static excitation system: 1%
 - (b) Underground hydro generating station
 - i. With rotating exciters mounted on the generator shaft: 0.9%
 - With static excitation system: 1.2%

48. Operation and Maintenance Expenses

The operation and maintenance expenses shall be as follows, namely:

(1) Normative O&M expenses for Open Cycle Gas Turbine/Combined Cycle gas based generating stations shall be as under:

Year V	Gas Turbine/ Combined Cycle generating stations		Small gas turbine	Rs. Lakh/MV Advance F Class
	With warranty spares for 10 years	Without warranty spares	power generating stations (less than 50 MW Unit size)	Machines
2021-22	13.61	20.41	24.75	42.14
2022-23	14.18	21.27	25.79	43.91
2023-24	14.78	22.16	26.88	45.76
2024-25	15.40	23.10	28.01	47.69

(2) For Hydro Generating Stations

- (a) For Generating Stations in operation for more than five years preceding the Base Year

 The operation and maintenance expenses for the first year of the Control Period will be
 approved by the Commission taking in to account the actual O&M expenses for last five
 years till base year, based on the audited balance sheets, excluding abnormal operation
 and maintenance expenses, if any, subject to prudence check and any other factors
 considered appropriate by the Commission.
- (b) For Generating Stations in operation for less than 5 years preceding the base year:

 In case of the hydro electric generating stations, which have not been in existence for a period of five years preceding the base year, i.e. FY 2020-21, the operation and maintenance expenses for the base year of FY 2020-21 shall be fixed at 4% and 2.5% of the actual capital cost (excluding cost of rehabilitation & resettlement works) as

admitted by the Commission, for stations less than 200 MW projects and for stations more than 200 MW respectively, for the first year of operation and shall be escalated from the subsequent year in accordance with the escalation principles specified in clause (e) below.

(c) For Generating Stations declared under commercial operation on or after 1.4.2022.

In case of new hydro electric generating stations, i.e. the hydro electric generating stations declared under commercial operation on or after 1.4.2022, the base operation and maintenance expenses for the year of commissioning shall be fixed at 4% and 2.5% of the actual capital cost (excluding cost of rehabilitation & resettlement works) as admitted by the Commission, for stations less than 200 MW projects and for stations more than 200 MW respectively and shall be escalated from the subsequent year in accordance with the escalation principles specified in clause (e) below.

(d) Post determination of base O&M Expenses for the base year, i.e. FY 2020-21, the O&M expenses for the nth year and also for the year immediately preceding the Control Period, i.e. 2021-22 shall be approved based on the formula given below:-

O&Mn = R&Mn + EMPn + A&Gn

Where -

- O&Mn Operation and Maintenance expenses for the nth year;
- EMPn Employee Costs for the nth year;
- R&Mn Repair and Maintenance Costs for the nth year;
 - A&Gn Administrative and General Costs for the nth year;

The above components shall be computed in the manner specified below:

 $EMPn = (EMPn-1) \times (1+Gn) \times (1+CPIinflation)$

 $R\&Mn = K \times (GFA n-1) \times (1+WPIinflation)$ and

 $A&Gn = (A&Gn-1) \times (1+WPIinflation) + Provision$

Where -

- EMPn-1 Employee Costs for the (n-1)th year;
- A&G n-1 Administrative and General Costs for the (n-1)th year;
- Provision: Cost for initiatives or other one-time expenses as proposed by the

Generating Company and approved by the Commission after prudence check.

'K' is a constant to be specified by the Commission in %. Value of K for each year of the
Control Period shall be determined by the Commission in the MYT Tariff order based
on Generating Company's filing, benchmarking of repair and maintenance expenses,
approved repair and maintenance expenses vis-à-vis GFA approved by the Commission
in past and any other factor considered appropriate by the Commission;

Provided that for the projects whose Renovation and Modernisation has been carried out, the R&M expenses for the nth year shall not exceed 4% of the capital cost admitted by the Commission.

- CPIinflation is the average increase in the Consumer Price Index (CPI) for immediately preceding three years;
- WPIinflation is the average increase in the Wholesale Price Index (CPI) for immediately preceding three years;
- GFAn-1 Gross Fixed Asset of the Generating Company for the n-1th year;
- Gn is a growth factor for the nth year and it can be greater than or less than zero based on the actual performance. Value of Gn shall be determined by the Commission in the MYT tariff order for meeting the additional manpower requirement based on Generating Company's filings, benchmarking and any other factor that the Commission feels appropriate.

Provided that repair and maintenance expenses determined shall be utilised towards repair and maintenance works only.

(e) O&M expenses determined in sub-Regulation 2(b) & 2(c) above, shall be escalated for subsequent years to arrive at the O&M expenses for the Control Period by applying the Escalation factor (EFk) for a particular year (Kth year) which shall be calculated using the following formula:

$EF_k = 0.55 \times WPI_{Inflation} + 0.45 \times CPI_{Inflation}$

(f) In case of multi-purpose hydroelectric stations, with irrigation, flood control and power components, the O&M expenses chargeable to power component of the station only shall be considered for determination of tariff.

49. Computation and Payment of Annual Fixed Charges and Energy Charges for Thermal Generating Stations

- (1) The fixed cost of a thermal generating station shall be computed on annual basis, based on the norms specified under these Regulations, and recovered on monthly basis under capacity charge. The total capacity charge payable for a generating station shall be shared by its beneficiaries as per their respective percentage share/allocation in the capacity of the generating station.
- (2) The capacity charge payable to a thermal generating station for a calendar month shall be calculated in accordance with the following formulae:

CC₁= (AFC/12) (PAF₁ / NAPAF) subject to ceiling of (AFC/12)

 CC_2 = (AFC/6) (PAF₂/NAPAF) subject to ceiling of ((AFC/6) – CC_1)

CC₃= (AFC/4) (PAF₃/NAPAF) subject to ceiling of ((AFC/4) – (CC₁+CC₂))

 CC_4 = (AFC/3) (PAF₄/NAPAF) subject to ceiling of ((AFC/3) – (CC₁+CC₂+CC₃))

 CC_5 = (AFC x 5/12) (PAF₅ / NAPAF) subject to ceiling of ((AFC x 5/12) – (CC₁+CC₂+CC₃+CC₄))

 CC_6 = (AFC/2) (PAF₆/NAPAF) subject to ceiling of ((AFC/2) – (CC₁+CC₂+CC₃+CC₄+CC₅))

 CC_7 = (AFCx7/12) (PAF₁/NAPAF) subject to ceiling of ((AFCx7/12)-(CC₁+CC₂+CC₃+CC₄+CC₅+CC₆))

 CC_8 =(AFCx2/3) ($PAF_8/NAPAF$) subject to ceiling of ((AFCx2/3)–($CC_1+CC_2+CC_3+CC_4+CC_5+CC_6+CC_7$))

 CC_9 =(AFCx3/4) ($PAF_9/NAPAF$) subject to ceiling of ((AFCx3/4))-(CC_1 + CC_2 + CC_3 + CC_4 + CC_5 + CC_6 + CC_7 + CC_8))

 CC_{10} =(AFCx5/6) (PAF₁₀/NAPAF) subject to ceiling of ((AFCx5/6)-(CC₁+CC₂+CC₃+CC₄+CC₅+CC₆+CC₇+CC₈+CC₉))

 CC_{11} =(AFCx11/12) (PAF₁₁/NAPAF) subject to ceiling of ((AFCx11/12)-(CC₁+CC₂+CC₃+CC₄+CC₅+CC₆+CC₇+CC₈+CC₉+CC₁₀))

 CC_{12} =(AFC) (PAF_Y/NAPAF) subject to ceiling of ((AFC)–(CC₁+CC₂+CC₃+CC₄+CC₅+CC₆+CC₇+CC₈+CC₉+CC₁₀+CC₁₁))

Provided that in case of generating station or unit thereof or transmission system or an element thereof, as the case may be, under shutdown due to Renovation and Modernisation, the generating company or the transmission licensee shall be allowed to recover part of AFC

which shall include O&M expenses and interest on loan only.

Where,

AFC = Annual fixed cost specified for the year, in Rupees.

NAPAF = Normative annual plant availability factor in percentage

PAFN = Percent Plant availability factor achieved upto the end of the nth month.

PAFY = Percent Plant availability factor achieved during the Year.

CC1, CC2, CC3, CC4, CC5, CC6, CC7, CC8, CC9, CC10, CC11 and CC12 are the Capacity Charges of 1st, 2nd, 3rd, 4th, 5th, 6th, 7th, 8th, 9th, 10th, 11th and 12th months respectively.

(3) The PAFM upto the end of a particular month and PAFY shall be computed in accordance with the following formula:

N
PAFM or PAFY=
$$10000 \times \Sigma$$
 DCi / { N x IC x ($100 - AUX$) } %
 $i = 1$

Where,

AUX = Normative auxiliary energy consumption in percentage.

DCi = Average declared capacity (in ex-bus MW), for the ith day of the period, i.e. the month or the year as the case may be, as certified by the State load dispatch centre after the day is over.

IC = Installed Capacity (in MW) of the generating station

N = Number of days during the period i.e. the month or the year as the case may be.

Note: DCi and IC shall exclude the capacity of generating units not declared under commercial operation. In case of a change in IC during the concerned period, its average value shall be taken.

- (4) Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor (NAPLF) as specified in Regulation 47(2).
- (5) The energy charge shall cover the primary fuel cost and shall be payable by every beneficiary for the total energy actually supplied to such beneficiary during the calendar month on expower plant basis, at the energy charge rate of the month (with fuel price adjustment). Total

Energy charge payable to the generating company for a month shall be:

(Energy charge rate in Rs./kWh) x {Actual energy supplied (ex-bus) for the month in kWh.}

- (6) Energy charge rate (ECR) in Rupees per kWh on ex-power plant basis shall be determined to three decimal places in accordance with the following formulae:
 - (a) For gas and liquid fuel based stations

$$ECR = GHR \times LPPF \times 100 / \{CVPF \times (100 - AUX)\}$$

Where,

AUX = Normative auxiliary energy consumption in percentage.

CVPF = Weighted Average Gross calorific value of primary fuel as received, in kCal per kg, per litre or per standard cubic meter, as applicable for gas and liquid fuel based stations.

ECR = Energy charge rate, in Rupees per kWh sent out.

GHR = Gross station heat rate, in kCal per kWh.

LPPF = Weighted average landed price of primary fuel, in Rupees per kg, per litre or per standard cubic metre, as applicable, during the month.

- (7) The generating company shall provide to the beneficiaries of the generating station the details of parameters of GCV and price of fuel, i.e. natural gas, RLNG, liquid fuel etc., as per the forms specified at Annexure-I to these regulations:
 - Provided further that copies of the bills and details of parameters of GCV and price of fuel i.e. natural gas, RLNG, liquid fuel etc., shall also be displayed on the website of the generating company. The details should be available on its website on monthly basis for a period of three months.
- (8) The landed cost of fuel shall include price of fuel corresponding to the grade/quality /calorific value of fuel inclusive of royalty, taxes and duties as applicable, transportation cost by rail/road/gas pipe line or any other means for the purpose of computation of energy charges.
- 50. Computation and Payment of Capacity Charges and Energy Charges for Hydro Generating Stations
 - (1) The Annual Fixed Charges of Hydro Generating Station shall be computed on annual basis,

based on norms specified under these Regulations, and recovered on monthly basis under capacity charge (inclusive of incentive) and Energy Charge, which shall be payable by the beneficiaries in proportion to their respective percentage share/allocation in the saleable capacity of the generating station, i.e. in the capacity excluding the free power to the home State.

(2) The capacity charge (inclusive of incentive) payable to a hydro generating station for a calendar month shall be:

AFC x 0.5 x NDM / NDY x (PAFM / NAPAF) (in Rupees)

Where,

AFC = Annual fixed cost specified for the year, in Rupees.

NAPAF = Normative plant availability factor in percentage

NDM = Number of days in the month

NDY = Number of days in the year

PAFM = Plant availability factor achieved during the month, in Percentage

(3) The PAFM shall be computed in accordance with the following formula:

Where,

AUX = Normative auxiliary energy consumption in percentage

DCi = Declared capacity (in ex-bus MW) for the ith day of the month which the station can deliver for at least three (3) hours, as certified by the Uttarakhand State Load Despatch Centre after the day is over.

IC = Installed capacity (in MW) of the complete generating station

N = Number of days in the month

(4) The Energy Charge shall be payable by every beneficiary for the total energy supplied to the beneficiary, during the calendar month, on ex-power plant basis, at the computed Energy Charge rate. Total Energy Charge payable to the Generating Company for a month shall be:

(Energy Charge Rate in Rs. / kWh) x (Energy supplied (ex-bus)) for the month in kWh) $\times (100-FEHS)/100$

(5) Energy Charge Rate (ECR) in Rupees per kWh on ex-power plant basis, for a Hydro

Generating Station, shall be determined up to three decimal places based on the following formula, subject to the provisions of sub-Regulation (7):

ECR = AFC \times 0.5 \times 10 / {DE \times (100 - AUX) \times (100 - FEHS)}

Where,

DE = Annual Design Energy specified for the hydro generating station, in MWh,.
FEHS = Free Energy for home State, in percent, as applicable

- (6) In case actual total energy generated by a Hydro Generating Station during a year is less than the Design Energy for reasons beyond the control of the Generating Company, the following treatment shall be applied on a rolling basis on an application filed by generating company:
 - a) in case the energy shortfall occurs within ten years from the date of commercial operation of a generating station, the ECR for the year following the year of energy shortfall shall be computed based on the formula specified in sub-Regulation (5) above with the modification that the DE for the year shall be considered as equal to the actual energy generated during the year of the shortfall, till the Energy Charge shortfall of the previous year has been made up, after which normal ECR shall be applicable;

Provided that in case actual generation from a hydro generating station is less than the design energy for a continuous period of 4 years on account of hydrology factor, the generating station shall approach CEA with relevant hydrology data for revision of design energy of the station.

- b) In case the energy shortfall occurs after ten years from the date of commercial operation of a generating station, the following shall apply:
 - Explanation: Suppose the specified annual Design Energy (DE) for the station is DE MWh, and the actual energy generated during the concerned (first) and the following (second) financial years is A1 and A2 MWh, respectively, A1 being less than DE. Then, the design energy to be considered in the formula in sub-Regulation (5) above for calculating the ECR for the third financial year shall be moderated as (A1 + A2 DE) MWh, subject to a maximum of DE MWh and a minimum of A1 MWh.
- c) Actual energy generated (e.g. A1, A2) shall be arrived at by multiplying the net metered energy sent out from the station by 100 / (100 AUX).
- (7) In case the Energy Charge Rate (ECR) for a hydro generating station, as computed above, exceeds ninety paise per kWh, and the actual saleable energy in a year exceeds { DE x (100 AUX) x (100-FEHS)/ 10000 } MWh, the Energy Charge for the energy in excess of the above

shall be billed at ninety paise per kWh only:

Provided that in a year following a year in which total energy generated was less than the design energy for reasons beyond the control of the Generating Company, the Energy Charge Rate shall be reduced to ninety paise per kWh after the energy charge shortfall of the previous year has been made up.

- (8) The Uttarakhand State Load Despatch Centre shall finalise the schedules for the hydro generating stations, in consultation with the beneficiaries, for optimal utilization of all the energy declared to be available, which shall be scheduled for all beneficiaries in proportion to their respective allocations in the generating station.
- (9) The Uttarakhand State Load Despatch Centre shall certify the declared capacity of the generating stations on daily basis and shall also issue a Certificate at the end of the year, validating the PAFY during the year, to the generating company.

51. Demonstration of declared capacity

(1) The same shall be dealt in accordance with the Uttarakhand Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2017, as amended from time to time.

52. Scheduling

The methodology for scheduling and dispatch for the generating station shall be as specified in the Grid Code.

53. Metering and Accounting

The provisions of Uttarakhand Electricity Regulatory Commission (State Grid Code) Regulations, 2016 and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, as amended from time to time shall be applicable.

54. Billing and payment of Charges

Billing and payment of Charges shall be done on a monthly basis in the following manner:-

- (1) Billing and Payment of Annual Fixed Charges, Energy Charges and Incentive for Generating Stations shall be done on a monthly basis subject to adjustments at the end of the year.
- (2) The Distribution Licensees and persons having power purchase agreement for firm power for more than one year shall pay the fixed/capacity charges in proportion to their percentage

share, allocation or contract in the installed capacity of a generating station.

- (3) If any capacity remains un-requisitioned in any period, full capacity charges shall be shared by the persons specified in sub-Regulation (2), subject to sub-Regulation (4).
- (4) If any capacity remains un-requisitioned in any period, the Generating Company shall be free to sell electricity to any person including a person outside the State and such person to whom electricity is sold shall also share the fixed/capacity charges in addition to persons mentioned in sub-Regulation (2) in proportion to the capacity utilized by such person.

55. Purchase of Electricity by the Generating station/Start up Power

- (1) Any person, who establishes, maintains and operates a generating station and normally does not need power from the licensee round the year, i.e. who is not a consumer of the licensee, may purchase electricity from any generating company or a distribution licensee in case his plant is not in a position to generate electricity to meet the its own requirement or for start up and consequently power is required to be drawn from distribution licensee.
- (2) In case of electricity generated from the plant is sold to the State Distribution Licensee, the electricity (in kWh) procured by the Generating Station from the State Distribution Licensee to meet its requirement of startup power, will be adjusted from the electricity sold to the Distribution Licensee. The Distribution Licensee shall make the payment for net energy sold to it by the Generating Company, i.e. difference of the total energy supplied by the Generating Company to the Distribution Licensee and energy supplied by the Distribution Licensee to the Generating Company.
- (3) In case of electricity generated from the plant is sold to third party other than the State Distribution Licensee, then such purchase of electricity by the generating company from the State distribution licensee, shall be charged as per the tariff determined by the Commission for temporary supply under appropriate "Rate Schedule of tariff" for Industrial Consumers considering maximum demand during the month as the contracted demand for that month. The Fixed/Demand charges for that month shall be payable for the number of days during which such supply is drawn. Such Generating Company shall, however, be exempted from payment of monthly minimum charges or monthly minimum consumption guarantee charges or any other charges.

PART - VI

TARIFF FOR TRANSMISSION

56. Applicability

The Regulations contained in this Part shall apply in determining tariffs for access to and use of the Intra-State Transmission System of a Transmission Licensee pursuant to a Bulk Power Transmission Agreement or other arrangement entered into by a Transmission System User with the Transmission Licensee.

Provided that the Commission may deviate from the norms contained in this Part or stipulate alternative norms for particular cases, where it so deems appropriate, having regard to the circumstances of the case:

Provided further that the reasons for such deviation shall be recorded in writing:

Provided further that in case of an existing transmission system, the Commission shall determine the tariffs having regard to the historical performance of such transmission system and on the basis of Business Plan and Multi Year Tariff Petition submitted by the Transmission Licensees at the beginning of the Control Period with reasonable opportunities for improvement in performance, if any.

The Commission shall be guided by the terms and conditions contained in this Part in specifying the rates, charges, terms and conditions for use of intervening transmission facilities pursuant to an application made in this regard by a Licensee under the proviso to Section 36 of the Electricity Act, 2003.

57. Annual Transmission Charges for each financial year of the Control Period

The Annual Transmission Charges for each financial year of the Control Period shall provide for the recovery of the Aggregate Revenue Requirement of the Transmission Licensee for the respective financial year of the Control Period, as reduced by the amount of non-tariff income, income from Other Business and short-term open access charges, as approved by the Commission and shall be computed in the following manner:

Aggregate Revenue Requirement, is the sum of:

- (a) Operation and maintenance expenses;
- (b) Lease Charges;

- (c) Interest and Finance Charges on loan capital;
- (d) Return on equity capital;
- (e) Income-tax;
- (f) Depreciation;
- (g) Interest on working capital and deposits from Transmission System Users; and Annual Transmission Charges of Transmission Licensee = Aggregate Revenue Requirement, as above,

Minus:

- (h) Non-Tariff Income;
- (i) Short-Term Open Access Charges and
- (j) Income from Other Business to the extent specified in these Regulations.

Provided that in case of competitively awarded transmission system projects in pursuance of Section 63 of the Act and in accordance with the guidelines for competitive bidding for transmission, the Annual Transmission Charges shall be as per the Annual Transmission Service Charges (TSC) quoted by such competitively awarded transmission projects.

The Annual Transmission Charges of the Transmission Licensee shall be determined by the Commission on the basis of an application for determination of Aggregate Revenue Requirement or application for adoption of Annual Transmission Charges in case of competitively awarded transmission system project, as the case may be, made by the Transmission Licensee in accordance with Part – II of these Regulations.

58. Capital Investment Plan

- (1) The Transmission Licensee shall file a detailed capital investment plan, financing plan and physical targets for each financial year of the Control Period, as a part of Business Plan, for meeting the requirement of load growth, reduction in transmission losses, improvement in quality of supply, reliability, metering, reduction in congestion, etc. The capital investment plan along with the Business Plan should be filed at the beginning of the Control Period, detailing all aspects as specified in Regulation 8 contained in Part II of these Regulations.
- (2) The investment plan shall be a least cost plan for undertaking investments on strengthening and augmentation of the intra-State transmission system for meeting the requirement of load growth, reduction in transmission losses, improvement in quality of supply, reliability,

metering, reduction in congestion, etc.

- (3) The investment plan shall cover all capital expenditure projects to be undertaken by the Transmission Licensee in the MYT Control Period and shall be in such form as may be stipulated by the Commission from time to time.
- (4) Separate prior approval of the Commission shall be required for all capital expenditure schemes of the value exceeding the ceiling specified by the Commission in the transmission license.
- (5) The investment plan shall be accompanied by such information, particulars and documents as may be required showing the need for the proposed investments, alternatives considered, cost/benefit analysis and other aspects that may have a bearing on the transmission charges. The investment plan shall also include capitalisation schedule and financing plan.
- (6) The Transmission Licensee shall submit, along with the MYT Petition or along with the Petition for Annual Performance Review, as the case may be, details showing the progress of capital expenditure projects, together with such other information, particulars or documents as the Commission may require for assessing such progress.
- (7) The Commission shall consider and approve the Transmission Licensee's capital investment plan, with modifications, if necessary. The costs corresponding to the approved investment plan of the Transmission Licensee for a given year shall be considered for its revenue requirement.

59. Capital Cost

- (1) Only such capital expenditure as is incurred or proposed to be incurred with the approval of the Commission, including that exempted from prior approval, as per the procedure specified in UERC (Conduct of Business) Regulations, 2014 shall be considered after prudence check for tariff purposes.
- (2) The final tariff shall be fixed based on the admitted capital expenditure of the transmission system and shall include capitalised initial spares subject to a ceiling norm.
- (3) The provisions of Accounting Standards (AS10): Accounting for Fixed Assets of the Institute of Chartered Accountants of India/IAS16: Property, Plant and Equipment issued by the Accounting Standard Board, as amended from time to time, shall apply, to the extent not inconsistent with these Regulations, in determining the original cost of capital expenditure projects and/or original cost of fixed assets capitalized.

60. Petition for determination of Transmission tariff

The Transmission Licensee may make an application for fixation of tariff for its Intra-State Transmission System in accordance with the historical performance of such transmission system and on the basis of Order of the Commission on the Business Plan Petition submitted as per Regulation 8, in such formats and along with such information which the Commission may require from time to time, complying with provision of Part – II of these Regulations.

61. Norms of Operation

The norms of operation, subject to modifications thereof from time to time, shall be as under:

- (1) Auxiliary Energy Consumption in the sub-station
 - a. AC System

The charges for auxiliary energy consumption in the AC sub-station for the purpose of air-conditioning, lighting, consumption, etc. shall be borne by the Transmission Licensee and shall be separately claimed by the licensee under the operation and maintenance expenses.

- (2) Target Availability for recovery of full transmission charges
 - (a) AC System

: 98%

Note:

- (a) Recovery of fixed charges below the level of target availability shall be on pro-rata basis. At zero availability, no transmission charges shall be payable.
- (b) The target availability shall be calculated in accordance with procedure specified in Appendix-IV to these Regulations and shall be certified by Uttarakhand State Load Despatch Centre.

Provided that no incentive shall be payable for availability beyond 99.75%:

Provided also that for AC system, two trippings per year shall be allowed. After two trippings in a year, additional 12 hours outage shall be considered in addition to the actual outage:

Provided also that in case of outage of a transmission element affecting evacuation of power from a generating station, outage hour shall be multiplied by a factor of 2.

62. Operation and maintenance expenses

(1) The O&M expenses for the first year of the Control Period will be approved by the Commission taking into account the actual O&M expenses for last five years till Base Year subject to prudence check and any other factors considered appropriate by the Commission. (2) The O&M expenses for the nth year and also for the year immediately preceding the Control Period, i.e. FY 2021-22, shall be approved based on the formula given below:-

O&Mn = R&Mn + EMPn + A&Gn

Where -

- O&Mn Operation and Maintenance expense for the nth year;
- EMPn Employee Costs for the nth year;
- R&Mn Repair and Maintenance Costs for the nth year;
- A&Gn Administrative and General Costs for the nth year;
- (3) The above components shall be computed in the manner specified below:

 $EMPn = (EMPn-1) \times (1+Gn) \times (1+CPIinflation)$

 $R&Mn = K \times (GFA_{n-1}) \times (1+WPIinflation)$ and

 $A&Gn = (A&Gn-1) \times (1+WPIinflation) + Provision$

Where -

- EMP_{n-1} Employee Costs for the (n-1)th year;
- A&G_{n-1} Administrative and General Costs for the (n-1)th year;
- Provision: Cost for initiatives or other one-time expenses as proposed by the Transmission Licensee and approved by the Commission after prudence check.
- 'K' is a constant specified by the Commission in %. Value of K for each year of the Control Period shall be determined by the Commission in the MYT Tariff order based on Transmission Licensee's filing, benchmarking of repair and maintenance expenses, approved repair and maintenance expenses vis-à-vis GFA approved by the Commission in past and any other factor considered appropriate by the Commission;
- CPIinflation is the average increase in the Consumer Price Index (CPI) for immediately preceding three years;
- WPIinflation is the average increase in the Wholesale Price Index (CPI) for immediately preceding three years;
- GFAn-1 Gross Fixed Asset of the Transmission Licensee for the n-1th year;
- Gn is a growth factor for the nth year and it can be greater than or less than zero

based on the actual performance. Value of Gn shall be determined by the Commission in the MYT tariff order for meeting the additional manpower requirement based on Transmission Licensee's filings, benchmarking and any other factor that the Commission feels appropriate:

Provided that repair and maintenance expenses determined shall be utilised towards repair and maintenance works only.

63. Non-Tariff Income

(1) The amount of non-tariff income relating to the Transmission Business as approved by the Commission shall be deducted from the Aggregate Revenue Requirement in determining the Annual Transmission Charges of the Transmission Licensee:

Provided that the Transmission Licensee shall submit full details of his forecast of non-tariff income to the Commission in such form as may be stipulated by the Commission from time to time.

- (2) The indicative list of various heads to be considered for non tariff income shall be as under:
 - (a) Income from rent on land or buildings;
 - (b) Income from sale of scrap;
 - (c) Income from statutory investments;
 - (d) Interest on delayed or deferred payment on bills;
 - (e) Interest on advances to suppliers/contractors;
 - (f) Rental from staff quarters;
 - (g) Rental from contractors;
 - (h) Income from hire charges from contactors and others;
 - (i) Income from advertisements, etc.;
 - (j) Miscellaneous receipts;
 - (k) Excess found on physical verification;
 - (I) Interest on investments, fixed and call deposits and bank balances;
 - (m) Prior period income.

Provided that the interest earned from investments made out of Return on Equity

corresponding to the regulated business of the Transmission Licensee shall not be included in Non-Tariff Income.

64. Income from Other Business

Where the Transmission Licensee is engaged in any Other Business under Section 41 of the Act, an amount equal to one-third of the revenues from such Other Business after deduction of all direct and indirect costs attributed to such Other Business shall be deducted from the Aggregate Revenue Requirement in calculating the Annual Transmission Charges of the Transmission Licensee:

Provided that the Transmission Licensee shall follow a reasonable basis for allocation of all joint and common costs between the Transmission Business and the Other Business and shall submit the Allocation Statement, duly audited and certified by the Statutory Auditor, to the Commission along with his application for determination of tariff:

Provided further that where the sum total of the direct and indirect costs of such Other Business exceed the revenues from such Other Business for whatever reasons, no amount shall be allowed to be added to the Aggregate Revenue Requirement of the Transmission Licensee on account of such Other Business.

65. Computation and Payment of Transmission Charge

(1) The Annual Transmission Charges for the Transmission Licensee shall be determined, based on the norms as specified in these Regulations and recovered on monthly basis as transmission charge from the users who shall share the Transmission Charge in proportion of the allotted transmission capacity.

Provided that the charges payable by the Transmission System Users may also take into consideration factors such as voltage, distance, direction, quantum of flow and time of use, as may be specified by the Commission in its order.

- (2) The transmission charge (inclusive of incentive) payable for AC System or part thereof for a calendar month shall be computed in accordance with the following equation:
 - (a) For TAFM ≤ 98%ATC X (NDM/NDY) X (TAFM/ 98%)
 - (b) For TAFM: 98% < TAFM ≤ 98.5%ATC X (NDM/NDY) X (1)
 - (c) For TAFM: 98.5% < TAFM ≤ 99.75%

ATC X (NDM/NDY) X (TAFM/ 98.5%)

(d) For TAFM: ≥ 99.75% ATC X [NDM/NDY] X [99.75%/ 98.5%]

Where

- ATC = Annual transmission charges specified for the year, in Rupees.
- NATAF = Normative annual transmission availability factor, in percent.
- NDM = Number of days in the month.
- NDY = Number of days in the year.
- TAFM = Transmission system availability factor for the month, in Percent, computed in accordance with **Appendix IV**.
- (3) The monthly Transmission Tariff as determined by the Commission as per sub-Regulation (2) above shall be shared by all long-term and medium-term open access customers on monthly basis (including existing Distribution Licensees) in the ratio of their allotted capacities.
- (4) The transmission licensee shall raise the bill for the transmission charge (inclusive of incentive) for a month based on its estimate of TAFM. Adjustments, if any, shall be made on the basis of the TAFM to be certified by the SLDC within 30 days from the last day of the relevant month.
- (5) The transmission charges shall be calculated separately for part of the transmission system having different NATAF, and aggregated thereafter, according to their sharing by the long term transmission customers/DICs.

66. Open Access Transactions

All the matters related to Open Access Transactions shall be dealt in accordance with Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Intra-State Open Access) Regulations, 2015 as applicable and as amended from time to time.

67. Transmission losses

The energy losses in the transmission system of the Transmission Licensee, as determined by the State Load Despatch Centre and approved by the Commission, shall be borne by the Transmission System Users pro-rata to their usage of the intra-State transmission system:

Provided that the Commission may stipulate a trajectory for reduction of transmission losses in accordance with Regulation 9, as a part of Multi Year Tariff framework applicable to the Transmission Licensee.

PART - VII

TARIFF FOR DISTRIBUTION RETAIL SUPPLY

68. Applicability

(1) These Regulations shall apply for determination of tariff for retail sale of electricity by a Distribution Licensee to its consumers:

Provided that Wheeling charges and distribution losses payable to Distribution Licensee, by an open access customer for usage of its system shall be determined in accordance with UERC Intra-State Open Access Regulations as applicable and as amended from time to time.

69. Aggregate Revenue Requirement for each Financial Year of the Control Period

- (1) The total annual expenses and return on equity of the Distribution Licensee for each financial year of the Control Period shall be worked out on the basis of expenses and return allowed in terms of these Regulations.
- (2) The retail supply tariff of a Distribution Licensee for each financial year of the Control Period shall provide for recovery of the Aggregate Revenue Requirement of the Distribution Licensee for each financial year of the Control Period, as reduced by the amount of non-tariff income, income from wheeling in respect of open access customers, income from Other Business and receipts on account of cross-subsidy surcharge and additional surcharge for the relevant financial year, as approved by the Commission, and subsidy from the State Government for that financial year, if any, and shall comprise of the following:
 - (a) Cost of power purchase;
 - (b) Transmission charges;
 - (c) System Operation Charges, i.e. Fee and Charges paid to NLDC/RLDC/SLDC
 - (d) Interest and Finance charges on Loan Capital and on consumer security deposit;
 - (e) Depreciation, including and amortisation of intangible assets;
 - (f) Lease Charges

- (g) Operation and Maintenance expenses;
- (h) Interest on working capital; and
- (i) Return on equity capital;
- (j) Income-tax;
- (k) Provision for Bad and doubtful debts
- (3) Net Revenue Requirement from sale of electricity = Aggregate Revenue Requirement, as above, minus:
 - (a) Non-tariff income;
 - (b) Income from wheeling charges recovered from open access customers;
 - (c) Income from Other Business, to the extent specified in these Regulations;
 - (d) Receipts from cross-subsidy surcharge from open access consumers; and
 - (e) Receipts from additional surcharge on charges of wheeling from open access consumers.
 - (f) Any revenue subsidy or grant received from the State Government other than the subsidy under Section 65 of the Electricity Act, 2003.

70. Business Plan

- (1) Each Distribution Licensee shall submit a Business Plan by November 30, 2021, for the Control Period of three (3) financial years from April 1, 2022 to March 31, 2025 with full details as stipulated by the Commission from time to time and in the manner specified in Regulation 8 contained in Part II of these Regulations.
- (2) The Business Plan shall comprise among other details capital investment plan, financing plan and physical targets in accordance with guidelines and formats, as may be stipulated by the Commission from time to time.

71. Capital Investment Plan

(1) The Distribution Licensee shall file a detailed capital investment plan, financing plan and physical targets for each financial year of the Control Period, for meeting the requirement of load growth, reduction in distribution losses, improvement in quality of supply, reliability, metering, consumer services, etc. to the Commission for approval as a part of Business Plan. The capital investment plan should be filed at the beginning of the Control Period.

- (2) The investment plan shall be a least cost plan for undertaking investments on strengthening and augmentation of the distribution system for meeting the requirement of load growth, reduction in distribution losses, improvement in quality of supply, reliability, metering, etc.
- (3) The investment plan shall cover all capital expenditure projects to be undertaken by the Distribution Licensee in the Control Period and shall be in such form as may be stipulated by the Commission from time to time.
- (4) The prior approval of the Commission shall be required for all capital expenditure schemes of the value exceeding the ceiling specified by the Commission in the distribution license.
- (5) The investment plan shall be accompanied by such information, particulars and documents as may be required showing the need for the proposed investments, alternatives considered, cost/benefit analysis and other aspects that may have a bearing on the wheeling tariff and retail tariffs. The investment plan shall also include capitalisation schedule and financing plan.
- (6) The Distribution Licensee shall submit, along with the MYT Petition or along with the application for Annual Performance Review, details showing the progress of capital expenditure projects, together with such other information, particulars or documents as the Commission may require for assessing such progress.

72. Power procurement guidelines

- (1) The Distribution Licensee shall undertake its power procurement during the year in accordance with the power procurement plan for the Control Period, which may include long-term, medium-term and short-term power procurement, approved by the Commission in accordance with these Regulations.
- (2) Distribution Licensee shall follow the guidelines contained in this Part with respect to:
 - a) Procurement of power under any arrangement or agreement with a term or duration exceeding seven (7) years (i.e., long-term power procurement);
 - b) Procurement of power under any arrangement or agreement with a term or duration exceeding one (1) year but not exceeding seven years (i.e., medium-term power procurement); and
 - c) Procurement of power under any arrangement or agreement with a term or duration less than or equal to one (1) year (i.e., short-term power procurement).

73. Power procurement plan

(1) The Distribution Licensee shall prepare a plan for procurement of power to serve the demand for electricity in its area of supply and submit such plan to the Commission for approval:

Provided that such power procurement plan shall be submitted for the fourth Control Period commencing on April 1, 2022:

Provided further that the power procurement plan, approved as a part of the Business Plan, shall be submitted along with the application for determination of tariff.

Provided that the power procurement plan submitted by the Distribution Licensee may include long-term, medium-term and short-term power procurement sources of power, in accordance with these Regulations. However, the distribution licensee should as far as possible, not plan for short-term purchases except for conditions specified in Regulations 75 and should endeavor to meet its requirement from long term and medium term power procurement and make a plan accordingly.

- (2) The power procurement plan of the Distribution Licensee shall comprise of the following:
 - A quantitative forecast of the unrestricted demand for electricity for each tariff category,
 within its area of supply over the Control Period;
 - b) An estimate of the quantities of electricity supply from the identified sources of generation and power purchase;
 - c) An estimate of availability of power to meet the base load and Peak load requirement. Provided that estimate should be monthly estimation of demand and supply expressed both in Mega-Watt (MW) as well as in Million Units (MUs).
 - d) Standards to be maintained with regard to quality and reliability of supply, in accordance with the UERC (Standards of Performance) Regulations, 2007, as amended from time to time;
 - Measures proposed to be implemented as regards energy conservation and energy efficiency;
 - f) The requirement for new sources of power generation and/or procurement, including augmentation of generation capacity and identified new sources of supply, based on (a) to (d) above;
 - g) The plan for procurement of power including quantities and cost estimates for such

procurement:

Provided that the forecast/estimate contained in the long-term procurement plan shall be separately stated for peak and off-peak periods, in terms of quantities of power to be procured (in millions of units of electricity) and maximum demand (in MW / MVA):

Provided further that the forecasts/estimates shall be prepared for each month of the Control Period:

Provided also that the long-term procurement plan shall be a cost-effective plan based on available information regarding costs of various sources of supply.

- h) Short-term power procurement proposed shall be in accordance with Regulation 75 of these Regulations.
- (3) The forecasts/estimates shall be prepared using forecasting techniques based on past data and reasonable assumptions regarding the future:
 - Provided that the forecasts/estimates shall take into account factors such as overall economic growth, consumption growth of electricity-intensive sectors, advent of competition in the electricity industry, trends in captive power, impact of loss reduction initiatives, improvement in Generating Station Plant Load Factors and other relevant factors.
- (4) Where the Commission has stipulated a percentage of the total consumption of electricity in the area of a Distribution Licensee to be purchased from co-generation and renewable sources of energy, the power procurement plan of such Distribution Licensee shall include the plan for procurement from such sources at least upto the stipulated level.
- (5) The Distribution Licensee shall be required to forward a copy of the power procurement plan to the State Transmission Utility for verification of its consistency with the transmission system plan for the intra-State transmission system;
 - Provided that the Distribution Licensee may also consult the State Transmission Utility at the time of preparation of the power procurement plan to ensure consistency of such plan with the transmission system plan.
- (6) The Distribution Licensee may, as a result of additional information not previously known or available to him at the time of submission of the procurement plan under sub-Regulation (1) above, apply for a modification in the power procurement plan, for the remainder of the Control Period, as part of the application for Annual Performance Review:
- (7) The Commission may, as a result of additional information not previously known or

available to the Commission at the time of submission of the procurement plan under sub-Regulation (1) above, if it so deems, either on suo motu basis or on an application made by any interested or affected party, modify the procurement plan of the Distribution Licensee, for the remainder of the Control Period, as part of the Annual Performance Review.

- (8) The Commission shall review the power procurement plan of the Distribution Licensee, or any proposed modification thereto, and upon such review being completed, the Commission shall either
 - a) Issue an order approving the power procurement plan, or modifications thereto, subject to such modifications and conditions as it may deem appropriate; or
 - b) Reject the power procurement plan or application for modification thereto, for reasons recorded in writing, if such plan is not in accordance with the guidelines contained in this Part, and direct the Distribution Licensee to submit a revised plan based on such considerations as it may specify:

Provided that the Distribution Licensee shall be given reasonable opportunity of being heard before rejecting its power procurement plan.

74. Approval of power purchase agreement/arrangement

(1) Every agreement or arrangement for power procurement by a Distribution Licensee from a Generating Company or Licensee or from other source of supply entered into after the date of effectiveness of these Regulations shall come into effect only with the prior approval of the Commission:

Provided that the prior approval of the Commission shall be required in respect of any agreement or arrangement for power procurement by the Distribution Licensee from a Generating Company or Licensee or from any other source of supply on a standby basis:

Provided further that the prior approval of the Commission shall also be required for any change to an existing arrangement or agreement for power procurement, whether or not such existing arrangement or agreement was approved by the Commission.

- (2) The Commission shall review an application for approval of power procurement agreement/arrangement having regard to the approved power procurement plan of the Distribution Licensee and the following factors:
 - a) Requirement for power procurement under the approved power procurement plan;

- Adherence to a transparent process of bidding in accordance with guidelines issued by the Central Government;
- Adherence to the terms and conditions for determination of tariff specified under these Regulations where the process specified in (b) above has not been adopted;
- d) Availability (or expected availability) of capacity in the intra-State transmission system for evacuation and supply of power procured under the agreement/arrangement;
- e) Need to promote co-generation and generation of electricity from renewable sources of energy.

75. Additional Short-term power procurement

- (1) The Distribution Licensee can undertake additional short-term power procurement during the year, over and above the power procurement plan for the Control Period approved by the Commission, in accordance with this Regulation.
- (2) Where there has been a shortfall or failure in the supply of electricity from any approved source of supply during the financial year, the Distribution Licensee may enter into additional short-term arrangement or agreement for procurement of power (short-term means upto period of one year):
 - Provided that if the total power purchase cost or quantum for any block of six months including such short-term power procurement exceeds 105% of the power purchase cost or quantum as approved by the Commission for the respective block of six months, the Distribution Licensee shall have to obtain prior approval of the Commission;
- (3) Where the Distribution Licensee has identified a new short-term source of supply from which power can be procured at a tariff that reduces its approved total power procurement cost, the Distribution Licensee may enter into a short-term power procurement agreement or arrangement with such supplier without the prior approval of the Commission.
- (4) The Distribution Licensee may enter into a short-term arrangement or agreement for procurement of power without the prior approval of the Commission when faced with emergency conditions that threaten the stability of the distribution system or when directed to do so by the State Load Despatch Centre to prevent grid failure.
- (5) Within fifteen (15) days from the date of entering into an agreement or arrangement for shortterm power procurement for which prior approval is not required, the Distribution Licensee shall provide the Commission, full details of such agreement or arrangement, including

quantum, tariff calculations, duration, supplier details, method for supplier selection and such other details as the Commission may require with regard to such agreement/arrangement to assess that the conditions specified in this Regulation have been complied with:

Provided that where the Commission has reasonable grounds to believe that the arrangement or agreement entered into by the Distribution Licensee does not meet the criteria specified in sub-Regulation (2) to sub-Regulation (4) above, the Commission may disallow any increase in the total cost of power procurement (net of additional revenue) over the approved level arising therefrom or any loss incurred by the Distribution Licensee as a result, from being passed through to consumers.

(6) Subject to the cases specified in sub-Regulation (2) to sub-Regulation (4) above, where the Distribution Licensee enters into any agreement or arrangement for short-term power procurement without the approval of the Commission, any increase in the total cost of power procurement (net of additional revenue) over the approved level arising therefrom shall be deemed to be a variation in performance attributable entirely to controllable factors.

76. Petition for determination of Distribution Retail Supply Tariff

- (1) A Distribution Licensee shall make a petition for determination of retail tariff complying with the provisions of Part II of these Regulations.
- (2) A tariff petition filed by the Distribution Licensee for determination of tariff for the ensuing year shall contain data for the base year, actual and estimated data for the present year, and forecasts and targets for all the years of the Control Period based on the Distribution Licensee's business plan and principles contained in these Regulations.
- (3) The Commission shall determine Aggregate Revenue Requirement of a Distribution Licensee on MYT principles as laid down in these Regulations, for the Control Period specified under these Regulations.

77. Sales Forecast

(1) Considering the importance of capturing seasonal variation, Monthly Sales Forecast for the Control Period shall be done in respect of each consumer category/sub-category and to each tariff slab within such consumer category/sub-category, based on the past trends, as far as possible and shall be submitted to the Commission for approval along with the Business Plan. Suitable adjustments shall be made to reflect the effect of known and measurable changes with respect to number of consumers, the connected load and the energy

consumption, thereby removing any abnormality in the past data.

Provided that where the Commission has stipulated a methodology for forecasting sales to any particular tariff category, the Distribution Licensee shall incorporate such methodology in developing the sales forecast for such tariff category.

- (2) The sales forecast shall be consistent with the load forecast prepared as part of the long-term power procurement plan submitted as a part of Business Plan under these Regulations and shall be based on past data and reasonable assumptions regarding the future.
- (3) The Commission shall examine the forecasts for reasonableness based on growth in number of consumers, the connected load and the energy consumption in previous years and anticipated growth in the next year and any other factor, which the Commission may consider relevant and approve the projected sale of electricity to consumers with such modifications as deemed fit.

78. Monitoring of sale of electricity to consumers

- (1) On the basis of approved sales forecast, the Distribution Licensee shall work out the requirement of monthly sales to different consumer categories, taking into account seasonal variations in demand during the year.
- (2) The Distribution Licensee shall monitor the sales to different consumer categories and ensure that sale to any category of consumer is not unduly restricted.
- (3) The Distribution Licensee shall submit monthly reports to the Commission regarding sale of electricity to different consumer categories.

79. Distribution losses

- (1) Energy loss in the distribution system shall be called Distribution Loss.
- (2) Distribution Loss above and up to a particular voltage level shall be calculated as the difference between the energy initially injected into the distribution system and the sum of energy sold up to that level and energy delivered to next voltage level.
 - % Distribution Loss above and up to a particular voltage level shall be expressed in terms of Distribution Loss up to that level as a percentage of the energy initially injected into the distribution system.
- (3) The Commission may require information on Circle-wise/Division-wise and/or month-wise Distribution loss calculation.

- (4) To substantiate the Distribution Loss calculations, the Commission may require the Distribution Licensee to conduct proper and reliable energy audit.
- (5) The Distribution Licensee shall also propose voltage-wise losses for each year of the Control Period for the determination of voltage-wise cost of supply. The Commission shall examine the filings made by the licensee for the distribution loss trajectory for each year of the Control Period and approve the same with modification as it may consider necessary.
- (6) The Commission may ask Distribution Licensee to submit detailed information on voltage-wise Distribution Losses segregating them into Technical loss (i.e. Ohmic/Core loss in the lines, substations and equipment) and Commercial Loss (i.e. unaccounted energy due to metering inaccuracies/inadequacies, pilferage of energy, etc.). The Commission shall examine the filings made by the Distribution Licensee in respect of distribution loss (segregated into technical loss and commercial loss) and approve the same with modification, as it may consider necessary.
- (7) The Commission may fix targets, both long term and short term, for each year of Control Period for loss reduction to bring down the Distribution loss levels (both technical and commercial) gradually to acceptable norms of efficiency.

80. Availability of Power

- (1) For the tariff year, monthly availability of power shall be ascertained on the basis of the following:
 - From Central/State Sector Generating Stations
 - (a) Distribution Licensee's share in the allocated and unallocated capacity in the Central/State Sector Generating Stations;
 - (b) Likely availability of energy from each generating station based on projections given by the generators and the historical data of supply from the generators; or
 - (c) The PLF/Generation targets for the Station fixed by Central Electricity Authority;
 - (d) The historical performance of the Station adjusted for any planned maintenance or shut-downs.

ii. From other sources:

(a) Distribution Licensee's banking arrangement with any other Distribution Licensee,

Board or Trading Licensee.

- (b) Distribution Licensee's agreement with any other Distribution Licensee, Board, Generating Company or Trading Licensee regarding purchase of power.
- (2) The distribution licensee shall also include its yearly requirement of the Renewable Purchase Obligation as specified by the Commission in its UERC (Tariff and Other Terms for Supply of Electricity from Renewable Energy Sources and non-fossil fuel based Co-generating Stations) Regulations, 2018 as amended from time to time, and measures to ensure compliance of its RPO for the Control Period.

81. Power Purchase Cost

- (1) The power purchase/banking/trading agreements as approved by the Commission shall be considered to determine the power purchase cost of the distribution licensee.
- (2) For the Control Period, the Distribution Licensee's requirement of power purchase for sale to its consumers shall be estimated based on the sales forecast, the transmission loss and target distribution loss level for the Control Period.
- (3) For the Control Period, the cost of electricity procured from State Generating Stations shall be determined based on tariffs approved by the Commission for purchase of electricity from such generating Station and that of electricity procured from Central Sector Generating Station shall be determined based on tariffs approved by the Central Electricity Regulatory Commission for such Generating Stations. The cost of energy from other sources shall be as per the power purchase/banking/trading agreements as may be approved by the Commission.
- (4) For different years under the Control Period, the power purchase cost of Distribution Licensee's shall be estimated on the basis of merit order principle. All power purchase costs will be considered legitimate unless it is established that the merit order principle has been materially violated or power has been purchased at unreasonable rates.
- (5) For determining the total power purchase cost of the Distribution Licensee for different years of the Control Period, the Commission shall also consider the renewable purchase obligation of the Distribution Licensee and the tariffs determined by the Commission for different types of renewable sources under relevant regulations/orders.
- (6) While the inter-state transmission charges shall be estimated as per orders of the Central Electricity Regulatory Commission, the intra-state transmission charges shall be estimated in

accordance with the transmission tariffs approved by the Commission, from time to time. Further, load despatch charges payable to System Operators (National load Despatch Centre, Regional Load Despatch Centre, State Load Despatch Centre etc.) for availing load despatch services shall be estimated in accordance with the Fee & Charges approved by the Appropriate Commission, from time to time. SLDC charges paid for energy sold outside the State shall not be considered as expenses for determining tariff.

82. Variation in Power Purchase

(1) Any power purchased by Distribution Licensee over and above the requirement of power approved by the Commission or variation in the mix of power purchased in any year shall be considered by the Commission if it is for reasons beyond the reasonable control of the Distribution Licensee and the resultant financial loss or gain shall be adjusted in next years' tariff.

83. Fuel Charge Adjustment (FCA)

- (1) The FCA charge shall be applicable on the entire sale of the Distribution Licensee without any exemption to any consumer.
- (2) The FCA charge shall be computed and charged on the basis of actual variation in fuel costs relating to power generated from own generation stations and power procured during any month subsequent to such costs being incurred, in accordance with these Regulations, and shall not be computed on the basis of estimated or expected variations in fuel costs.
- (3) The FCA charge for the quarter shall be computed within 15 days of quarter end and shall be charged for the quarter from the first month of second quarter itself, without prior approval of the Commission and under or over recovery shall be carried forward to the next quarter.
- (4) The Distribution Licensee shall submit the details of the fuel cost incurred and to be charged or refunded to all the consumers for the entire quarter, along with the detailed computations and supporting documents as may be required for verification by the Commission within 30 days of the end of quarter for post facto approval of the Commission.
- (5) The Commission shall examine the FCA computations and approve the same with modifications, if required before the end of second quarter. Any variation in FCA charged or refunded by the Distribution Licensee and FCA approved by the Commission will be adjusted in subsequent quarter's FCA computations.

- (6) In case the Distribution Licensee is found guilty of charging unjustified FCA charge to the consumers on regular basis, the Commission shall adjust the unjustified charges along with interest on the same.
- (7) The Distribution Licensee shall upgrade the billing and IT systems to incorporate FCA charge as a component in tariff design.
- (8) The formula for calculation of the FCA shall be as given under:

FCA (Rs. Crore) = C + B,

Where

FCA = Fuel Cost Adjustment

C = Change in cost of own generation and power purchase due to the variation in the fuel cost,

B = Adjustment factor for over-recovery / under-recovery for previous quarter

C (Rs. Crore) = $A_{FC,Gen} + AF_{C,PP}$

Where:

A_{FC,Gen}: Change in fuel cost of own generation. This would be computed based on the norms and directives of the Commission, including heat rate, auxiliary consumption, generation and power purchase mix, etc.

A_{FC,PP}: Change in energy charges of power procured from other sources. This change would be allowed to the extent it satisfies the criteria prescribed in these Regulations and the prevailing tariff order, and subject to applicable norms.

(9) The FCA charge for any category shall not exceed 10% of the base energy charge for respective category, or such other ceiling as may be stipulated by the Commission from time to time:

Provided that any excess in the FCA charge over the above ceiling shall be carried forward by the Distribution Licensee and shall be recovered over such future period as may be directed by the Commission.

(10) Calculation of FCA charge shall be as per the following formula:

Average FCA Charge (Rs/kWh)= (FCA/(Estimated sales within the State for the next quarter as approved by the Commission in the Tariff Order)*10.

(11) Category wise FCA Charge (Rs/kWh) shall be calculated as per the following formula:

Average Billing Rate (ABR) of Consumer Category (in Rs./kWh) as approved in Tariff Order for the year/Average Billing Rate (ABR) of Distribution Licensee (in Rs./kWh) as approved in Tariff Order for the year x Average FCA (in Rs./kWh).

84. Operation and Maintenance Expenses

- (1) The O&M expenses for the first year of the Control Period shall be approved by the Commission taking into account the actual O&M expenses for last five years till Base Year subject to prudence check and any other factors considered appropriate by the Commission.
- (2) The O&M expenses for the nth year and also for the year immediately preceding the Control Period, i.e. 2021-22, shall be approved based on the formula given below:-

O&Mn = R&Mn + EMPn + A&Gn

Where -

- O&Mn Operation and Maintenance expense for the nth year;
- EMPn Employee Costs for the nth year;
- R&Mn Repair and Maintenance Costs for the nth year;
- A&Gn Administrative and General Costs for the nth year;
- (3) The above components shall be computed in the manner specified below:

 $EMPn = (EMPn-1) \times (1+Gn) \times (1+CPIinflation)$

 $R&Mn = K \times (GFA \text{ n-1}) \times (1+WPIinflation)$ and

 $A&Gn = (A&Gn-1) \times (1+WPIinflation) + Provision$

Where -

- EMP_{n-1} Employee Costs for the (n-1)th year;
- A&G n-1 Administrative and General Costs for the (n-1)th year;

Provision: Cost for initiatives or other one-time expenses as proposed by the Distribution Licensee and validated by the Commission.

'K' is a constant specified by the Commission in %. Value of K for each year of the
control period shall be determined by the Commission in the MYT Tariff order based on
licensee's filing, benchmarking of repair and maintenance expenses, approved repair

and maintenance expenses vis-à-vis GFA approved by the Commission in past and any other factor considered appropriate by the Commission;

- CPIinflation is the average increase in the Consumer Price Index (CPI) for immediately preceding three years;
- WPIinflation is the average increase in the Wholesale Price Index (CPI) for immediately preceding three years;
- GFAn-1 Gross Fixed Asset of the distribution licensee for the n-1th year;
- Gn is a growth factor for the nth year and it can be greater than or less than zero based on the actual performance. Value of Gn shall be determined by the Commission in the MYT tariff order for meeting the additional manpower requirement based on licensee's filings, benchmarking, and any other factor that the Commission feels appropriate:

Provided that repair and maintenance expenses determined shall be utilised towards repair and maintenance works only.

Provided further that, repair and maintenance expenses for IT related assets and non-IT related assets shall be computed separately under these Regulations if the distribution utility maintains separate record of assets wise detail of R&M expenses claimed under these Regulations.

85. Non-Tariff Income

The amount of non-tariff income relating to the Distribution Business and/or the Retail Supply Business as approved by the Commission shall be deducted from the Aggregate Revenue Requirement in calculating the revenue requirement from retail sale of electricity of the Distribution Licensee:

Provided that the Distribution Licensee shall submit full details of his forecast of non-tariff income to the Commission along with his application for determination of tariff.

The indicative list of various heads to be considered for Non-Tariff Income shall be as under:

- (a) Income from rent of land or buildings;
- (b) Income from sale of scrap;
- (c) Delayed Payment Surcharge;
- (d) Rebates for timely payment of bills;

- (e) Income from statutory investments;
- (f) Interest on delayed or deferred payment on bills;
- (g) Interest on advances to suppliers/contractors;
- (h) Rental from staff quarters;
- (i) Rental from contractors;
- (j) Income from hire charges from contactors and others;
- (k) Income from advertisements, etc.;
- (I) Miscellaneous receipts;
- (m) Interest on advances to suppliers;
- (n) Excess found on physical verification;
- (o) Prior period income (net of prior period expenses).

86. Income from Wheeling Charges

The amount of any income from Wheeling Charges, as approved by the Commission, in accordance with the UERC (Terms & Conditions of Intra-State Open Access) Regulations, 2015, as amended from time to time, shall be deducted from the Aggregate Revenue Requirement in calculating the revenue requirement from retail sale of electricity of the Distribution Licensee.

87. Income from Other Business

Where the Distribution Licensee has engaged in any Other Business, an amount equal to one-third of the revenues from such Other Business after deduction of all direct and indirect costs attributed to such Other Business shall be deducted from the Aggregate Revenue Requirement in calculating the revenue requirement from retail sale of electricity of the Distribution Licensee:

Provided that the Distribution Licensee shall follow a reasonable basis for allocation of all joint and common costs between the Distribution Business and the Other Business and shall submit the Allocation Statement, duly audited and certified by statutory auditors, to the Commission along with his application for determination of tariff:

Provided further that once the Commission notifies the Regulations for submission of Regulatory Accounts, the applications for tariff determination and truing up shall be based on the Regulatory Accounts:

Provided further that where the sum total of the direct and indirect costs of such Other Business

exceed the revenues from such Other Business or for any other reason, no amount shall be allowed to be added to the Aggregate Revenue Requirement of the Distribution Licensee on account of such Other Business.

88. Receipts on account of cross-subsidy surcharge and additional surcharge

- (1) The amount received by the Distribution Licensee by way of cross-subsidy surcharge, as approved by the Commission in accordance with the UERC Intra-State Open Access Regulations as amended from time to time, shall be deducted from the Aggregate Revenue Requirement in calculating the revenue requirement from retail sale of electricity of such Distribution Licensee.
- (2) The amount received by the Distribution Licensee by way of additional surcharge, from consumers of such Distribution Licensee who have chosen to receive supply of electricity from a Generating Company or Licensee other than such Distribution Licensee, as approved by the Commission in accordance with the UERC Intra-State Open Access Regulations as amended from time to time, shall be deducted from the Aggregate Revenue Requirement in calculating the revenue requirement from retail sale of electricity of such Distribution Licensee.

89. State Government Subsidy

- (1) In case the State Government declares subsidy under Section 65 of Electricity Act, 2003 for certain categories of consumers in advance or during tariff filing proceedings, the Commission shall notify two tariff schedules, one with subsidy and other without subsidy.
- (2) In case the State Government declares subsidy for certain categories of consumers after issuance of Tariff Order, the Licensee shall incorporate the same in the tariff and submit the revised Tariff Schedule for approval of the Commission.
 - Provided that the Government's subsidy provided for or declared shall be supported by documentary evidence of time schedule of payment, mode of payment of the subsidy and categorization of the subsidy amount into subsidized categories.
- (3) In case of non-disbursement or delayed disbursement of subsidy by the Government, the Licensee shall charge the consumers as per the tariff schedule which is approved by the Commission without Government Subsidy.

90. Revenue at existing Tariff

- (1) Revenue from supply of electricity to consumers shall be assessed based on current tariff applicable to different category of consumers and the quantity of electricity estimated to be sold to them.
- (2) For the tariff year, the difference between the Net ARR and the Forecasted Revenue at prevailing tariff shall be called the Revenue Gap.
- (3) The revenue gap shall be bridged by measures such as improvements in efficiency, utilisation of reserves, tariff changes, etc. as may be approved by the Commission.

91. Cost of Supply

The tariffs for various categories/voltages shall be benchmarked with and shall progressively reflect the cost of supply based on costs that are prudently incurred by the Distribution Licensee in its operations. The category-wise/voltage-wise cost to supply may factor in such characteristics as the load factor, voltage, extent of technical and commercial losses etc. The consumers availing electricity at higher voltage shall be entitled to receive suitable rebate, as stipulated by the Commission. However, pending the availability of information that reasonably establishes the category wise/voltage-wise cost to supply, average cost of supply shall be used as the benchmark for determining tariffs.

92. Determination of Retail Supply Tariff

- (1) While determining tariff for retail supply of electricity, the Commission shall be guided by the provisions of Section 61 and 62 of the Act.
- (2) The Commission, shall not, while determining the tariff, show undue preference to any consumer of electricity but may differentiate according to consumer's load factor, voltage, total consumption of electricity during any specified period or time at which the supply is required or the geographical position of any area, the nature of supply and the purpose for which the supply is required.
- (3) The Distribution Licensee in the tariff petition shall propose the suitable tariff structure for different category of consumers. The Distribution Licensee may further propose kVAh/ToD based tariffs for categories considered appropriate by it for such implementation.
- (4) The Commission may merge categories and sub categories to evolve a simple, easy to comprehend and logical tariff structure.

93. Performance of Distribution Licensee

- (1) The Distribution licensee shall conduct its system and operations in conformity and adherence to the Supply Code & Distribution Code.
- (2) The quality of service provided by the Distribution Licensee to its consumers shall be an important consideration and shall be judged by the extent of adherence by the Distribution Licensee to the Standards of Performance laid down by the Commission.
- (3) The Commission may by a separate order, lay down long term targets for technical improvement of the distribution system like supply availability, wires availability, reduction in transformer failure rate, reduction in voltage imbalance, reduction in non-working/ defective meters, etc.

PART - IX

SLDC CHARGES

94. Applicability

The Regulations in this part shall apply to the users of intra-State transmission system (i.e. Generating Companies, Licensees (i.e. Transmission, Distribution & Trading Companies) and Open Access Customers), who are monitored/serviced by the State Load Despatch Centre (SLDC) and utilized for determination of Fees and Charges to be collected by the SLDC.

95. Application for Registration with SLDC

(1) Each of the users of intra-State transmission system, i.e. all generating stations, distribution licensees, intra-State transmission licensees, traders and the buyers and sellers intending to avail the Grid Access, shall register themselves with the SLDC, within a month of coming into force of these Regulations, by filing an application to the SLDC along with the fee of Rs. 10,000 (Rupees Ten Thousand only) or such amended fees as may be decided by the Commission from time to time.

Provided that the generating companies, licensees, buyers and sellers who have been registered as per then prevalent Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2011, 2015 and 2018 shall be deemed to have been registered with the SLDC, under these Regulations and they shall not be required to pay the registration fee as required under Sub-Regulation (1) above.

- (2) The new users of intra-State transmission system coming under the purview of SLDC, shall submit an application to the SLDC, at least one month before the proposed date of connection to the Intra-State transmission system, along with the above-mentioned Fee.
- (3) After being satisfied with the completeness and correctness of the information furnished in the application, the SLDC, shall register the application in its records and duly intimate the applicant regarding such registration.
- (4) The SLDC shall maintain consolidated information about all the users connected to the Intra-State transmission system and being monitored / serviced by it, on a separate web-page on their web-site.

96. Petition for determination of SLDC Charges

- (1) The SLDC shall provide to the Commission, full details of its calculations of its Aggregate Revenue Requirement for the ensuing financial year, not later than four months before the commencement of the said ensuing Year.
- (2) The total annual expenses and return on equity of the SLDC for each financial year of the Control Period shall be worked out on the basis of expenses and return allowed in terms of these Regulations.
- (3) The SLDC shall also file the proposed allocation of charges to all the users of intra State Transmission System being monitored and serviced by it in line with these Regulations. SLDC shall further forward a copy of its petition for determination of Aggregate Revenue Requirement along with the proposal for allocation of charges to all the users of intra State Transmission System being monitored and serviced by it.
- (4) The SLDC shall provide the details of calculation of the expenses and other related information in the formats as specified by the Commission from time to time.
- (5) The SLDC shall also furnish the details of capital investment plan for the Control Period. For capital investment schemes exceeding the amount specified by the Commission, approval of the Commission shall be obtained in respect of each of such schemes prior to commencement of works.
- (6) The Aggregate Revenue Requirement and other details filed by the SLDC shall be scrutinised and as a result of such scrutiny, the Commission may call for such further information and clarification as may be required.
- (7) Based on the information furnished by SLDC and after due examination, scrutiny and

- consultation process, the Commission will approve the Aggregate Revenue Requirement covering the expenses of the SLDC and determine the SLDC Charges.
- (8) In the event of non-revision of SLDC charges during any year, any variation (shortfall or excess) in recovery of SLDC charges shall be carried forward to the next financial year and adjusted as may be decided by the Commission.
- (9) The SLDC shall submit periodic returns containing operational and cost data, as may be prescribed by the Commission.
- (10) All filings and application for determination of SLDC Charges shall be made in conformity with the stipulations made in these Regulations.

97. Levy of SLDC Charges

All expenses incurred by the SLDC, established by the State Government under Section 31 of the Act, shall be accounted for separately;

Provided that if on the date of publication of these Regulations, the State Transmission Utility (STU) is operating the State Load Despatch Centre and performing the functions under the Act, as provided under sub-clause (2) of Section 31 of the Act, the STU shall maintain separate accounts for expenses related to operation of the State Load Despatch Centre;

Provided further that till such time the accounts are not segregated, the STU shall apportion its costs on the basis of an Allocation Statement to be submitted to the Commission with all relevant details.

98. LDC Development Fund:

- (1) The SLDC shall create and maintain a separate fund called 'Load Despatch Centre Development Fund' ("LDCD Fund").
- (2) All the other income of SLDC like short term open access charges, registration charges, scheduling and operating charges, etc. shall be deposited into LDCD Fund.
- (3) The SLDC shall be entitled to utilise the money available in the LDCD Fund for creation of new assets, meeting stipulated equity portion in asset creation, margin money for raising loan from the financial institutions and funding of R&D projects.
- (4) The LDCD Fund shall not be utilized for revenue expenditure except to meet the short fall, if any, in the annual charges allowed by the Commission or to meet the contingency expenses which were not foreseen at the time of making the application for fees and charges and are

considered necessary for the efficient power system operation. However, such drawls from the said fund shall be recouped from the expenditure allowed by the Commission under the respective heads at the time of truing up.

- (5) Any asset created by the SLDC out of the money deposited into the LDCD Fund shall not be entitled for return on equity, interest on loan and depreciation on same principles as in case of grant. SLDC shall submit details of such assets in the CAPEX plan.
- (6) SLDC shall submit the amount accumulated in LDC development fund along with the breakup of sources from where the fund is received. The Commission shall review the LDC development fund every year and issue directions to SLDC for effective utilization of the funds, if required.

99. Annual SLDC Charges

The annual charges to be recovered by the SLDC shall include the component of Return on Equity and also the following expenses:

- (a) O&M expenses;
- (b) Return on Equity
- (c) Depreciation;
- (d) Lease Charges
- (e) Interest and Finance charges on Loan Capital;
- (f) Income Tax, if any;
- (g) Interest on working capital, if any;
- (h) Any other expenses incidental to discharging the functions of SLDC as deemed appropriate by the Commission;

100. Operation and Maintenance Expenses

- (1) The O&M expenses for the first year of the Control Period will be approved by the Commission taking into account actual O&M expenses for last five years till Base Year subject to prudence check and any other factors considered appropriate by the Commission.
- (2) The O&M expenses for the nth year and also for the year immediately preceding the Control Period, i.e. 2021-22, shall be approved based on the formula given below:-

O&Mn = R&Mn + EMPn + A&Gn

Where -

- O&Mn Operation and Maintenance expense for the nth year;
- EMPn Employee Costs for the nth year;
- R&Mn Repair and Maintenance Costs for the nth year;
- A&Gn Administrative and General Costs for the nth year;
- (3) The above components shall be computed in the manner specified below:

 $EMPn = (EMPn-1) \times (1+Gn) \times (1+CPIinflation)$

 $R&Mn = K \times (GFAn-1) \times (1+WPIinflation)$ and

 $A&Gn = (A&Gn-1) \times (1+WPIinflation) + Provision$

Where -

- EMP_{n-1} Employee Costs for the (n-1)th year;
- A&G_{n-1} Administrative and General Costs for the (n-1)th year;
- Provision: Cost for initiatives or other one-time expenses as proposed by the SLDC and validated by the Commission.
- 'K' is a constant specified by the Commission in %. Value of K for each year of the Control Period shall be determined by the Commission in the MYT Tariff order based on SLDC's filing, benchmarking of repair and maintenance expenses, approved repair and maintenance expenses vis-à-vis GFA approved by the Commission in past and any other factor considered appropriate by the Commission;
- CPIinflation is the average increase in the Consumer Price Index (CPI) for immediately preceding three years;
- WPIinflation is the average increase in the Wholesale Price Index (CPI) for immediately preceding three years;
- GFAn-1 Gross Fixed Asset of the transmission licensee for the n-1th year;
- Gn is a growth factor for the nth year and it can be greater than or less than zero based on the actual performance. Value of Gn shall be determined by the Commission in the MYT tariff order for meeting the additional manpower

requirement based on SLDC's filings, benchmarking, and any other factor that the Commission feels appropriate:

Provided that repair and maintenance expenses determined shall be utilised towards repair and maintenance works only.

101. Basis for collection of SLDC charges

- (1) The annual SLDC charges as determined by the Commission shall be allocated between the Beneficiaries using the intra-State transmission system on the basis of contracted transmission capacity.
 - Provided further that SLDC shall be entitled to levy and collect fee and charges for any other services rendered to the users and power exchanges as specified in any other regulations.
- (2) The Short-term open access customers using the intra-State transmission system shall however pay only such scheduling charges to the SLDC as may be specified by the Commission.

102. Billing of SLDC Charges:

- (1) The SLDC shall furnish necessary monthly bills at the rate of one twelfth of the annual charges as approved by the Commission, to the users of intra State Transmission System being monitored and serviced by it for each billing month within seven days after the last day of the preceding month;
 - Provided that for the purpose of billing and collection of the prescribed charges, a fraction of a MW shall be treated as one full MW.
- (2) The Beneficiaries shall make payment to the SLDC of the amounts due within one month of the date of receipt of the bill.
- (3) Disputes arising out of billing of SLDC charges shall be, as far as possible, settled by mutual negotiations. If the disputes are not resolved through mutual negotiations within sixty (60) days of the receipt of the bills, the matter shall be referred to the Commission through a petition by either of the parties. The decision of the Commission shall be final and binding on all the parties.
- (4) Pending resolution of the dispute, 90% of the bill amount shall be paid under protest within the due date.

PART X

MISCELLANEOUS

103. Savings

- (1) Nothing in these Regulations shall be deemed to limit or otherwise affect the power of the Commission to make such orders as may be necessary to meet the ends of justice.
- (2) Nothing in these Regulations shall bar the Commission from adopting in conformity with provisions of the Act, a procedure which is at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of a matter or a class of matters, deems it just or expedient for deciding such matter or class of matters.
- (3) Nothing in these Regulations shall, expressly or implied, bar the Commission dealing with any matter or exercising any power under the Act for which no Regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner, as it considers just and appropriate.

104. Powers to Remove Difficulties

If any difficulty arises in giving effect to any of the provisions of these Regulations, the Commission may by general or special order give directions, not being inconsistent with the Act, which appears to the Commission to be necessary or expedient for the purpose of removing difficulties.

105. Power to Amend

The Commission may, at any time add, vary, alter, modify or amend any provision of these Regulations.

Appendix - I Timeline for completion of Projects

[Refer to first proviso to Regulation 26(2)(i)]

- (1) The completion time schedule shall be reckoned from the date of investment approval by the Board (of the generating company or the transmission licensee), or the CEA clearance as the case may be, up to the date of commercial operation of the units or block or element of transmission project as applicable.
- (2) The time schedule has been indicated in months in the following paragraphs and tables:
 - i) Thermal Power Projects- Combined Cycle Power Plant

Gas Turbine size upto 100 MW (ISO rating)

- (a) 26 months for first block of green field projects. Subsequent blocks at an interval of 2 months each.
- (b) 24 months for first block of extension projects. Subsequent units at an interval of 2 months each.

Gas Turbine size above 100 MW (ISO rating)

- (a) 30 months for first block of green field projects. Subsequent blocks at an interval of 4 months each.
- (b) 28 months for first block of extension projects. Subsequent units at an interval of 4 months each.

ii) Hydro Electric Projects

The qualifying time schedule for hydro electric projects shall be as stated in the original concurrence issued by the Central Electricity Authority under section 8 of the Act.

iii) Transmission Schemes

(Qualifying time schedules in months)

S1. No.	Transmission Work	Plain Area (Months)	Hilly Terrain (Months)	Snow Bound Area/very difficult Terrain (Months)	
a.	400 kV D/C Quad Transmission line	38	44	48	
b.	400 kV D/C Triple Transmission line	36	42	46	
c.	400 kV D/C Twin Transmission line	34	40	44	
d.	400 kV S/C Twin Transmission line	30	36	40	
e.	220 kV D/C Twin Transmission line	34	40	44	
f.	220 kV D/C Transmission line	30	36	40	
g.	220 kV S/C Transmission line	26	32	36	
h.	132 kV Transmission Line	22	28	32	
i.	New 400 kV AC Sub-Station	30	33	36	
j.	New 220 kV AC Sub-Station	24	27	30	
k.	New 132 kV AC Sub-Station	16	19	22	

Notes:

- (i) In case a scheme having combination of the above mentioned types of projects, the qualifying time schedule of the activity having maximum time period shall be considered for the scheme as a whole.
- (ii) In case a transmission line falls in plain as well as in hilly terrain/snow bound area/very difficult terrain, the composite qualifying time schedule shall be calculated giving proportional weightage to the line length falling in each area.

Appendix - II: Depreciation Schedule

[Refer to Regulation 28(4)]

No		Depreciation Rat (Salvage Value=10%)
A	Land under full every such	SLM
B	Land under full ownership Land under lease	0.00%
(a)		Appetitio senti j
(b)		3.34%
(c)	The state of the s	3.34%
	Test von in case of nydro generation station	3.34%
С	Assets purchased new	rupitariana tue),
(a)	Pl & Machinese	and the hours !
$\frac{(a)}{(i)}$	Pl & Machinery in generation stations Hydro electric	mak
		5.28%
(ii)	Steam electric non heat recovery boiler (NHRB) & waste heat recovery boilers	5.28%
(iii)	Diesel electric and gas plant	5.28%
(1-)	C. It is a major but south and to	gnite clement 1
(b)	Cooling towers & circulating water systems	5.28%
(c)	Hydraulianal C	
(c)	Hydraulic works forming part of the Hydro	o tal, aylmoggé, j
(i)	Dams, Spillways, Weirs, Canals, Reinforced concrete flumes and siphons	5.28%
(ii)	Reinforced concrete pipelines and surge tanks, steel pipelines, sluice gates, steel surge tanks, hydraulic control valves and hydraulic works	5.28%
(d)	Building & Civil Engineering works of a	Reducano Est
(i)	Offices and showrooms	ural secondara
(ii)	Containing thermo-electric generation plant	3.34%
iii)	Containing hydro-electric generation plant	3.34%
iv)	Temporary erections such as wooden structures	3.34%
(v)	Roads other than Kutcha roads	100.00%
vi)	Others	3.34%
		3.34%
(e)	Transformers, Kiosk, sub-station equipment & other fixed apparatus	
(i)	Transformers including foundations having rating of 100 KVA and over	E 200/
ii)	Others	5.28%
		5.28%
f	Switchgear including cable connections	5.28%
g	Lightning arrestor	0.40%
i)	Station type	5.28%
i)	Pole type	5.28%
ii)	Synchronous condenser	5.28%
		5.20%
1	Batteries	5.28%
i)	Underground cable including joint boxes and disconnected boxes	5.28%

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Sr. No.	Assert Particulars	Depreciation Rate (Salvage Value=10%)
(ii)	Cable duct system	5.28%
i	Overhead lines including cable support	
(i)	Line on fabricated steel operating at terminal voltage higher than 66KV	5.28%
(ii)	Lines on steel supports operating at terminal voltages higher than 13.2 KV but not exceeding 66KV	5.28%
(iii)	Lines on steel on reinforced concrete support	5.28%
(iv)	Lines on treated wood support	5.28%
j	Meters	5.28%
k	Self Propelled vehicles	9.50%
1	Air Conditioning Plants	
(i)	Static	5.28%
(ii)	Portable	9.50%
m(i)	Office furniture and furnishing	6.33%
(ii)	Office equipment	6.33%
(iii)	Internal wiring including fittings and apparatus	6.33%
(iv)	Street Light fitting	5.28%
n	Apparatus let on hire	
(i)	Other than motors	9.50%
(ii)	Motors	6.33%
0	Communication equipment	
(i)	Radio and high frequency carrier system	6.33%
(ii)	Telephone lines and telephone	6.33%
(iii)	Fibre Optic	6.33%
р	I. T equipments including software	15.00%
q	Any other assets not covered above	5.28%

Appendix - III

Guidelines for Determination of Normative Annual Plant Availability Factor (NAPAF) of various Hydro Generating Stations

[Refer to second proviso to Regulation 47(1)]

Normative Annual Plant Availability Factor (NAPAF) of various Hydro Generating Stations shall be determined based on following criteria / guidelines:

- (i) Storage and pondage type plants with head variation between Full Reservoir Level (FRL) and Minimum Draw Down Level (MDDL) of up to 8% and where plant availability is not affected by silt: 90%
- (ii) In case of Storage and pondage type plants with head variation between Full Reservoir Level and Minimum Draw Down Level of more than 8% and where plant availability is not affected by silt, the month wise peaking capability as provided by the project authorities in the DPR (approved by CEA or the State Govt.), shall form basis of fixation of NAPAF.

This has been explained with the following example,

Installed capacity: 4x250 MW

Month	Expected Avg. of daily 3- hour peaking capacity
April	701
May	448
June	133
July	497
August	544
September	990
October	1000
November	1000
December	1000
January	1000
February	1000
March	693

Weighted average of expected daily peaking capability = 790 MW

Peaking capacity is based on the assumption that one unit shall be under annual maintenance during month of May, July, February and March.

Considering 2% allowance on plant capacity on account of forced outages during the year, expected average peaking capacity= 770 MW.

Thus, NAPAF= 770/1000= 77%.

- (iii) Pondage type plants where plant availability is significantly affected by silt, a margin of 5% has been allowed and NAPAF shall be 85%.
- (iv) In case of purely Run-of-river type plants, NAPAF shall be determined plant wise, based on its 90% dependable 10-daily inflows pattern as approved in the DPR of the project.
- (v) A further allowance may be made by the Commission while determining the NAPAF under special circumstances i.e. abnormal silt problem or other operating conditions and known plant limitations.
- (vi) When head variation between FRL and MDDL is more than 8%, following multiplying factors shall be applied:

Multiplying factor for head variation = (Head at MDDL/Rated Head) x 0.5+ 0.52

Appendix - IV

Procedure for calculation of Transmission System Availability

[Refer Note (b) to Regulation 61(2)]

- (1) The transmission elements shall be grouped into following categories for the purpose of calculation of availability of Transmission Systems:
 - i) AC transmission lines: Each circuit of AC transmission line shall be considered as one element.
 - ii) Inter-Connecting Transformers (ICTs): Each ICT bank (three single phase transformer together) shall form one element.
 - iii) Static VAR Compensator (SVC): SVC along with SVC transformer shall form one element. However, 50% credit to inductive and 50% to capacitive rating shall be given.
 - iv) Switched Bus Reactor: Each switched Bus Reactor shall be considered as one element.
- (2) The Availability of Transmission system shall be calculated as under:

%SystemAvailabilityforACsystem =
$$\frac{o \times AVo + q \times AVq + r \times AVr + s \times AVs}{o + q + r + s} \times 100$$

Where

o is Total number of AC lines.

AVo is Availability of o number of AC lines.

q is Total number of ICTs.

AVq is Availability of q number of ICTs.

r is Total number of SVCs.

AVr is Availability of r number of SVCs.

s is Total number of switched bus reactors

AVs is Availability of s number switched bus reactors

- (3) The weightage factor for each category of transmission elements shall be as under:
 - (a) For each circuit of AC line
 - (i) Surge Impedance Loading for Uncompensated line (SIL) multiplied by Circuit Km.
 - (ii) SIL rating for various voltage level and conductor configuration is given below. However, for voltage levels and/or conductor configurations not listed here, appropriate SIL based on technical considerations may be used for availability

calculations under intimation to the beneficiary.

CUDGE TARDED ANCE LO ADDAG	CTT OF ACTIVITO
SURGE IMPEDANCE LOADING	ISILI OF ACLUYES

S.No	Line voltage (kV)	Conductor Configuration	SIL (MW)	
1	765	Quad Bersimis	2250	
2	400	Quad Bersimis	691	
3	400	Twin Moose	515	
4	400	Twin AAAC	425	
5	400	Quad Zebra	647	
6	400	Quad AAAC	646	
7	400	Tripple Snowbird	605	
8	400	ACKC(500/26)	556	
9	400	Twin ACAR	557	
10	220	Twin Zebra	175	
11	220	Single Zebra	132	
12	132	Single Panther	50	
13	66	Single Dog	10	

- (b) For each ICT bank The rated MVA capacity.
- (c) For SVC The rated MVAR capacity (inductive & capacitive).
- (d) For switched Bus reactor The rated MVAR capacity.
- (4) The availability for each category of transmission elements shall be calculated based on the weightage factor, total hours under consideration and non-available hours for each element of that category. The formulae for calculation of Availability of each category of the Transmission elements are as follows.

AVo (Availabil ity of o no. of AC lines) =
$$\frac{\sum_{i=1}^{o} \frac{Wi(Ti - T_{NA}i)}{Ti}}{\sum_{i=1}^{o} Wi}$$

AVq (Availabil ity of q no. of ICTs) =
$$\frac{\sum_{k=1}^{q} \frac{Wk(Tk - T_{NA}k)}{Tk}}{\sum_{k=1}^{q} Wk}$$

AVr (Availabil ity of r no. of SVCs) =
$$\frac{\left[\sum_{l=1}^{r} \frac{0.5 \times W_{l} I (T_{l} I - T_{NAI} I)}{T_{l} I} + \sum_{l=1}^{r} \frac{0.5 \times W_{c} I (T_{c} I - T_{NAC} I)}{T_{c} I} + \right]}{\left[\sum_{l=1}^{r} 0.5 \times W_{l} I + \sum_{l=1}^{r} 0.5 \times W_{c} I\right]}$$

AVs (Availabil ity of s no. of Switched Bus Reactors) =
$$\frac{\sum_{m=1}^{s} \frac{Wm(Tm - T_{NA}m)}{Tm}}{\sum_{m=1}^{s} Wm}$$

Where Wi = Weightage factor for ith transmission line

Wk = Weightage factor for kth ICT

WII & WCI = Weightage factors for inductive & capacitive operation of 1th SVC

Wm = Weightage factor for mth bus reactor

Ti, Tk, TII, TCI, Tm & Tn - The total hours of ith AC line, kth ICT, Ith SVC (Inductive Operation), Ith SVC (Capacitive Operation) and mth Switched Bus Reactor during the period under consideration (excluding time period for outages not attributable to Transmission Licensee for reasons given in the procedure below in Para 6).

TNAi, TNAk, TNAIl, TNACl, TNAm, TNAn - The non-availability hours (excluding the time period for outages not attributable to Transmission Licensee taken as deemed availability as per the procedure given in Para 5 below) for ith AC line, kth ICT, Ith SVC (Inductive Operation), Ith SVC (Capacitive Operation) & mth Switched Bus Reactor.

- (5) The transmission elements under outage due to following reasons not attributable to the Transmission Licensee shall be deemed to be available:
 - (a) Shut down of Transmission Licensee's transmission elements availed by other agency/agencies for maintenance or construction of their transmission system.
 - (b) Manual tripping of Transmission Licensee's line due to over voltage and manual tripping of switched bus reactor as per the directions of SLDC/RLDC.
- (6) Outage time of Transmission Licensee's transmission elements for the following contingencies shall be excluded from the total time of the element under period of consideration.
 - (a) Outage of elements due to acts of God and force majeure events beyond the control of the Transmission Licensee. However, onus of satisfying the SLDC that element outage was due to aforesaid events and not due to design failure shall rest on the Transmission Licensee. A reasonable restoration time for the element shall be allowed by SLDC and any additional time taken by the Transmission Licensee for restoration of the element beyond the reasonable time shall be treated as outage time attributable to the Transmission Licensee. SLDC may consult the Transmission Licensee or any expert for estimation of restoration time. Circuits restored through ERS (Emergency Restoration System) shall be considered as available.
 - (b) Outage caused by grid incident/disturbance not attributable to the Transmission

Licensee, e.g. faults in substation or bays owned by other agency causing outage of Transmission Licensee's elements, tripping of lines, ICTs, HVDC back-to-back stations etc. due to grid disturbance. However, if the element is not restored on receipt of direction from SLDC/RLDC while normalising the system following grid incident/disturbance within reasonable time, the element will be considered not available for whole period of outage and outage time shall be attributable to the Transmission Licensee.

- (7) If the outage of any element causes loss of generation at Central/State Sector Station(s) then the outage period for that element should be deemed to be twice the actual outage period for the day(s) on which such loss of generation has taken place.
- (8) If the outage of any element causes power cut in the area of supply of the distribution licensee, then the outage period for that element shall be deemed to be twice the actual outage period for that day(s) on which such power cut has taken place.
- (9) In case of delay in commissioning of any transmission element beyond the scheduled date given while getting investment plan approved from the Commission, the transmission element shall be deemed to be commissioned from such date and shall be considered to be unavailable due to forced outage for the purpose of calculating the overall availability of the transmission system.

Provided that in exceptional Force Majeure cases where the licensee produces evidence/ reasons to the satisfaction of the Commission that the delay was for reasons beyond its control the delay may be condoned by the Commission to the extent deemed fit by it.

Appendix - V

(For Gas based Generating Stations)

[Refer to Regulation 3(20)(b)(v)]

It is to certify that the (Name of the Station) has fulfilled all the key provisions as prescribed below in accordance with Regulation 3(20) of UERC (Terms and Conditions for Determination of Tariff), Regulations, 2021.

- All documents as prescribed in Regulation 3(8) of the CEA Technical Standards for Construction
 of Electric Plants and Electric Lines Regulations 2010 have been retained at site and are available
 at site.
- 2. All requirements as per Regulation 5 of the CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations 2010 have been complied.
- 3. The unit operating capability shall be in conformity to Regulation 14 (2), 14(3), 14(4), 14(5) and 14(7) of the CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations 2010.
- 4. All requirements as per Regulation 17 and Regulations 9(2), 9(4), 9(9), 9(15), 9(16), 9(18) of the CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations 2010 have been complied for the Steam Turbine.

Name:

(CMD/CEO/MD)

(For Hydro based Generating Stations) [Refer to Regulation 3(20)(b)(v)]

It is to certify that the (Name of the Station) has fulfilled all the key provisions as prescribed below in accordance with Regulation 3(20) of UERC (Terms and Conditions for Determination of Tariff), Regulations, 2021.

- All documents as prescribed in Regulation 3(8) of the CEA Technical Standards for Construction
 of Electric Plants and Electric Lines Regulations 2010 have been retained at site and are available
 at site.
- All requirements as per Regulation 30(1), 30(2) and 30(5) of the CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations – 2010 have been complied.
- 3. The unit operating capability shall be in conformity to Regulation 32(1), 32(3), 32(4), 32(6) and 32(8) of the CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations 2010.
- 4. All requirements as per Regulation 33(6), 33(7) & 33(8) of the CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations 2010 have been complied for the Hydraulic Turbine.

Name:

(CMD/CEO/MD)

Annexure-I

- Formats for Distribution
- Formats for Hydro
- Formats for Thermal/Gas
- Formats for Transmission
- Formats for SLDC

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	59	Form: F-18.11	Number of Pending Service Connection Applications

Petitioner

Name of Distribution Licensee Licensed Area of Supply

Form: F-1

Summary of Annual Revenue Requirement

(fe.). Expenditure	新元章の2012年の12日7月 第二章の2012年の12日7月	Current Year (n)		A TOP STREET AS	Standard Stand
Expenditure	The same of the sa				
百	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)		· · · · · · · · · · · · · · · · · · ·
1 Power Purchase Expenses					
2 Transmission Charges					
3 NLDC/RLDC/SLDC Charges					
4 O&M expenses					
4.1 Employee Expenses					
4.2 Administration & General Expenses					
4.3 Repair & Maintenance Expenses					
5 Interest charges					
6 Lease Charges					
7 Depreciation					
8 Interest on Working Capital					
Less: Expense Capitalization					No. of Lines, No.
1 Interest capitalized					
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Other Expenses / Appropriations					And the second
1 Provision for Bad & Doubtful Debts					
2 Return on Equity		,			
1 Less: Non Tariff Income					
2 Less: Income from wheeling charges		TAIN THE PARTY OF			
3 Less: Income from Other Business (Section 51 of EA, 2003)					
4 Less: Receipt on account of Cross Subsidy Surcharge					
Less: Receipt on account of additional surcharge on charge of wheeling	Cing				
Less: Any revenue or subsidy grant received from the State Government other than the subsidy under Section 65 of the	Total or the second of				
Electricity Act, 2003.					

5 Year CAGR

17

27

574

Consumer Category & Consumption Slab

Past Sales Data

(Figures in Rs Crore)

Name of Distribution Licensee Licensed Area of Supply

Form: F-2.1

Customer Sales Forecast

Previous Year (n-1)

Consumption Stability	yay	1			Ang	Sep	200	Now	Dae		FGB	Mar	Total		
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HT		-	-		+	+									
Category-1			-					T							
Slab-1								/							
Slab - 2						-									
		_		-	-										
Category-n		H	-	-		-	-								
		-	-	_	_	-									
LT			-		-										
Category-1		-													
Slab-1					_										
Slab - 2		-	-			-								1	
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		-	-												
Category-n										10 m					
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Total		-	ŀ			-									

LT Category

ees are expected to provide the details for the customer categories applicable to their bus

Current Year (n)

	Consumer Category & Consumption Slab	HT	Category-1	Slab - 1	Slab - 2	 Category-n	LT	Category-1	Slab - 1	Slab-2		Category-n	
	Apr												
	May												
	ī												
	Jul												
	Aug												
	Sep												
	og Og												
	Nov												
	Dec												
	Jan												
	Feb												
	Mar												
(MU)	Total												

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									ППП
					# (F)	- 19	, č.		(MC)
HT Category-1 Stab – 1 Stab – 2	* Au /								
Category-n LT Category-1 Slab-1				HH					
Category-n Total									
			i i					12.	(PMC)
auegory-1 Slab - 2 Category-n	$\dagger \dagger \dagger \dagger \dagger$	$\dagger \dagger \dagger \dagger$							
LT Category-1 Slab - 2 Category-n Category-n Category-n Category-n									

No of Consumers Forecast Form: F-2.2

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ar (n-1)
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Previ

Consumer Category of	Apr	May	fue	P	- Aug	Sep	Do	Nov	Dec	Jan.	Feb	Ma
100												
HT												
Category-1												
Slab-1												
Slab - 2												
:												
Category-n												
LT								+1				
Category-1												
Slab - 1												
Slab-2												
Category-n												
Total												

Consumer Category & Consumption Stab	ī	5-u	2-2	4	a	5 Year CAGR
HT						
Category-1						
Slab - 1						
Slab - 2						
Category-n						
LT						
Category-1						
Slab - 1						
Slab - 2						
::						
Category-n						
Total						

urrent Year (n)

Consumer Category & Consumption Slab	Apr	May	Ħ	Jel	Aug	Sep						March
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Category-1							10000000000000000000000000000000000000			かければいる	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	
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Slab - 2							the second	The state of the s				
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Category-n							N. S. P. S.	100 Mary 100		ないのあ		
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11								100		*Q		
Category-1												
Slab - 1								30000	1000			
Slab - 2								10000000000000000000000000000000000000	在 表 表	of the second	100000000000000000000000000000000000000	
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Category-n								100 March 100 Ma			記に様式の	
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Total							H-Spitters and		Description of	P. Carlon S.	0 P V	

YT Control Period

Constant Category & Constantibility Slab	End of (n * 1)	(End of (n+1)	End of (n+1)
HT			
Category-1			
Slab - 1			
Slab - 2			
Category-n			
LT			
Category-1			
Slab - 1			
Slab - 2			

		7	
Category-n			
Total			

itioner

Load Forecast

Form: F-2.3

Previous Year (n-1)

Consumer Category & Consumption Slab	* Unit	App.	May	Jun	13	Y ng	Sep	96	Nor	Dac	Jan	Beb	Zec
HT						1		1					
Category-1							1					T	
Slab - 1								1					
Slab-2													
Category-n								I					
	MW/MVA/							(
LI	BHP												
Category-1													
Slab - 1													
Slab-2		Ç.											
Category-n													
Train Commented in Malan						2				THE STATE OF			

(Figures in Rs Crore)

T

19-2

Consumer Category & Consumption Stab.

Past load Data

Consumption Slab		Category-1				Category-n	N. C.		Category-1			Category-n	Total (converted in MW)	Ensuing Year (n+1) Consumer Category & Consumption Slab	N.	Category-1		Category-n		Category-1		Category-n	
Cuit		-					MW/MVA/	BHP					11.0	調力	MW/MVA/	BHP			STAN DE		_		
Apr														End of (n £3)				Ī					I
May														10000				1		0.000			1
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	10000000000000000000000000000000000000							2000年100日		S (6.5%)								Christal					
																		1x bost					
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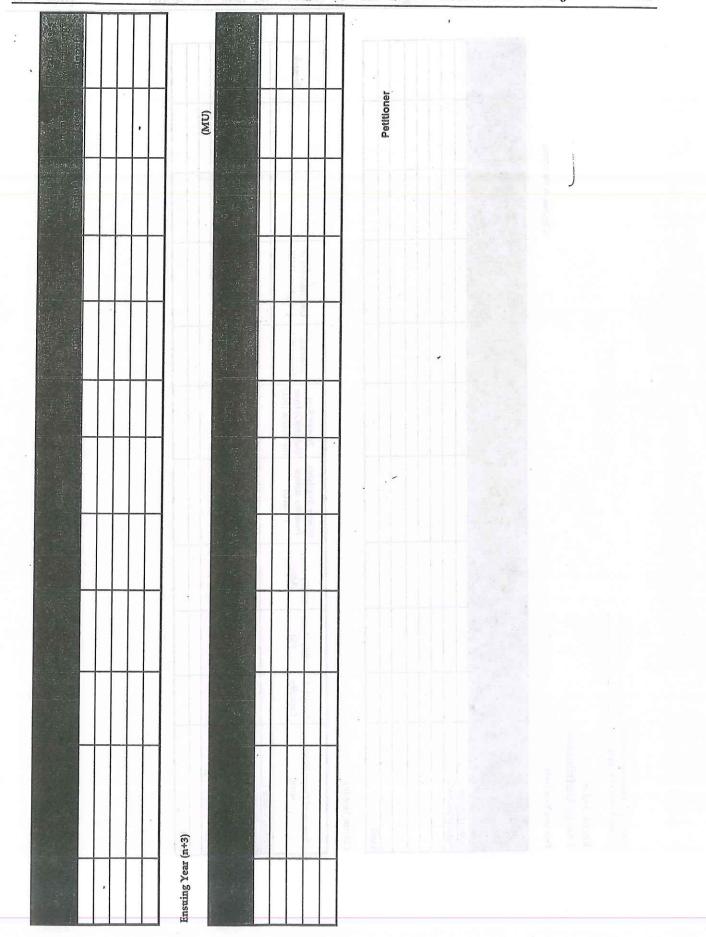
Current Year (n)

(Figures in Rs Crore)

1	
Name of Distribution Licensee	Licensed Area of Supply

Distribution Losses

						-20	((2:2)				_
Previous Year (n-1)	ar (n-1)									(MU)		
5. No.	Volage Eevel	Energy Input	Energy Sentito Tower network	Direct Sale	Total Output	Total	Toral rosses: 26 of Encirgy: Input)	Topal Technical Topa	Total Toskes : (// or Bners/ ingul)	Total	Total Coses (7. of the PRV Input)	11 -1
					And the second of the second o							
										1		, 02
Common Voca (n)	(4)											0
Culterin 1ca	(**)									(MU)		
S. No.	Voltage Level	Energy Input	Energy Sent to Iower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Losses (% of Energy Input)	Total Commercial Loss	Total Losses (% of Energy Input)	1 40 /
												10,
												70.500
Ensuing Year (n+1)	и (n+1)							34-0		(MU)		10 (14)
5.80	Volume Level	Energy Laput	Breigi Sent to fowernetwork	Direct Sale	Trabili Osupat	Total	Total Losnes (%-6f Energy Impati	Technicat Des	Total Loudes () and Exception () () () ()		Total Bosen (Mor Broggy (M. Grad)	440
												-11
Ensuing Year (n+2)	ır (n+2)									(NAC)	: <u>s</u>	-
										, ,,,,		



(Figures in Rs Crore)

Form: F-2.5 Energy Distribution

Previous Year (n-1)

Saurce of Power (Station wise)	insaled Utility share 10	Hily share (ANN)	Energy Available from the Station (MU)	Emergy-Serit high-State Units received in the State Arabidest Out (ESO) from States from the state (AV) in Losses (A) (ACI) Cosses (V) personal	Rempire
Station/Source 1					0
Station/Source 2		-			
Total					
Current Year (n)					

T						-			×
Installed Capacity	P	Jtility share (%)	Source of Power (Station Installed Utility share Wise) Capacity (%) (MW)	Energy Available Energy Sent from the station Out (ESO) from (MU) the station (MU)	Energy Sent Out (ESO) from the station (MU)	External Losses (%)	Unit received at periphery (MU)		Remark
	-								
						X 20 111			
**	_								
	-		Account to the second	The second second	The same of the same of				
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School marking of the form Conservation Short American market	
The second of th	
Westerland (Miles and Miles and Mile	
Station/Source 2	
Total	
Ensuing Year (n+2)	
TO SECTION TO SECTION OF THE PROPERTY OF THE P	
Station / Courses 2	
Stationty Source 2	
Total	
Ensuing Year (n+3)	
a free way wante and the second of the secon	1
Army Complete Section 1900 (SS) (Complete Section 1900)	
IM Live shaken (MC)	
Station/Source 1	
Station/Source 2	
Total	

Licensed Area of Supply	see						
Form: F-2.6							
Availability of D							
Availability of Pow Current Year (n)	/er						
Source							(In MU:
Month	Source 1	Source 2	Source 3			Source n	Total
April		Shirt and	The state of the s				availability
May		_					
June			-				
July August					-		1 - Y - F 1
August				 -	-		
September				+		-	
October					-		
November							
December				1	-	+	
January						+	
P 1							
February					-		
March							
February March Total							
March Total Ensuing Year (n+1)							(In MUs)
March Total Ensuing Year (n+1) Gource* Month	Source 1	Source 2	Source 3	 		Source n	Total
March Total Ensuing Year (n+1) Source* Month	Source 1	Source 2	Source 3			Source n	The second secon
March Total Ensuing Year (n+1) Source* Month April	Source 1	Source 2	Source 3	 		Source n	Total
March Total Ensuing Year (n+1) Source* Month April May une	Source 1	Source 2	Source 3	 		Source n	Total
March Total Ensuing Year (n+1) Gource* Month April May une uly	Source 1	Source 2	Source 3	 		Source n	Total
March Total Ensuing Year (n+1) Gource* Month April May une uly sugust eptember	Source 1	Source 2	Source 3	 		Source n	Total
March Total Ensuing Year (n+1) Gource* Month April May une uly August eptember Actober	Source 1	Source 2	Source 3	 		Source n	Total
March Total Ensuing Year (n+1) Gource* Month April May une uly August eptember October Jovember	Source 1	Source 2	Source 3	 		Source n	Total
March Total Ensuing Year (n+1) Gource* Month April May une uly August eptember October Jovember	Source 1	Source 2	Source 3	 		Source n	Total
March Total Ensuing Year (n+1) Source* Month April May une uly August eptember October Jovember December	Source 1	Source 2	Source 3			Source n	Total
March Total Ensuing Year (n+1) Source* Month April May une uly August eptember October Jovember Jovember Jovember Jouany eptuary	Source 1	Source 2	Source 3			Source n	Total
March Total Ensuing Year (n+1) Source* Month April May une uly August eptember October November Poecember anuary ebruary	Source 1	Source 2	Source 3			Source n	Total
Ensuing Year (n+1) Source* Month April May une uly	Source 1	Source 2	Source 3			Source n	

Ensuing Year (n+2)

(In MUs)*

Source* Month	Source 1	Source 2	Source 3	 		Source n	Total availability
							uvanabiniy
April				 			
May							
June						E VI	
July							
August	1 1/28		7				
September							
October							
November			1 1 1 1				
December							
January							
February			T. I.				
March							
Total					2.57		2

Ensuing Year (n+3)

(In MUs)*

Source* Month	Source 1	Source 2	Source 3	 	4	Source n	Total availability
							availability
April						131	10
May							
June		164					PI .
July		I E			4 5		8
August							
September							
October							107
November							3
December					Transfer of A		
January							
February							
March							
Total							

The utility shall provide data in the above format for each month of the estimated period of the current year and the ensuing year regarding eaach source.

Copies of bills of energy and/or transmission/wheeling charges for last 12 months for all companies/State Electricity Boards which supply power alongwith details of billing disputes, if any.

Assumptions made, if any, should be clearly indicated in a basis note in the petition.

^{*}Any peaking capacity contracted from a station in the format above to be specifically identified through foot-notes in the format and in the basis note as well.

Attach supporting documents for each of the entries made including the following:

A copy of each power purchase and/or transmission/wheeling charges agreement.

Name of Distribution Licensee Licensed Area of Supply

Form: F-2.7

Detail of UI Charge and Additional UI Charge Payable/Receivable for Overdrawal/Underdrawal from Central Generating Stations

Previous Year (n-1)

Underdrawals Opta Opta	The second secon	BEST TO SHARE THE STATE OF THE	The second secon							(Figures in Rs Crore)	Crore)
Month Below 45.20 Refer volEs and upper 92.05 4.95.50.20 Refer volEs and upper 92.05 Additional contrasts			PA-AO	awals during			Under	drawals			
The state of the part of the p	Month	Below-49.20		elow 49:50 and uped		(9.50-50.20*			Receivable 6	arger Payable Additional Til. Granges Payabl	Receive
er r r r r r r r r r r r r r r r r r r		of Charge	Additional MU		Additional N.			UI Charge	38.9		(45,03)
May May June 1 July 6 September 6 September 6 October 6 November 6 December 6 Ebnuary 7 March 8 Total for the year 6	April										
June July July Among the part of the year	May						t	Ī	1		
July August	June						t				
August August September Cotober November Bunder Industry Bunder Rebruary Bunder March Bunder Total for the year Bunder	July					+	+	Ì	1		
September Cotober November Anderender Buezenber Buezenber anueranber Buezenber Rebruary Buezenber Adarch Buezenber Protriary Buezenber Adarch Buezenber Pebruary Buezenber March Buezenber	August						t				
October October November Anderstand December Beginner February Beginner March Beginner Total for the year Beginner	September			+		+			1		
November December December Image: Company of the post of	October					+	1				
December December January February March Total for the year	November					+	t				
January February	December					+	1	T			
February March Total for the year	January					1	1				
March Total for the year	February						t	Ì	1		
Total for the year	March					-	t		+		
	Total for the year						+	1	1		

Current Year (n)

1 個社会		Cherory	Suring stay		のなりのでは、	Unde	Underdrawals	を は ない と で と で と で と で と で と で と で と で と で と		
Mouth	Below 19.2		on My 30 and upp	49.20	49.50.50.20			Receivable of	argest Pavable	delitonal fix
	ग्राप्त । ज्ञानक कुष्ट	Additional MU	A CICINA	Additional Ul Charge	NT Charge	MU	MU UI Charge	(B.C.)	(Rs Cr.)2	(Re-Co)
April										AND DESCRIPTION OF THE PERSON
May								-		
June					-					
August						I	1			
September					-					

Attach supporting documents for each of the entries made. Assumptions made, if any, should be clearly indicated at appropriate places.

Name of Distribution Licensee Licensed Area of Supply

Energy Balance Previous Year (n - 1)

Form: F-2.8

(In MU) Source Source Apr May lune July Aug Sep Oct Nov Dec Jan Reb Mar Toral	(In MUs)* Total
Sources of Power	STORY OF STORY
	I
	T
TDD	T
Others including banking (Pls Specify each major source)	
Total Document A and The Control of	
A COLUMN AND AND A STATE OF THE FEB IN THE STATE OF THE FEB IN THE	
Energy Sales within the State	
HT	
Total Sales within the State	
Distribution I ace AMID	Ī
() () () () () () () () () () () () () (I
Distribution Losse (% o)	
Intra-State Transmission Losses (%)	
Intra-State Transmission Losses (MU)	
Energy Requirement at State Peripherry	

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								(In MUs)*
Month*	Apr	May June	June	July	Aug	Sep	Aug Sep Oct - Mar	
						1		Iotal
Particulars		P	Provisional	nal			Estimates	
Sources of Power								
DIVNE						1		
CĞS						1		
ddi						1		
Others including Banking (Pls Specify each major source)						1		
IN								
Total Power Available for Sale or Energy Input						1		
Energy Sales within the State								
LT						1		
HT						1		
Total Sales within the State						1		
Distribution Loss (MU)								
Distribution Losse (%)								
Intra-State Transmission Losses (%)								
Intra-State Transmission Losses (MU)			1		1			
Energy Requirement at State Peripherry								

Control Period

Year					
Particulars	I+u	n+2	n+3	Total	
Sources of Power					
UJVNIL					
SSO				I	
ddl	1				
Others including Banking (Pls Specify each major source)					
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Total Power Available for Sale or Energy Input	Por Control				
Energy Sales within the State					
LT			Ī		
IH			T	I	
Total Sales within the State			T		
Distribution Loss (MU)					
Distribution Losse (%)					
Total Charles The Control of the Charles T					
mina-plate mails mussion bosses (70)					9.
Intra-State Transmission Losses (MU)		Ī			
Energy Requirement at State Peripherry			T		

*Amy peaking capacity contracted from a station in the format above to be specifically identified through foot-notes in the format and in the basis note as well. The utility shall provide data in the above format for each month of the estimated period of the current yeaqr and the ensuing year regarding eaach source. Attach supporting documents for each of the entries made including the following: A copy of each power purchase and/or transmission/wheeling charges agreement.

Copies of bills of energy and/or transmission/wheeling charges for last 12 months for all companiesalongwith details of billing disputes, if any. Assumptions made, if any, should be clearly indicated in a basis note in the petition.

Name of Distribution Licensee Licensed Area of Supply

Form: F-2.9

Power Purchase Expenses

Previous Year (n-1)

Source of Power (Station wise)	Total Annual: Fixed Charges (Rs	Capacity Charges paid/ payable hy Utility (Rs	Variable Cost per unit including Fuel Price Adjustment(Rsy KWh)	Total Variable Charges (Rs	Any Other Charges (Ricase sperify the VPE of charges)	Total Cost of Energy Received (Rs. Crore)	AVG dost brit. energy teceived at State periphery (RafkWh)	Avg cost of cnergy, we diversed at Distribution persphery (Rakkyln)
tation/Source 1								
tation/Source 2								
tation/Source n								
otal								

Current Year (n)*

Source of Power (Station wise)	Total Annual Fixed charges (Rs	Capacity Charges paid/ payable by Utility (Rs Crore)	Total Capacity Variable Cost Annual Charges per unit Prixed payable by Price Charges Crore) Crore) Crore)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy Received (Rs Crore)	Avg cost of energy received (Rs/kWh)
Station/Source 1							
Station/Source 2							
Total							

Prootae separately for actuls for first half of the current year and estimates for second half of the current year

Ensuing Year (n+1)

Ensuing Year (n+2)								
Source of Rower (Station	Total Armudi Fined Charges (88	Capacity Changes paid* pay-thiethy Cellity (Re	Variable (20st per cral craticiting free Price Adjustment/Rol k(Vi)	Tucal Variable, Charges (Ra.	Any Other Charges (Riegae specify the VRS of charges)	Total Control Briefly Seelect (No		Avy control screeg interned Tra/RATh
Station/Source 1 Station/Source 2								
Total								
Ensuing Year (n+3)								
Source of Power Section wrees	Total Augment Park (Augment Pa	operate harges pand, valide by critics & Cross)	Variable Gosf Percuding First Frice Additional (Rg/Wh)	Total Variable Charges (B)	Any Other Chrises (Pease (peatly fit) Type of charges)	Total Cost of Energy Received (Re		Avgloshor areasy received (EuceWill)
Station/Source 1 Station/Source 2								
Total								
							Pafifioner	10

Station/Source 2

Form: F-3

Details of Transmission and Load Dispatch Charges

FOLL Transmission Charges FOLL Transmission Charges SIDC Charges MRLDC Charges WRLDC Charges Wet charged to Revenue	(Estimated) March) Projected	

Proposition and Position Companies (1997) Proposition Comp	Form: F-4												
Facility Part Par	Operations and two	miteriance Expens	Převions Xear (rf-6)	Previous Year (n-5)	Previous Year in	4) Previous Year	(k-9) Premous Yest	n-2). Previous Year	ii (n-1)	Current Yea	r (n)	Sinsuring Year B	(Figures in Rs Costunity (Figures in Rs Costunity)
		Reference	(Actuals/Audited)	(Actuals/Andited)	(Acimals/Andite	To (Actuals/Aud	led) (Actually Audi	ted) (Actuals/Aux	dited) Apr-Ser	Oct-Mar (Estimated)	Total (April- March)	Projected	Projected
	Employee Expenses Adminstrative & General C	4							+				
Politicones (Repair & Maintenance Expo												
													Petitioner

rounds Lace	a of Supply	
0.0	вед Упе	4.1
2010	Licen	rm: F-

Paulculay	Poredous Year (s-6)	Percebour You'r (Percebour Your (P.C)	Pretions Year (ref)	PARTY STATE OF	Previous Ventor-	Prepriese Yang (b-3) Previous Ventural Previous Yest (s-2)		Current Year (n)		Bandag Year In 41	Baruling Your (art?)	(Sigures in Re Crorn) Cheeding Year (199)	
The second of th	(Actually/Amilianity	(Achurliy/Anditiod)	(Achtaliy/Sudibed)	(Actualy/Andhed)	(Actuals/Andited)	(Autholis/Assellad)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (And) - March)	Parity	Section 2015		Retraction
Employee's Cost (Other Than Covered In C'&'D')													
Salaries													T
Additional Pay / Dearness Allowance (DA)													T
Interim Relief / Wase Breliefon													
Honorarium/Overtime													
Statutory bonus/ Ex-gratta													T
Sub Total													T
Other Costs													T
Medical Expenses Reimburgement													
Travelling Allowance(Conveyance Allowance)													T
Leave Iravel Assistance		-											
Permana India Workman's Commenced and Contains													
Subsidied Electricity To Employees													
Any Other Item													
Staff Welfare Exmenses													
Sub Total													
Appmentice And Other Training Expenses													
Contribution To Terminal Benefits													
Provident Fund Contribution													
Provision for PF Fund													
Any Other Items													
Total C											(The second sec		
Grand Total													
Hospitals as considering													
Net Employee expenses (E)-(F)													
			-										
betails of number of employees						-							1
	Develous Year (p.4)	Provident Year (2-5)	Previous Year (9-6)	Free Louis New Jord President Notic (3-4) President Num (3-3) Printous New (3-2)	Previous Year (3-2)	Pearline Year (n-1)		Current Year (n)		Canding Sone (sell)	Sample Section 1 Beating Not first Beating Northroll	Enseiting X over fire 3)	
	Charles of the Standings	No. of the last of	Section of the second			The same of the sa	-						Kamacho
THE RESERVE THE PROPERTY OF THE PARTY OF THE					Danie Valence	(wedney Arther)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Parished	Postelled	THE REAL PROPERTY.	THE PARTY OF
Officer/Managerial Cadm													
Technical				*									
Administrative													
Accounts and finance													T
Other (Please specify)													1
													I
Table Laure													T
Contail													
Olide													Γ
Crade III													
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Form: F-4.2

Pennishan (Actual April Mathier) Pennish (Actual April Mathier) Corbinated Mathiery Corb	- Impart - Inches
Machinery ks Works	
2 Building 3 Civil Works 4 Pytraulic Visits 5 Civil Works 6 Pytraulic Visits 7 Civil Works 7 Civil Works	
3 Civil Works 1 Phylanik Works 1 Phylanik Works	
Hydrauk Works	
The Control of the Co	
S LITHES, CADINES NET WORLS ELC.	
6 Vehicles	
7 Furniture and Fixtures	
8 Office Equipments	
9 Station Supplies	
10 Other-Credits to RAM Charges	

Form: F-4.3 Administration & General Expenses												(Figures in Rs Crore)	
	Preyford Year (ned) Previous Year (nes)	Previous Vest (a-5) F	Destinue Year (n-4)	Breezioner Years (n-3)	Previous Year (s-2)	Punctions Sear (n-1)		Current Year (n)		Escuing Year (net)	Enerthy Year (nº 1) Enerthy Year (nº 2) Enerthy Pear (nº 0)	Ensuing Year Savist	
Particulars	(Actuals) Andread (Accuse) Andread (Actuals) Andread (Actuals) Andread (Actuals) Andread (Actuals) Andread	Actuals / Andless)	(Actuals / Andillad)	(Actuals / Andhod)	(Actuals / Anditral)	Actuals / Audibid)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	- Proposal	- Company
Administrative Expenses													
Rent rates and taxes		-											I
Lease / Rent													
Kales & Laves													
Insurance								-					
Kevenue Stamp Expenses Account						1						-	I
Telephone, Podlage, Telegram & Telex Charges													I
Incentive & Award 10 Employees/ Outsiders													
Consultancy Charges													1
Technical Fees								-					T
Other Professional Charges													
Conveyance And Travelling													1
License And Registration Fee Of													
ther Than Trucks													
And Delivery Vans) Hiring Of Vehicles							1						
Security / Service Charges Paid To Outside Agencies								-					
Sub-Total 'A' (1 To 12)													
Other Charges													
Fee And Subscriptions Books And Periodicals							-		-				
Printing And Stattonery													
Advertisement Expenses (Other Than Punchase Related) Exhibition & Demo.													
Contributions/Donations To Outside Institutes / Associations													
Electricity Charges To Offices													
Water Charges													
Entertainment Charges													
Miscellaneous Expenses						The state of the s	A CONTRACTOR OF THE PERSON OF		200 CO				
Sub-Total '8' (1 To 8)													
Legal Charges													
Auditor's Rec													
Material Related Expenses													
Freight On Capital Equipments													
Puntuse Related Advertisement Expenses													
Vehicle running and hiring expenses (Truck/ Delivery Van)													
Other Freight													
Transit heurapur													T
Othor													T
fruithatal Stone Bonnede													
Estatement Control of the Control of					-							-	T
ratheation charges													I
pap 1041 C.(1109)												-	T
Caral Caral													
Comment of the second of the s												-	I
Net Add Expenses (P-C)							1						
Net Adic Expenses (* - C)													
												Petitioner	

	Plan
	Financing
	Base &
	Asset
	Fixed
1	of Gross
Form: F- 5.	Statement

Final Approved Cost as on Commercial Operations Date Description of the Project (a) Project-2 (c) Project-3 (c) Project-4 (c) Project-4 (c) Project-5 etc.*	Capital Expenditure	(Eigures in Rs Crore) Date of Capitalisation (DD/MM/YY) (DD/MM/YY) (DD/MM/YY) (DD/MM/YY)				
Original Financing Plan (Project-wise)						
Rupee Term Loan Debt 1						
Debt 2 * Foreign Currency Loan						
Debt 1						
equity In Rupees						
In Foreign Currency Capital Grant/Capital Subsidy Consumer Contribution						
Previous year (n-1)				(Figures in Rs Crare)		
Particulars of Assets:	Opening balance	Additions during the year	Rethement of assets during the year"	Closing balance		
a) Land						
b) Building c) and so on (As per categorisation given in the Regulations)						
Total						
Current Year (n)						
Particulars of Assets	Opening Balance	Additions of assets during the year*	during the year*	Retirement of assets during the year*	during the year*	(rigures in ks Crore
a) Land		Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual) (Oct-Mar (Estimated)	
building c) and so on (As per categorisation given in the Regulations)						
Total		PATE.				
Ensuing year (n +1)				Figures in Rs Crore)	* 45	
Particulars of Assets	Opening balance	Additions during the year	Retirement of assets during the year	Closing balance		
	A Company of the Comp					

Licensed Area of Supply

Form: F- 5.1 Statement of Gross Fixed Asset Base & Financing Plan

Land	
Suilding	
c) and so on (As per categorisation given in the Regulations)	

		H)	(Figures in Rs Crore)
Particulars of Assers	Opening balance Additions during the year Belin	rement of assets uring the year"	Closing balance
a) Land			
b) Building			
 c) and so on (As per categorisation given in the Regulations) 			
Total			

Library year (II +3)		(Figures in Rs Crore)
Particulars of Assets	Opening balance Additions during the year during during	ent of assets Closing balance
a) Land		
b) Building		
c) and so on (As per categorisation given in the Regulations)		
lotal		

* Please provide Actual / Proposed Dates of Addition and Retirement of Fixed Assets during the year

Form: F- 5.2 Statement of Asset wise Depreciation

Previous year (n-1)					į		
Particulars of Assents	Fatb of Depreciation in %	Accimulated Depreciation at the beginning of the year	athratibab/vad nobelogique	Witigraws during the year	Rateres of second depreciation at the end of the year.		
a) Land b) Building							
c) and so on (As per categorisation given in the Regulations)							
Total							
Current Year (n)							(Figures in Re Crore)
Particulars of Assets	Rate of	Accumulated Depreciation at the	Depreciation provided for the year	ed for the year	Withdrawis	Withdrawls during the year	Balance of accumulated
	Depreciation in %	beginning the year	Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)	depreciation at the end of the year
a) Land							
c) and so on (As per categorisation given in the Regulations)							
The second secon							
Total							

Licensed Area of Supply

Form: F- 5.2 Statement of Asset wise Depreciation Ensuing year (n +1)

	Water Company of the				(Figures in Rs Crore)
Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawis during the year	Balance of accumulated deprecation at the end of the wear
a) Land					
 b) Building c) and so on (As per categorisation given in the Regulations) 					
otal					
nsuing year (n +2)					
Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the	Depreciation provided for the	Withdrawis during the year	(Figures in Rs Crore) Balance of RECumulated depreciation at the
a) Land b) Building					end of the year
c) and so on (As per categorisation given in the Regulations)					
iai					
suing year (n +3)					
Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the Decimina of the user	Depreciation provided for the Withdrawis during year	Withdrawls during the year	(Figures in Rs Crore) Salatice of Medumulated
a) Land) Building					and of the year
sand so on (As per categorisation given in the Regulations)					
al .					

Name of Distribution Licensee Licensed Area of Supply

Form: F- 5.3 Statement of Depreciation

	A STATE OF THE SECOND	400000000000000000000000000000000000000	100000000000000000000000000000000000000	1000000000	The state of the s						(Figure	(Figures in Rs Crore)	e)	
Financial Year	Uppo 2001-02 2	2001-02	0005-03	2003-04	2004-05 200	2005-06 2006	2006-07 2007-08	38 2008-09	2008-10 2010-11 2011-12	011-12 201	2012-13 2013-14 2014-15 2015-16	1 2014-15	2015-16	
preciation on Capital Cost							0.000	Christian Company	5 C C C C C C C C C C C C C C C C C C C					
preciation on Additional Capitalisation nount of Additional Capitalisation preciation Amount			Ш											
tail of FERV nount of FERV on which Depreciation is charged preciation Amount					+++									
preciation recovered during the year vance against Depreciation recovered during the year preciation and Advance against Depreciation recovered during year mmulative Depreciation and Advance against Depreciation covered up the year												3	patting.	
											Petitioner	i.		

Form: F-5.4

Contributions, Grants and subsidies towards Cost of Capital Assets

						(Figu	(Figures in Rs Crore)	
	The species of the state of the		Current Year (n)	(m)	Charles of the contract of the	the partie of	William Rose (gold	
Sporte	(polyanomia)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep Oct-Mar Total (April - (Actual) (Estimated)	Appropri			of animality
							A. C.	Medical Sections of the Section of t
Consumer Contribution Towards Cost Of Capital Assets								
Sub-Total								
						1		
Subsidies Towards Cost Of Capital Assets						1		
Grant Towards Cost Of Capital Assets								
Sub-Total								
Total								
								100

Form: F- 6.1 Statement of Capital Expenditure

(Figures in Rs Crore) Total (April -March) Current Year (n) Pro/000 a) Land
b Building
b Building
c) Mejor Chri Works
d) Plant & Machinery
e) Vehicles
g) Vehicles
g) Office Equipment & Others In Foreign Currency
c) Others (Please specify)
Capital Grants/Subsidy
Consumer Contribution Total (A) B) Break up of sources of Foreign Currency Loan Debt 1 Debt 2 A) Expenditure Details Total (B)

i) The break up wherever required and necessary may be given in respect of Loans and Equity financing supported with respective documentation.
ii) Copies of Approval from composent authorities may be furnished in respect of cost of project, its components and scheme of finance.
iii) Remarks+: Explain for the causses of deviation if the actual expenditure during the current year is expected to be different from that approved by UERC or other authorised agencies iv) Remarks++: Explain for the causses of deviation if the total actual expenditure is different from that approved by UERC or the authorities agencies

Name of Distribution Licensee Licensed Area of Supply

Form: F- 6.2 Statement of Capital Works-in-Progress

S. No.

(Figures in Rs Crore)		Remarks				
(Figures	Ensuing Year (n+3)	Projected				
	Ensuing Year (n+2)	Projected				
	Ensuing Year (n+1)	Projected				
		Total (April - March)		All persons		
	Current Year (n)	Oct-Mar (Estimated)		Carlo Mark Townson		
	2	Apr-Sep (Actual)		No. of Street, Square, 5, 1979.		
	Previous Year (n-1)	Actual / Audited		THE STREET WHEN		
		Year 1				
		Particulars	Opening balance of CWIP	Add: New Investment	Capital Expenditure	Expenses Capitalised

Less: Investment Capitalised Interest During Construction

Closing balance of CWIP

Petitioner

Name of Distribution Licensee Licensed Area of Supply

Form: F- 6.3 Details of Capital Cost and Financing Structure

						Contract of the Contract of th		(Figures in Rs Crore)	s Crore)
		Previous Year (n-1)		Current Year (n)	0	Ensuing Year (n+1)	Enguing Your (n-2)	Ensuing Year (n+3)	
Year ending March	Fy of COD	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks
Basic Project Financial Parameters									
Capital Cost*									
Addition during the year									
Deletion during the year									
Gross Capital Cost (A)									
Equity against Original Project Cost									
Addition during the year									
Equity Sub-Total (B)									
Debt outstanding against the original Capital cost									
New Loans added during the year									
Debt Sub-Total (C)									
Grants against original project cost									
Addition during the year									
Grants Sub-Total (D)									
Total Financing (B+C+D)			1						

Note:
i) *Approved or Actual Capital Cost whichever is less.
ii) The equity and loan shall be divided into foregin and domestic component if applicable.

							(Figures in Rs Crore)	s Crore
Pan Calara	(III)		Current Year (n)	(-				
	senth sutings	Apr-Sep (Actual)	Oct-Mar	Total (April -	(Projectro)	(3) (C) (C)		
(A) Opening balance of CWIP		(votadi)	(Estimated)	March				- 1 - C
(a) Opening balance of CWIP as per books								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above								
(B) Add: Addition/Adjustment								
(a) Add: Addition/Adjustment in CWIP Amount							+	
during the period			İ					
(b) Amount of capital liabilities in (a) above			,					
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above								
(C) Expenses Capitalised								
(a) Capitalization/Transfer to Fixed asset of CWIP Amount during the period					,			
(b) Amount of capital liabilities in (a) above					-1 4.4			
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above								
(D) Closing balance of CWIP								
(a) Closing CWIP Amount as per books								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FERV & (iv) Hedging cost in (a) above								

Name of Distribution Licensee	
Form: F-6.5	
Break-up of Construction/Supply/Service Packages	
	(Figures in Rs Crore)
Construction supplicable) Cate by Sea by Se	Actual expenditure til Tasses & DC,FC,FERN Sub-Total of the Completion EDC (Re. Fern) Re. Latch (Re. Latch)
onlier (Re: La	riler (Rs. Lakh)
Modes	
1 The scope of work in any package should be indicated in conformity of cost break-up in Form-6.6 to the extent possible. 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(les), the same should be shown separately along with the currency, the exchange rate and the date e.g. Rs. 800 Lakh. + US\$ 5m=Rs. 3900 Lakh. at US\$=Rs62 as on say	00 Lakh. + US\$ 5m=Rs. 3900 Lakh. at US\$=Rs62 as on say
Couples Total Action and Couples	Petitioner
A THE PROPERTY OF SHARE A STATE OF THE PARTY	
	today to the second of the last
Perment when gange-up of Projective and Charles Charles Charles System Strategy System	

	Name of Distribution Licensee									
Fori	Form: F-6.6									
Elem	Element wise Break-up of Project/Ass		ement Co	st for Di	et/Element Cost for Distribution System	F			(Figures in Rs Crore)	Crore)
をなった。		Cos	Cost in Rs. Lakh	chicae start		Carrier of Assessment		Company of the Company	display appoint the	の記述の記さ
ß %	As per Original Estimates (3)	4-02		Ac	Actual Capital Expenditure as on COD (4)	diture	Labilities/	Variation	Reasons for	Admitted
3	Quantity	Rate	Estimated	Quantify		Estimated	Provisions (5)	and the largest section in	Variation (7)	Cost (8)
<	TRANSMISSION LINE		Cultourie	of delivering the party of						
1.0	Preliminary works									
1.1	Design & Engineering									
	Preliminary Investigation, Right of									
A	deneral civil works etc									
ر. دن	Total Preliminary works									
2.0	Transmission Lines material									
2.1	Steel									
2.2	Conductor									
2.3	Earth Wire									
2.4	Insulators									
2.5	Hardware Fittings									
2.6	Conductor & Earth wire accessories									
2.7	Spares									
23.8	Erection, Stringing & Civil works including foundation									
	Total Transmission Lines material									
3.0	Taxes and Duties									
3.1	Custom Duty	1								
9.6	Total Taxes & Duties	1								I
	Total -Transmission lines									
	0100144700110									
60	SUBSTATIONS	+								
4.0	Preliminary works & land	+								24
4.	Design & Engineering	+								
2,4	Land	+								
4.3	Site preparation	1								
	Total Preliminary works & land	+								
20	Civil Works	+						1		
3	CIVIL VY CITAS						T			

18 .0 N	As per Original Estimates (3)	ites (3)	3)		Actual Capital Expenditure as on COD (4)	liture	Liabilities/	Variation	Reasons for	Admitted
9	Quantity	Rate	Estimated	Quantity	Rate	Estimated	Provisions (5)	(6=3-4-5)	Variation (7)	Cost (8)
5.1	Control Room & Office Building including HVAC				· 中国					
5.2	Township & Colony	M I Mary	Sail salus							
5.3	Roads and Drainage									
5.4	Foundation for structures		Approximation in the		THE WAR STREET		and the substitute of		S have property species	
5.5	Misc. civil works									
ŀ	Total Civil Works									
6.0	Substation Equipments				4					
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)									
6.2	Transformers									
6.3	Compensating Equipment(Reactor, SVCs etc)									
6.4	Control, Relay & Protection Panel									
6.5	Bus Bars/ conductors/Insulators									
9.9	Outdoor lighting									
6.7	Emergency D.G. Set									
6.8	Grounding System									
6.9	Structure for switchyard									
6.10										
5	F 1									
7.00	Spares									
	T									
8.00										•
8.1	Custom Duty									
8.2	Other Taxes & Duties						3.0			
8.3	Total Taxes & Duties									
	Total (Sub-station)									
O	Communication System									
9.1	Preliminary Works									
9.2	Communication System equipment's									
9.3	Taxes and Duties						A THE PARTY OF THE			
	Total									
	(Communication System)									
				-						
10.0	Commissioning expanses									

4	· · · · · · · · · · · · · · · · · · ·	CO	Cost in Rs. Lakh			8 17 8 17 18 18 18 18 18 18 18 18 18 18 18 18 18			A CONTRACTOR OF THE	* 100 P C P P P P P P P P P P P P P P P P P
1 0	As per Original Estimates (3)	es (3)		8	Actual Capital Expenditure as on COD (4)	liture	Liabilities	Variation	00000	Procedimental State
9	Quantity	Rate	-	Quantity	Rate	Estimated	Provisions (5)	(6-34-5)	Variation (7)	Cost (8)
10.1	Site supervision & site administration etc.	*				Amount			2	
10.2	Tools and Plants	T								
10.3	construction Insurance									
	Total Construction and pre									
	commissioning expenses	1								
11.0	Overheads	T								
11.1	Establishment									
11.2	Audit & Accounts				-					
11.3	Contingency									
	Total Overheads									
12.0	Cost of Plant & Machinery									
13.0	Capital Cost including Plant & Machinery									
13.1	Interest During Construction (IDC)									
13.2	Financing Charges (FC)									
13.3	Foreign Exchange Rate Variation (FERV)									
13.4	Hedging Cost									
	Total of IDC, FC, FERV & Hedging Cost					1				
		T								
	Capital cost including IDC, FC, FERV & Hedging Cost									T
Note: 1. In ca of the to	Note: 1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over- run was beyond the control of the transmission licensee. 2. Separate details of free hold/lease hold land should be submitted	g reason	ns of such va	riation sho	uld be submitted cles	arly indicating	whether such cos	st over- run	was beyond the	e control
9										
									Petitioner	
						-				

	(Figures in Rs Crore) Regulations Tunder which Covered			, fill column 7 giving the cost as a tariff Order).	essity and the benefits accruing ndicated separately.	Petitioner
r COD	Amount capitalized Proposed tobe capitalized			1. In case the project has been completed and any tariff notification(s) has already been issued in the past, fill column 7 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).	Note: If the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries. If the beneficiaries. If the beneficiaries are purchased along with any equipment, then the cost of such spares should be indicated separately. If the case of de-capitalisation of assets separate details to be furnished. Further, the original book value and year of capitalisation of such asset to be furnished. Where de-caps are on estimated basis the same to be shown separately.	
Name of Distribution Licensee Form: F-6.7 Statement of Additional Capitalisation after COD	Work/Equipment proposed to be added after COD upto Cut off Date/beyond Cut-off Date			las been completed and any tariff notifica se of tariff notification already issued by (t	Note: ☐ Fill the form in chronological order year wise along with detailed justification clearly bringing o to the beneficiaries. ☐ In case initial spares are purchased along with any equipment, then the cost of such spares s ☐ In case of de-capitalisation of assets separate details to be furnished. Further, the original boasset to be furnished. Where de-caps are on estimated basis the same to be shown separately.	The programmer
Name of Distribution Form: F-6.7 Statement of Additic	No. No.	1 8 4	2	1. In case the project has been admitted for the purpose of tari	Note: ☐ Fill the form in chronological to the beneficiaries. ☐ In case initial spares are pur ☐ In case of de-capitalisation o	

Actual/Projected	Admitted									(Figure	(Figures in Rs Crore)	Crore)
Tear (Starting from COD) Year (Starting from	Capitalised in Work/Equipment			Actu	al/Proje	cted				Admitt	pa	
Int capitalised in Work/Equipment 2 3 4 5 6 7 8 9 10 Int capitalised in Work/Equipment 5 Cing Details 1 2 3 and so on Loan Y Y Y Y Y Y Y Y Y Y Y Y Y	Amount capitalised in Work/Equipment 2 3 4 5 6 7 8 9 10 1 Financing Details Loan-1 Loan-2 Coan-1 Coan-1 Coan-2 Coan-3		Yeard	Year2	Year3	Year4	Year 5 & So on	Year1			Yeard	Year 5 & So on
Amount capitalised in Work/Equipment 6 Financing Details 6 Loan-1 7 Loan-3 and so on 7 Total Loan 7 Equity 7 Internal Resources 7 Others 7	Amount capitalised in Work/Equipment Financing Details Loan-1 Loan-2 Loan-3 Lotal Loan Total Note: 1 Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. and the subsequent financial years respectively.	parameter and commenter of	2	6	4	2	9	7	80	စ	10	11
Financing Details Coan-1 Loan-2 Coan-2 Loan-3 and so on Total Loan Equity Internal Resources Cothers	Financing Details Loan-1 Loan-1 Loan-2 Loan-3 and so on Fotal Loan Total Loan Fotal Loan Equity Fotal Loan Internal Resources Fotal Others Fotal Total Fotal Note: For existing elements it is from 2014-15 and Year 2, Year 3 etc. at the subsequent financial years respectively.	Amount capitalised in Work/Equipment										
Loan-1 Loan-1 Loan-2 Coan-2 Loan-3 and so on Coan-2 Total Loan Coan-2 Equity Cothers Others Coan-2	Loan-1 Loan-1 Loan-2 Loan-2 Loan-2 Loan-3 Loan-3<	Financing Details										
Loan-2 Loan-3 and so on Total Loan Equity Internal Resources Others	Loan-2 Loan-3 and so on Total Loan Equity Internal Resources Others Note: 1 Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. and the subsequent financial years respectively.	Loan-1										
Loan-3 and so on Loan Total Loan Equity Equity Cothers	Loan-3 and so on Cotal Loan Total Loan Cotal Loan Equity Cothers Others Cothers Note: Cothers 1 Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. at the subsequent financial years respectively.	Loan-2										
Total Loan Founty Equity Founty Internal Resources Founty	Equity Internal Resources Others Others Note: 1 Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. and the subsequent financial years respectively.	Loan-3 and so on										
Equity Internal Resources Others	Equity Internal Resources Others Total Note: 1 Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. and the subsequent financial years respectively.	Total Loan										
Equity Internal Resources Others	Equity Internal Resources Others Total Note: 1 Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. and the subsequent financial years respectively.		.									
Internal Resources Others	Others Others Total Note: 1 Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. authors the subsequent financial years respectively.	Equity										
Others	Others Cotal Note: 1 Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. authors the subsequent financial years respectively.	Internal Resources										
To de la constant de	Total Note: 1 Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. at the subsequent financial years respectively.	Others										
	Note: 1 Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. at the subsequent financial years respectively.	Cotal										
No.	Note: 1 Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. a the subsequent financial years respectively.	Note:										
the additional												
2 Loan details for meeting the additional capitalisation requirement should be given as per FORM-9 or 9(A) whichever is relevant.										Petitioner	ner	

	Name of Distribution Licensee				
For	Form: F-6.9				
luci	Incidental Expenditure during Construction				
				(Figures in Rs Crore)	ore)
Sr. No.	Parameters Year -1	Year-2	Year 3	Year-4	Year-5
4	Expenses:				
-	Employees' Remuneration & Benefits			TOTAL PRODUCT	
7	Finance Costs				
က	Water Charges				
4	Communication Expenses				
2	Power Charges				
9	Other Office and Administrative Expenses				
7	Others (Please Specify Details)				
ω	Other pre-Operating Expenses				
	The state of the s				
В	Total Expenses				
	Less: Income from sale of tenders				
	Less: Income from guest house				
	Less: Income recovered from Contractors				
	Less: Interest on Deposits				
Note:	Note:IEDC should be duly reconciled with the corresponding figures of Auditor's Certificate.	ficate.			
					Petitioner

Statement of De-capitalisation Name of Distr	Name of Distribution Licensee				. 3			
(Figures in Rs Crore) Certain files of the Cross Equity Comparation of the Crore and Comparation of th	Form: F-6.10							
(Figures in Rs Crore) World Tropication The contract of the	Statement of D	De-capitalisation	i					
World Find pried Cerol Taliale of All Cerol Tal							(Figures in Rs Crore	(6)
(2) (3) (4) (5) (6) (7) (8) (8) (10 (10 (10 (10 (10 (10 (10 (10 (10 (10		VodAtstolpment องอุณชายโดยช่อยค่อง≒าย[eff		Carphellesser Valueschar Issonaelig despialiest	Fresh Tagus; artic antho dine of application	Completive population (Consequence)		Artification
	1 2 2 2 4 4 3 2 5							(6)

Petitioner

Name of Distribution Licensee Licensed Area of Supply Form: F- 7.1 Details of Financial Packages

									(Figures ir	(Figures in Rs Crore)	
Source of Funds	Amount in FC Exchange	Exchange Rate	Amount in Indian Currency	Terms of Repayment	Grace	Interest Rate / Return on Equity	Guarantee Commission	Upfront Fees/ Exposure Premium	% of Total Debt	% of Total Equity	% of Total Pc
	(Name of Currency) (Rs./FC)	(Rs/FC)	(Rs. in Crore)	(Years)	(Years)	(%)	(Rs. in Crore)	(Rs. in Crore)	8	(%)	(%)
(A) Debt											
Foreign:											
Loan I					,						
Loan II											
Loan III							1 1	-			
Loan IV etc.											
Indian:											
Loan I											
Loan II etc.											
Total Loan (A)											
(B) Equity											
Foreign:											
Indian:											
Total Equity(B)											
(C) Grants											
Foreign:											
Indian:											
Total Grant (C)											
Total Financing (A+B+C)								1			
Total Project Cost											
Made											

(i) In case of schemes capitalsied Financial package details, as admitted by the Competent Authority on Capitalisation of the Schemes shall be fumished in the Format alongwith supporting documents.

(ii) In case of schemes which are yet to be capitalised: Financial package details, as approved by the Competent Authority , shall be furnished in the Format alongwith supporting documents.

⁽ii) FC- Foreign Currency

⁽iii) PC- Project Cost

Form: F- 7.2 Draw Down Schedule for Calculation of IDC & Financing Charges

SI No.	Draw Down		Ogjerter 1			が のない ないの はないの はないの はないの はないの はないの はないの は			Exchange Rate	Amount in Indian
		Quantum-in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian. Rupse	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in incient	8	on Draw Down Date	製
1	IDC									
	FERV									
	Hedging Cost									
01	Equity									
2.1	Foreign Equity Drawn							4		
22	Indian Equity Drawn									
Note:	Total Equity Deployed 1. Drawl of Debt and Equity shall be on pari passu basis quarter wise to meet the Commissionling schi 2. Applicable Interest Rates including reset dates used for computation may be furnished separately. 3. In case of Multi Unit Project, details of Capitalisation ratio used to be furnished	all be on pari passi cluding reset dates , details of Capitalis	L basis quarter wise to mused for computation magain ratio used to be fu	meet the Commissioning schedule. Drawl of higher Equity in beginning is permissible. may be furnished separately. furnished	schedule. Drawl of hig ely.	iher Equity in beginnin	g is permissible.			
										Petitioner

Current Year (n)

Name of Distribution Licensee Licensed Area of Supply Form: F- 7.3 Statement of Outstanding Loans

Previous year (n-1)

(Figures in Rs Crore)	Principal Due et	He year end Remarks	Actual/ Audited	(8)=(4)+(6)-(6)														
	Principal Overdue at	Difference of the second	Actually Auditied	(T)-(8)=(8)														
	Principal redeemed	faction August	Tomore market	(1)														
	during the year	Actual/ Audither		(0)	84													
Amphino management	during the year	Actual/ Auditted	767	(0)														
Batance at the	beginning of the year	Actual/ Auditted	(7)															
Repayment		Actual/ Auditted	(3)															
Date of lactures in	rate of Hierast (%)	Actual/ Auditied	(2)															
	Loun Agency (Source of Ioan)				A. Other than state government	Loan 1 (Name of lender)	Loan 2 (Name of lender)	Loan 3 (Name of lender), etc.	Sub-Total (A)	B. Government Loans	Type 1	Type 2	T of a contract	Sub Total (B)	onn-initial (b)	SUD-I otal (A+B)	C. Normative Loans	TOTAL (A+B+C)

To the state of th		Repayment	Rainne at the						
Loan Agency (Source of Ioan)	Kate of interest (%)	period (Years)	beginning of the year	during the year	Principal due during the year	Principal redeemed Principal Overdue at Principal Due at	Principal Overdue at	Principal Due at	
	Estimated	Estimated	Fatimala	- Indiana		carring and year	me year end	the year end	Remarks
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Coall o (Maille of leffort), efc.									
Sub-Total (A)									
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C. Normative Loans									
TOTAL (A+B+C)								1	

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bad Estimated (7)		Fincipal to be redeemed during the redeemed during the year. Estimated (9)		Principal to be consistent and the during the consistent authors they was consistent and the consistent and		hment alongwith copy of i
received during the year year year year year Estimated Estimated (5)		year during 4th y Secureted Estimated (G):		Amount to the principal curing		d clearly, through an attac ach Loan. ly.
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Period (Years) Dogitir Estimated (3)		Repayment Berind (Years)		Repayment :: pertod (Trans) bet		undertaken, the terms of re it as per the Original Finan osed to be drawn by end o
Rate of interest (%) Estimated (2)		Death in the second of the sec		Rate of Intervat (%).		Sub-Total (A-B) C. Normative Loans C. Normative Loans TOTAL (A-B+C) Note: 1) @ - In case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly. Note: 1) @ - In case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly. In the original Financing Plan and the cumulative repayment as per the Original Financing Plan to be outlined for each Loan in For current year, Loans already drawn and the loan proposed to be drawn by end of year to be shown separately.
Loan Agency (Source of Icen)	A. Other than state government Loan 1 (Name of lender) Loan 2 (Name of lender) Loan 3 (Name of lender), etc. Sub-Total (A) B. Government Loans Type 1	ype 2. Sub-Total (B) Sub-Total (A-B) Sub-Total (A-B) C. Normative Loans TOTAL (A-BB-C) Ensuing year (n+2) Loan Agency (Source of Total)	A. Other than state government Loan 1 (Name of lender) Loan 2 (Name of lender) Loan 3 (Name of lender) Loan 3 (Name of lender), etc. Sub-Total (A) B. Government Loans	Type 2 Type 2 set. Type 3 set. Sub-Total (8-8) C. Normative Loans TOTAL (A+8+C) Ensuing year (n+3)	A. Other than state government Loan 1 (Name of lender) Loan 2 (Name of lender) Loan 3 (Name of lender) Sub-Total (A) B. Government Loans Type 1 Type 2 Type 2	Sub-Total (A+B) Cub-Total (A+B) Cub-Total (A+B+C) TOTAL (A+B+C) Note: i) @ - In case reschedulem ii) The original Financing Plan and iii) For current Year, Loans already

Name of Distribution Licensee Licensed Area of Supply

Form: F- 7.4

Calculation of Weighted Average Interest Rate of Interest on Actual Loans *

Loan 1 Gross Loan - Opening Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawf(s) during the year Less: Repayment(s) of Loan during the year Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Cummulative payments of Loan upto Previous Year Add: Drawf(s) during the year Less: Repayment(s) of Loan during the year Less: Repayment(s) of Loan during the year Net Loan - Opening	. (3)	(2)	
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* In case of Foreign Loans, the calculation in Indian Rupee is to be furnished. However, the calculation in Original currency is also to be furnished separately in the same format.

Name of Distribution Licensee Licensed Area of Supply

Form: F- 7.5 Calculation of Interest on Normative Loan

			(Figures in Rs Crore)	Crore)	
Particulars	Existing	2012-13	2013-14	2014-15	
	(2)	(3)	(4)	(9)	
				3440	
Onening Normative Loan - Onening					
Cummulative payments of Normative Loan upto Previous					
Year					
Net Normative Loan - Opening					
Increase or Decreasedue during the year					
I ess: Repayment of Normative Loan during the year					
Net Normative Loan - Closing					
Average Normative Loan					
Weighted Average Rate of Interest on Actual Loan on			÷c		
Annual Basis					
Interest on Normative Loan					

Form: F-8

Details of Interest on Working Capital

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S. No.	(len	Frevious Year (n-1)	C	Current Year (n)	(n)	Ensuing Year (n+1)	Ensuing Year (net) Ensuing Year nett.	(Figures in Rs Crore)	Crore)
		(Actuals/Audited) Apr-Sep Oct-Mar Total (April-(Actual) (Estimated) March)	Apr-Sep C (Actual) (Es	Oct-Mar stimated)	Total (April - March)	Projected	Projected	Projected	Remarks
1 2	O&M expenses (equivalent to 1 month) Maintenance Spare (15% of operation and maintenance expenses)								
6	Receivables (Two months of cosumers bills)								
	Less:								
4	Adjustments held as security deposit								
5	One month equivalent of cost of power purchased		+						
8 7 6	Working Capital Requirement Interest Rate (State Bank Advance Rate (SBAR)) Interest on Worlding Capital								
		THE SECRETARY OF THE PARTY OF T	STATE OF THE PARTY	THE PARTY OF THE	No. 10 Language Language	1000年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の		-	

(Figures in Rs Crore)

Name of Distribution Licensee Licensed Area of Supply

Form: F-9 Provision for Bad Debts

	Previous Year (n-1)	Current Year (n)		ner) () (ear (ner)	(sau (n. a)
O. Them The Control of the Control o	(Actuals/Audited) Apr-Sep (Actua	Apr-Sep (Actual) (Estimated) March)	ıl (April - Pi	olected Projected	Projected
Opening Balance of Receivables					
Total Provision Available at the beginning of the year					
3 Total % of Provisioning Available $(2/1 \times 100)$					
4 Revenue Billed					
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1					
8	Crore)				
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	antion tipes Year (n-1) (as ed Fluancial arterità)				
	The second secon				
	Approved Cost as per avestiment Approved				
	Completion Date Completion Date (1) Posts Actual Date				
	Compl				
	Start Date 1 Date Actual Date				
LI	Schidulid Date Actual Date Schedule Date Actual				
enditure	Investment Approval Date				
Lenned Ares of Supply Irm: 9.A heme wise detail of capital expenditure	Scheme				
uniy tail of ca	4				
Licensed Area of Supply Tm: 9.A heme wise detail of ca	Project Damilla				
Licensed / rrm: 9.A herne w					

Return on Equity

Form: F-10

Current Year (n) Current Year (n) English (Peri (red)) English (Peri (red)) Current Year (n) Cur									
Apr-Sep Oct-Mar (Actual) (Estimated) Total (April - March) (Ferjeschied Trojechel (April - March) (April - Mar		Previous Year (n-1)		Current Year	(n)	Ensuing Year (m-1). Ens	uing Year (n+2)	-Ensaing Year (ard)	Fernanke
		(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Fro screed	
nce of Equity	uity at the beginning of the year								
	pital Expenditure								
	uity portion of capital expenditure							,	
	uity at the end of the year								
	turn Commission								
	turn on Equity on Opening Balance of Equity)
								Petitioner	
					×				

Name of Dist	Name of Distribution Licensee	1see					
Form: F-10.1).1						
Details of	Details of Additional RoE	I RoE					
							(Figures in Rs Crore)
Project/	Completio	Completion Time as per Investment approval	stment approval	Actual	Actual Completion time	me	Qualifying time scheduletas
Element	Start Date	Scheduled COD (Date)	Months	Start Date	Start Date Actual COD	Months	per regulation) (in months)
1							
2							
3							
4							
:							
							Petitioner

Form: F-11
Details of Non-Tariff Income

(Figures in Rs Crore)	Engaing Leaf (177) Ensuing feat (177) Remarks	Projected . Projected			Petitioner
	Engling Year (HTI)	otal (April - March)			
	Year (n-1)	Apr-Sep Oct-Mar Total (April- (Actual) (Estimated) March)			
Details of Non-Tariff Income	real stropals	Ivem (Actuals, Aut	Miscellaneous income from consumers Meter / service line rentals Misc. charges from consumers DPS Sub-Total (A)	Other Miscellaneous Charges Income from Investments Sale of Apparatus and Scrap Wheeling Charges Income from Misc. receipts Gib. Total (B)	Trading / UI Interstate sales / Grid Sale handling charge Total

Form: F-12

Income from Wheeling Charges

Previous Year (n-1)

	•65												
& Crore)	Total Revenue	Y STATE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS	State of the San	10=7+8+9								I	
(Figures in Rs Crore)	Kevenue from Other Charge			0									
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Fixed	nth)	3											The Control of the Co
Contracted		2											
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Current Year (n)

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	m Revenu		0						-	1	
	Revenue from Revenue from Energy Charge Other Charge	-	80								
	Revenue from Fixed Charge	5	7								
	Any Other Charge as approved by Commission (Please	apecmy)	9								
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	Energy Wheeled	4									The second secon
	Fixed Charge acity (kW) (Rs/kW/mo nth)	3							1	1	
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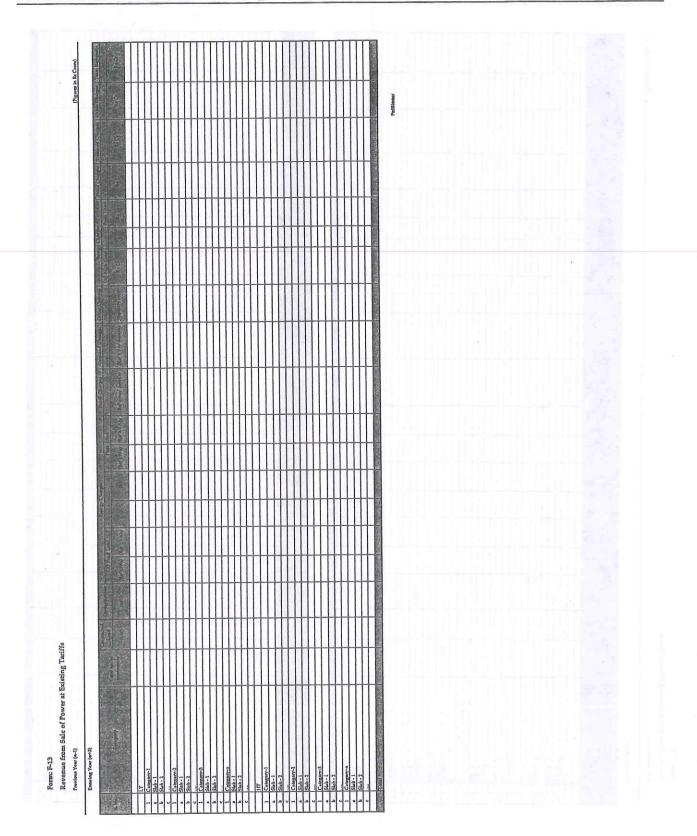
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or de de ge	7								Revenue from Elxed Charge	7								Revenue from Fixed		,						
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Form: F-13 Revenue from Sale of Power at Existing Tariffs Previous Vene (s-1)

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Form: F-14

Revenue from Proposed Tariff for ensuing year

Total Revinues	21, 23, 3,4	ð.	T																					I												8			ののでは、
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Fixed Charges Demand Charges Other Charges Total Revanues		ReG																											1		V 02								
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The State of		U		17	Calegory-1	Slab-1	Slab-2		alegory-2	Slab - 1	Slab-2		Category-3	Slab - 1	Slab-2		Caboooden	Slah 1	Clab 2	2.000		TIL	- Income	Tah. 1	Clah	-	Category-2	Slab - 1	Slab-2		Calegory-3	Slab-1	Slab-2		Category-n	Slab-1	Slub-2		Total
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Form: F-15

Collection Efficiency

						OF SERVICE STREET, CONTRACTOR OF STREET, CON	(THE PROPERTY OF
	Previous Year (n-1)	Cum	Current Year (n)		Enauing Year (n+1)	Ensuing Year (n+1) Ensuing Year (n+2) Froung Year (n+3)	Unsuing Year (n+3)	
. No. Particulars	(Actuals/Audited)	Apr-Sep (Actual) (Estimated) March)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks
HT Category								
Category-1								
:			1					
Category-n								
LT Category								
Category-1								
Category-n								

Name of Distribution Licensee Licensed Area of Supply

Form: F-16

Summary of Truing Up

Previous Year (n-1) for Final Truing Up

S. No.	Particulars	Approved Actual Deviation Reasonfor Controllable Uncontrollable
	1 Power Purchase Expenses	
	2 Operation & Maintenance Expenses	
2	2.1 Employee Expenses	
2	2.2 Administration & General Expenses	
2	2.3 Repair & Maintenance Expenses	
ľ	3 Depreciation, including advance against depreciation	
	4 Interest on Long-term Loan Capital	
	5 Interest on Working Capital and on consumer security deposits	
	6 Lease Charges	
1	7 Other Expenses (pls prepare details)	
	8 Income Tax	
	9 Transmission Charges paid to Transmission Licensee	
I	10 NLDC/RLDC/SLDC Charges	
I	11 Povision for Bad & Doubtful Debts	
	Total Expenditure	
	midul english dange upongga wonder a	
B	Return on Equity	
U	Revenue	
1	Revenue from sale of electricity	
7	Other Income	

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors.

Petitioner

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors.

(Rs. Crore)

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I Truing
Provisiona
for
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Year
Current

1 Power Purchase Expenses 2 Operation & Maintenance Expenses 2.1 Employee Expenses 2.2 Administration & General Expenses 2.3 Administration & General Expenses 3. Depreciation, including advance against depreciation 4 Interest on Long-term Loan Capital 5 Lease Charges 6 Lease Charges 7 Other Expenses (pls prepare details) 8 Income Tax 9 Transmission Charges paid to Transmission Licensee 10 NLDC/RLDC/SLDC Charges 11 Povision for Bad & Doubful Debts 1 Povision for Bad & Doubful Debts 1 Return on Equify 2 Revenue from sale of electricity 2 Other Income	S.no.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Controllable Uncontrollable
	-							
	-	Power Purchase Expenses						
	7	Operation & Maintenance Expenses						
	2.1	Employee Expenses						
	2.2	Administration & General Expenses						
	2.3	Repair & Maintenance Expenses		T				
4 Interest on Long-term Loan Capital 5 Interest on Working Capital and on consumer security deposits 6 Lease Charges 7 Other Expenses (pls prepare details) 8 Income Tax 9 Transmission Charges paid to Transmission Licensee 10 NLDC/RLDC/SLDC Charges 11 Povision for Bad & Doubtful Debts 11 Povision for Bad & Doubtful Debts Total Expenditure B Return on Equity C Revenue 1 Revenue from sale of electricity 2 Other Income	3	Depreciation, including advance against depreciation		Ť				
5 Interest on Working Capital and on consumer security deposits 6 Lease Charges 7 Other Expenses (pls prepare details) 8 Income Tax 9 Transmission Charges paid to Transmission Licensee 10 NLDC/RLDC/SLDC Charges 11 Povision for Bad & Doubtful Debts 11 Povision for Bad & Doubtful Debts 11 Povision for Bad & Doubtful Debts 12 Total Expenditure 13 Return on Equity 14 Revenue 15 Revenue 17 Revenue 17 Pother Income 18 Pother Income 19 Pother Income 10 10 10 <td>4</td> <td>Interest on Long-term Loan Capital</td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td>	4	Interest on Long-term Loan Capital		1				
6 Lease Charges 7 Other Expenses (pls prepare details) 8 Income Tax 9 Transmission Charges paid to Transmission Licensee 10 NLDC/RLDC/SLDC Charges 11 Povision for Bad & Doubtful Debts 11 Povision for Bad & Doubtful Debts 12 Return on Equity 13 Return on Equity 14 Revenue 15 C Revenue 16 C Other Income	S	Interest on Working Capital and on consumer security deposits						
Other Expenses (pls prepare details) Income Tax Transmission Charges paid to Transmission Licen NLDC/RLDC/SLDC Charges Povision for Bad & Doubtful Debts Total Expenditure Return on Equity Revenue Revenue from sale of electricity Other Income	9	Lease Charges						
Income Tax Transmission Charges paid to Transmission Licen NLDC/RLDC/SLDC Charges Povision for Bad & Doubtful Debts Total Expenditure Return on Equity Revenue Revenue Revenue from sale of electricity Other Income	7	Other Expenses (pls prepare details)						
Transmission Charges paid to Transmission Licen NLDC/RLDC/SLDC Charges Povision for Bad & Doubtful Debts Total Expenditure Return on Equity Revenue Revenue Revenue from sale of electricity Other Income	00	Income Tax						
	6	n Charges paid to Transmission Licen						
	10							
	11	Povision for Bad & Doubtful Debts						
		Total Expenditure						
		, , , , , , , , , , , , , , , , , , ,						
	B	Return on Equity						
		5						
	ن	Kevenue						
	1	Revenue from sale of electricity						
	2	Other Income						

Form: F-17.1

System Average Interruption Frequency Index (SAIFI)

Note: 1. The feeders must be segregated into rural and urban and the value of the indices must be reported separately for each month. 2. The Indices shall be calculated as per Methodlogy specified in the UERC (Standards of Performance) Regulations, 2007

Form: F-17.2

System Average Interruption Duration Index (SAIDI)

N _i = Total N _i = Total N _i = Total N _i = Total Supply Area Supply Area	n=No. of 11.kv Feeders in the licensed area of supply (excluding those serving predominantly Agriculture loads) Agriculture loads)							
	N _i = Total Connected Load attil kV in the Distribution Licensee's Supply Area							
	$B_i = Total dutation of all N_i = Connect sustained interruptions on ith ith Feeder at Feeder for the month to each int$							

Note: 1. The feeders must be segregated into rural and urban and the value of the indices must be reported separately for each month..

^{2.} The Indices shall be calculated as per Methodlogy specified in the UERC (Standards of Performance) Regulations, 2007.

Form: F-17.3

Momentary Average Interruption Frequency Index (MAIFI)

April May May June July August September October November December January				
May fune fully August September October November anuary				28 [
fune July August September October November Jecember Ananary				
August August September October November fanuary				
August September October November anuary				IA.
September October November December anuary		ul ul	30 30 40	
October November December anuary				The C
November December anuary				
December fanuary	in and and and and and and and and and an			l lib
fanuary				
			all	1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0
rebruary	District Control of the Control of t		ti i	
March				
A mu			b	e di
Total				

Note: 1. The feeders must be segregated into rural and urban and the value of the indices must be reported separately for each month.

2. The Indices shall be calculated as per Methodlogy specified in the UERC (Standards of Performance) Regulations, 2007.

Name of Distribution Licensee
Licensed Area of Supply

elised Alea of Supply

Form: F-18.1

Shunt Capacitor Addition / Repair Program

S.No.	Particulars	Capacity (MVAR)
Capaci	or Additions	
1	Total Capacitors requirement at the end of Previous year	
2	Acual installed Capacitors at the end of Previous Year	
3	Backlog/shortfall at the end of previous year (1-2)	
4	Additional Requirement for the Current Year	
5	Total Capacity required to be added during the current year (3+4)	
6	Actual installed during first half of Current year	BLK
7	Target for the 2nd half of Current year	
8	Total Capacitors likely to be added during Current Year (6+7)	a.
9	Total capacity likely to be available by the end of current year (2+8)	
10	Short fall if any (5-9)	
Repair	of Defective Shunt Capacitors	
11	At the end of the end of previous year	HI B
12	Net Capacity Available by the end of previous year (2-11)	
13	Capacitors damaged during 1st half of the current year	
14	Capacitors repaired during 1st half of the current year	
15	Net Capacity Available by the end of 1st half of the year (12-13+14)	
16	Target level of damaged capacitors by the end of current year	
17	Net Capacity Likely to be Available by the end of current year (9-16)	H
18	Net Shortfall, by the end of the year (5-17)	

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Petitioner

Name of Distribution Licensee Licensed Area of Supply

Form: F-18.2 Electrical Accidents

		Previous year			Current year	
	FATAL	NON FATAL	Total	FATAL	NON FATAL	Total
no						1016
pron						

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Peeder voluse level 2

act of Outages due to leader hipping

rm: E-18.3

Liverned Australia

Form: F-18.3

Abstract of Outages due to feeder tripping

			Previous Year		Current Year (Actual)	ial)
S. No.	Irem	No. of feeders	No. of Trippings	Total Duration of Trippings (Hrs)	No. offæders No. of Trippings	Total Duration of Frippings (Hrs)
1	Feeder voltage Level 1					
2	Feeder voltage level 2					
က	Feeder voltage Level 3				Partition III	
4	Average duration of interruption per feeder for voltage level 1			=		
Ŋ	Average duration of interruption per feeder for voltage level 2					
9	Average duration of interruption per feeder for voltage level 3					

Voltage levels for Distribution Licensee are 66 kV, 33 kV and 11 kV.

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement. Average interruption per feeder = total duration of interruptions/(no.of feeders x no. of trippings).

Form: F-18.4

Category wise Load Shedding carried out during the year

Preceding	The state of the s	Category I	AICKOLD 4	Calegory 3 etc.	Other Sales	Total
7	Year					
7	On SLDC's instructions (to control drawal)					
7	On SLDC's instructions (to avoid overloading in Transmission Licensee's network)					
. 60	On SLDC's instructions (due to low voltage in DPCL network)				31	
4	Due to outage in Transmission Licensee's					
2	Due to outage in own network					
9	Due to outage in the network of some other Distribution Licensee					
7	Due to transmission constraints in Transmission Licensee's network					
80	To avoid overloading in own network					
σ	To avoid overloading in the network of some					
`	other Distribution Licensee					
10	Any other reason					
	Total for Previous Year					是 在 人名 一 人名
Curren	Turrent Year (for period for which actual data is available)	ble)				
1	On SLDC's instructions (to control drawal)					
2	On SLDC's instructions (to avoid overloading in Transmission Licensee's network)					
8	On SLDC's instructions (due to low voltage in DPCL network)					
4	Due to outage in Transmission Licensee's					
S	Due to outage in own network					
9	Due to outage in the network of some other Distribution Licensee					
7	Due to transmission constraints in Transmission Licensee's network					
8	To avoid overloading in own network					THE NAME OF
6	To avoid overloading in the network of some other Distribution Licensee					To Survey
10	Any other reason					

The statement to be furnished for the preceding year and period of actual available data for the current year.

Severe voltage fluctuations as well as rotating weekly offs should not be considered as load shedding. The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Name of Distribution Licensee Licensed Area of Supply

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Form: F-18.5

	Overloaded reeders	Contraction of the last	Supply Su	A STANSANDERS				Party State	· · · · · · · · · · · · · · · · · · ·		Current Year	一日 日 日 日 日 日 日 日 日 日 日 日 日 日 日 日 日 日 日	
	明元 はから からから 大変なの		現で 他の 人を でん	の選問を	rrevious rear	THE REAL PROPERTY OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED	The state of the s				THE PERSON NAMED IN COLUMN	The state of the s	The second second
12 No.	Vers	No. of Feeders	No. of Line length Feeders (ckt. km)		No. of Line length freedoms overloaded overloaded feedoms (ckf. km)	% number of Overloaded Feeders in Area	", length of overloaded feeders in Area	No. of E	No. or Line length Foeders (gkt. km)	No. of feeders overleaded	Line length pverloaded feeders (ckt. km)	% number of Overloaded Feeders in Area	% length of overloaded feeders in Area
-	Circle 1												
	66 kV												
1	District 1												
	District 2												
	District 3												
	Suh-Total Circle 66 kV												
B	33 kV												
	District 1												
	District 2												
	District 3												
	Sub-Total Circle 33 kV												
U	11 kV												
	District 1												
	District 2			8									
	District 3												
	Sub-Total Circle 11 kV												
П	T												
K	Т												
	District 1												
	District 2												
	District 3												
	Sub-Total Circle 66 kV												
ß	33 kV												
	District 1												
	District 2												
	District 3												
	Sub-Total Circle 33 kV												
U	11 kV												
	District 1												
	District 2												
	District 3												
	Sub-Total Circle 11 kV												
Total	Total for all Circles at 66 kV												
Total	I for all Circles at 33 kV												
Total	Total for all Circles at 11 kV									-			

An equipment should be considered as overloaded only if it is carrying more than 110% of rated load for average 1 hour per day. The information to be provided for the previous year and the actual period of the current year. The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Form: F-18.6

Failure of Transformers

SI: No.			Preceding Year	ar .	Cu	Current Year (Actual)	ctual)
	Item	No. of Transformers	No. of failures	Total Duration of failure (Hrs.)	No. of Transformers	No. of faithres	Total Duration of failure (Firs.)
7	Transformation ratio						
1	Transformation ratio 1						
2	Transformation ratio 2						
3	Transformation ratio 3						
4	Transformation ratio 4						
	Average duration of interruption						
27	Average duration of interruption per transformer for Transformation ratio 1						
9	Average duration of interruption per transformer for Transformation ratio 2						
7	Average duration of interruption per transformer for Transformation ratio 3						
80	Average duration of interruption per transformer for Transformation ratio 4						

Transformation ratios for Distribution Licensee are 66/33 kV, 66/11kV, 33/11kV and 11kV/400V.

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Form: F-18.7

Overloaded Distribution Transformers (DTRs)

	一日 一		Previous Year			Current Year	
S. N.o.	Area	No. of DTRs in Area	No. of overloaded DTRs in area	% number of overloaded DTRs	No. of DTRs in Area	No. of overloaded DTRs in area	% number of overloaded DTRs
I	Circle 1						
A	33 kV						
	District 1						
	District 2						
	District 3						
	Sub-Total Circle 33 kV						
В	11 kV						
	District 1						
	District 2						
>	District 3	8					
	Sub-Total Circle 11 kV						
П	Circle 2						
A	33 kV						
	District 1						
	District 2						
	District 3						
	Sub-Total Circle 33 kV						
В	11 kV						
	District 1		,				
	District 2						
	District 3						
	Sub-Total Circle 11 kV						
otal for	Total for all Circles at 33 kV						
otal for	Total for all Circles at 11 kV						

An equipment should be considered as overloaded only if it is carrying more than 110% rated load for average 1 hour per day.

The information to be provided for the previous year and the actual period of the current year.

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Form: F-18.8

Ageing Schedule of Receivables

		(As on 30th 5	september of	(As on 30th September of the current year)	ar)		(Rs. Crores)
			Recei	Receivables of Licensee with age#	nsee with	age#	
i i	Kecelvables	<6 months	6 mths to 1 year	< 6 months 6 mths to 1 1 to 2 years	2 to 3 years	3 to 4 years	>4 years
	Circle 1						
	- Category 1						
	- Category 2						
Н	- Category 3						
	- Category 4						
0.1447.	- Category 5 etc.		İ				
10000	Subtotal for the Circle						
1050	Circle 2						
3	- Category 1	ter hebbours					
	- Category 2						
7	- Category 3	or Posteriora and	14				
-	- Category 4						
	- Category 5 etc.	Ph 01 13/6					
11691	Subtotal for the Circle						
Total		DOMESTIC LINE IN					
	4						

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/planned for improvement.

Name of Distribution Licensee Licensed Area of Supply

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Form: F-18.9

I. No.	Item	Category 1	Category 2	Category 3 etc.	Other Sales	Total
A	Previous Year					
1	No. of metered consumers at the beginning of the previous year			-		
2	No. of unmetered consumers at the beginning of the previous year					
. m	Total no. of consumers at the beginning of the previous year (1+2)					•
4	No. of consumers with defective meters at the beginning of the previous year					
ro	Consumers with defective meters as $\%$ of metered consumers at the beginning of the previous year $(4/1)$					
9	Unmetered consumers as $\%$ of total consumers at the beginning of the previous year $(2/3)$					
B	Current Year					
1	No. of metered consumers at the beginning of the current year		1 Se 11			
2	No. of unmetered consumers at the beginning of the current year					
ю	Total no. of consumers at the beginning of the current year (1+2)			12 h		
4	No. of consumers with defective meters at the beginning of the current year					
ιO	Consumers with defective meters as % of metered consumers at the beginning of the current year $(4/1)$					
9	Unmetered consumers as % of total consumers at the beginning of the current year (2/3)					

Petitioner

Name of Distribution Licensee Licensed Area of Supply

Form: F-18.10

Release of Customer Bills

		Previo	Previous year	Currenty	Current year (Actual)
, No.	Category	No. of customer bills served within 30 days of billing period	No. of customer bills served after 30 days of billing period	No. of customer bills served within 30 days of billing period	No. of customer bills served after 30 days of billing period
1	Category 1	dinger II	, and		
2	Category 2				
8	Category 3				
4	Category 4				
2	Category 5				
9	Category 6				
7	Category 7 etc.				
	Total				

Form: F-18.11

Number of Pending Service Connection Applications

Previous Year (n-1)

Associated Applications Associated Connections Associated Load (MW) released during Load (MW) period			Pendingat		No. of		No. of				ાહ
Category 1 the period Category 2 Category 3 Category 4 Category 4 Category 5 Category 6 Category 6 Category 7 etc.	S. No.	Category	the beginning of	Associated Load (MW)		Associated Load (MW)	Connections released during	Associated Load (MW)	Pending at the end of the period	Associated Load (MW)	गजट,
			the period		period		period				02
	1	Category 1									01
	2	Category 2									यटू -
	3	Category 3									ar.
	4	Category 4							•		, 2
	Ŋ	Category 5									02
	9	Category 6									1 3
	7	Category 7 etc.									ξŪ
Total		Total									(0)

Current Year (n)

1 Category 1 2 Category 2 3 Category 4 4 Category 4 5 Category 5 6 Category 6 7 Category 7 etc.	beginning of Load (MW) Received during Load (MW period	s Associated ing Load (MW)	Connections released during period	Associated Load (MW)	Pending at the end of the period	Associated Load (MW)
2 Category 2 3 Category 3 4 Category 4 5 Category 5 6 Category 6 7 Category 7 etc.						
3 Category 3 4 Category 4 5 Category 5 6 Category 6 7 Category 7 etc.						
4 Category 4 5 Category 5 6 Category 6 7 Category 7 Petc.						
5 Category 5 6 Category 6 7 Category 7 etc.						
6 Category 6						
7 Category 7 etc						
(carefor)						
Total			X 5 2 2	***		

INDEX OF FORMATS

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2	Form: F-1.2	Summary of Revenue and Revenue Requirement
3	Form: F-2.1	Saleable Energy & PAF
4	Form: F-2.2	Information on Energy Generation (MU)
5	Form: F-2.3	Salient Features of Hydroelectric Project
6	Form: F- 2.4	Design energy and MW Continuous (month wise)- ROR type stations
7	Form: F- 3	Computation of Net Annual Fixed Charges
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9	Form: F- 5.1	Statement of Asset wise Depreciation
10	Form: F- 5.2	Statement of Depreciation
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12	Form: F- 6.2	Statement of Capital Works-in-Progress
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16	Form: F- 6.6	Break-up of Construction / Supply / Service packages on COD (For New Stations)
17	Form: F- 6.7	Draw Down Schedule for Calculation of IDC & Financing Charges
18	Form: F- 6.8	Statement of Additional Capitalisation during fag end of the Project
19	Form: F-6.9	Details of Assets De-capitalized during the period
20	Form: F- 6.10	Statement showing reconciliation of ACE claimed with the capital additions as per books
21	Form: F- 6.11	Incidental Expenditure during Construction
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23	Form: F- 8	Details of Financial Packages
24	Form: F- 9.1	Statement of Outstanding Loans
25	Form: F- 9.2	Calculation of Weighted Average Interest Rate of Interest on Actual Loans *
26	Form: F- 9.3	Calculation of Interest on Normative Loan
27	Form: F- 10	Details of Interest on Working Capital
28	Form: F- 11	Details of Operation & Maintenance Expenses
29	Form: F-11.1	Details of Repair & Maintenance Expenditure
30	Form: F-11.2	Details of Employee Expenses
31	Form: F- 11.3	Details of Administration & General Expenses
32	Form: F-12	Non Tariff Income
33	Form: F- 13	Summary of Truing Up
34	Form: F-14	Statement showing Return on Equity:
35	Form: F-14A	Return on Equity

Petitioner

(Figures in Rs Crore)

Name of Generating Company Name of Generating Station

Form: F-1.1

Computation of Per Unit Rate

		Units	Previous Year (n-1)		Current Year (n)		(11-41)	(0.43)
No.	(fam.		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar	Total (April - March)	Projected	Projected
		三世紀 是於原						
-	Applied Fived Cost	Rs. Crore						
	Saleable Energy (Design Energy net of auxiliary	MII						
C	constitution and home state share)	2						
1 0	Dor mit Date of Saleable Energy	Rs./unit						
0	בכו חווו וימוס כו כמוספוס							

Note: n= FY 2012-13

Form: F-1.2

nent
equiren
œ
and Revenue
8
and
Revenue
of
Summary

5						(alignes III saingill)	olole)		
• 11		Previous Year (n-1)		Current Year (n)		Ensuing Year (next)	Ensuing Year (n*2)	Ensuing Year (n+3)	
No.	tem	(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	COMMISSION IS	- Projected	
							4		
1	Gross Generation (MU)					1			
2	Aux Consumption (%)								
က	Aux Consumption (MU)								
4	Net Generation (MU) (1-3)								
STATE OF THE PERSON		等。在10年 2 年 日 10日 10日 10日 10日 10日 10日 10日 10日 10日 1		THE PARTY OF THE P		· · · · · · · · · · · · · · · · · · ·	からなどの対しの		
d -	Revenue from Sale of Power								
- 2	Non-Tariff Income								
	Total Revenue (1+2)								
C	Companyitiers								
-	255								
- "									
	b Employee Expenses								
2	Dep								
ო	Lease Charges								
4	Interest on Loans								
2	Interest on Working Capital								
	Total Expenditure (1+2+3+4+5)								
D	Return on Equity								
Ш	Revenue Requirement (C+D								
	Surplus (+) / Shortfall (-) (B-E)								
Vote: n= FY 2	Vote; i= FY 2021-22								
							Petitioner		

(Figures in As Crore)

Name of Generating Company Name of Generating Station

Form: F-2.1
Saleable Energy & PAF

								TO CONTRACT OF LAND	Con legal	_
			Previous Year (n-		Current Year (n)	(u	Enguing Year (n+1)	(c. u)	(le-3)	
SI. No.	Description	Jun	(Actuals/Audited).	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
										_
		(MII)								_
-	Design Energy	1								-
2	Auxiliary Consumption	1707								-
	(a) In % of Energy Generated	(%)								_
	(b) In MU	(MC)								-
ന	Energy Sent Out (1-2b)	(MO)								
4	Home State Share	(70)								
2	Saleable Energy {(3)x[1-(4)]}	(MIO)								
	Diant Avoilability Eactor	%	1							

Name of Generating Company Name of Generating Station

Form: F-2.2 Information on Energy Generation (MU)

	Information on Energy Generation	Heration (MO)			(Figures i	(Figures in Rs Crore)
		Previous Year (n-1)	Current Year (n)	ear (n)	Ensuing Year Ensuing Year (n+2)	an Ensuing Yaar (m/3)
SI.No.	Montin	Design Energy. (Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Projected Projected	Projected
-	April					at at
2	May					
က	June					
4	July					
သ	August	4-2				
ဖ	September			The state of the s		
7	October					
00	November					
ത	December					
9	January					
11	February					
12	March					

efitioner

Name of Generating Company	
Name of Generating Station	

Form: F-2.3 Salient Features of Hydroelectric Project

	Sallett reatures of rigarociocitio riojo				(Figures in F	ts Crore)
H.No.	Details	Previous Year (n-1)	Current Year (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
1	Installed Capacity (MW)					
	(a) Unit-1					
	(b) Unit-2					
	(c) Unit-3					
	(d) Unit-4 etc. Date of commercial operation (DD/MM/YYYY)					
2	(a) Unit-1	+				
	(b) Unit-2					
	(c) Unit-3					
	(d) Unit-4 etc.					
3	Details of tied up beneficiaries/target					
	beneficiaries/merchant capacity along with					
	percentage share with reference to the installed					}
	capacity for each beneficiary/category			113 2		
			-			
			-			
	(ii) Beneficiary – 2 (%)					
	(iii)					
	(iv)					
4	Design Energy (MU)	-				
4	Design Energy (1110)					
		1		-		
5	Expected annual energy generation (MU)	EL ENTIL				-
6	Associated transmission system details or	194				
	proposed evacuation arrangement	2 2				
	i) Voltage level.					
	ii) Conductor Name & no. of Circuits.					
-	iii) Line length in Km.					
	iv) Name of Interconnecting Substation.					
7	Name of manufacturer:					
	(i) Turbine (Francis/Kaplan/Pelton)					
	(ii) Generator					-
8	Efficiency					
	(i) Design guaranteed efficiency of turbine		-			
	(ii) Design guaranteed efficiency of Generator				-	-
9	Type of Governing System				-	
10	Type of Station					-
	a) Surface / Underground			-	+	
	b) Purely RoR/Pondage/Storage		+			-
	c) Peaking/ Non-Peaking d) No. of Hours of Peaking	+				
44	Type of excitation	+				
11	a) Rotating exciters on generator	(Yes/No)	(Yes/No)			
	b) Static excitation	(Yes/No)	(Yes/No)			
12	Location					
1 44	State/Distt.					
	River					
13	Diversion Tunnel					-
	Size, shape					-
	Length			-	-	
14	Dam					1
	Туре			-		1
	Maximum dam height		-			
15	Spillway			-		
	Type	-		-		
- 1-	Crest level of spillway					
16	Reservoir Full Reservior Level (FRL)	-				
	Minimum Draw Down Level (MDDL)					

SI-No.	Details	Previous Year		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
dillo.	· 基础 2013年12日 - 1888年12日 - 1888年1	(n-1)	(n)	rear (n+1)	rear (II+2)	Teal (III-3)
	Live storage (MCM)					
17	Desilting Arrangement					
	Туре					
	Number and Size					
	Particle size to be removed(mm)					-
18	Design Silt Levels for desilting chamber		//- //-			
I Production	Maximum at inlet (ppm)					
	Maximum at outlet (ppm)			etrota it et		
19	Head Race Tunnel					
-10	Size and type					
	Length					
_	Design discharge(Cumecs)					
20	Surge Shaft					
	Туре					
	Diameter					
	Height					
21	Penstock/Pressure shafts					
	Туре					
	Diameter & Length					
22	Power House					
	Type					7 110
	Installed capacity (No of units x MW)					
	Peaking capacity during lean period (MW)					
	Type of turbine					
-	Rated Head(M)					
	Average Head (M)					
1	Rated Discharge(Cumecs)					
	Head at Full Reservoir Level (M)					
	Head at Minimum Draw Down Level (M)					WIXTE
	MW Capability at FRL (MW)					
	MW Capability at MDDL (MW)		<u> </u>			
	Variation in machine output at different levels					-
	between Full Reservoir Level and Minimum Draw					Zi page
	Down level (MW)					
23	Tail Race Channel					
	Diameter, shape					
	Length			L car		
	Minimum tail water level					
24	Switchyard					
	Type of Switch gear					
	No. of generator bays				-	
	No. of Bus coupler bays					
	No. of line bays					
25	Generator transformer details:		1			
	(i) Make					
	(ii) No. of Transformers					
	(iii) Rating					
	(iv) Voltage Ratio			1		

Note: Specify limitation on generation during specific time period on account of restriction(s) on water use due to irrigation, drinking water, industrial, environmental considerations etc.

Name of Generating Company	
Name of Generating Station	

Form: F- 2.4

Design energy and MW Continuous (month wise)- ROR type stations

(Figures in Rs Crore)

stalled Capacity: No o	-vvivi. A simu ic		
Month		Design Energy* (MUs)	MW continuous*
April			
Дрііі	11		
	III		
Mari	A STATE OF THE PARTY OF THE PAR		
May	<u>t</u>		
	- III		
June			
	11		
	III		
July	l		
	I		
	III		
August	ı		
	- 11		
	- 111		
September			*
October			
	11		
Nevember	iii —		
November	1		
	iii		
December	Ï		
	i		
	III		
January			
	11		
	<u> </u>		
ebruary	<u> </u>		
arch	111		
	i		
	iii		
otal As per DPR/TEC of C			

Form: F- 3 Computation of Net Annual Fixed Charges

							E	(Figures in Rs Crore)
	PC.	Previous Year (n-1)		Current Year (n)	r (n)	Ensuing Year (0+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
	Total Ground Trans.	(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Perplosed	Projective
-	Interest on Loan (Including Interest on Normative Loans)	1						
2	Depreciation							
ო	Lease Charges							Control of the Contro
4	Return on Equity							
	(a) Rate of Return on Equity							
	(b) Equity							
	(c) Return on Equity (4a)*(4b)							
D	O&M Expenses							
	5.1 Employee Costs							
	5.2 Repair and Maint. Expenses			107				
	5.3 Admin & Gen Costs							
9	Interest on Working Capital							
7	Gross Annual Fixed Charges (1+2+3+4(c)+5+6)							
œ	Less; Other Income (provide details)							
တ	Net Annual Fixed Charges (7-8)							

Form: F- 4 Statement of Gross Fixed Asset Base & Financing Plan

(Figures in Rs Crore) (Uning the year* (Figures in Rs Crore) (Figures in Rs Crore) (Figures in Retirement of assets during the year* (Closing but (Estimated) Apr-Sep (Actual) Oct-Mar (Estimated)
(fi Ssets during the year Oct-Mar (Estimated)
(Figures in Rs Crore)
Retirement of asset: during the year* Oct-Mar (Estimated) Apr-Sep (Actual) Oct-Mar (Estimated) (Figures in Rs Crore)
(Figures in Rs Crore) Retirement of sasets during the year* Oct-Mar (Estimated) Apr-Sep (Actual) Oct-Mar (Estimated) (6)
Retirement of assets during the year* mated) Apr-Sep (Actual) Oct-Mar (Estimated)
Retirement of assets during the year* mated) Apr-Sep (Actual) Oct-Mar (Estimated)
Retirement of assets during the year* mated) Apr-Sep (Actual) Oct-Mar (Estimated)
Retirement of assets during the year* mated) Apr-Sep (Actual) Oct-Mar (Estimated)
Retirement of assets during the year* mated) Apr-Sep (Actual) Oct-Mar (Estimated)
Retirement of assets during the year* mated) Apr-Sep (Actual) Oct-Mar (Estimated)
Apr-Sep (Actual)

gures in Rs Crore)

Name of Generating Station

Form: F-4 Statement of Gross Fixed Asset Base & Financing Plan	ing Plan			
a) Land b) Building c) and so on (As per categorisation given in the Regulations)				
Total				
Ensuing year (n +2) Particulars of Assets	Opening balance	Additions during the year	Retirement of assets during the year	i <u>E</u>
a) Land b) Building c) and so on (As per categorisation given in the Regulations)				$\Box\Box\Box$
Total	The state of the Arms	A Third Section 1		+++ ;
Ensuing year (n +3) Particulars of Assets	Opening balance	Additions during the year?	Retirement of assets during the year"	上
a) Land b) Building c) and so on (As per categorisation given in the Regulations)				++++

gures in Rs Crore)

* Please provide Actual / Proposed Dates of Addition and Retirement of Fixed Assets during the year

Name of Generating Company Name of Generating Station

	_
	Depreciation
	wise
	Asset
orm: F- 5.1	tatement of
ш.	(C)

Previous year (n-1)					(Figures in Rs Crore)		
Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawis during the year	Balance of accumulated depreciation at the end of the year	1	
a) Land b) Building c) and so on (As per categorisation given in the Regulations)							
Total Current Year (n)							
			Depreciation provided for the year	ided for the year	Withdrawls during the year	the year	Ralance of
Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning the year	Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)	accumulated depreciation at the end of the year
a) Land b) Building							
c) and so on (As per categorisation given in the Regulations)							
Total							
Ensuing year (n +1)					(Floures in Rs Crore)		
-Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdraws during the year	Belance of accumulated depreciation at the end of the year	Ш	# # 1
a) Land b) Building							
c) and so on (As per categorisation given in the Regulations)							
Tobal							
- Otal							

Name of Generating Station

Form: F- 5.1 Statement of Asset wise Depreciation Ensuing year (n +2)

suing year (n +2)					(Figures in Rs Crore)
Particulars of Assets	Raucof Depreciation in %	Rate of Depreciation in % Depreciation at the year	Depreciation provided Withdraws during for the year	Withdrawis during the year	Balance of accumulated depreciation at the end of the year
) Land) Building					
) and so on (As per categorisation given in the Regulations)					
la					
suing year (n +3)					(Figures in Rs Crore)
Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year.	Withdraws during the year	Balance of advisory and of the year
) Land					
) Building					
) and so on (As per categorisation given in the Regulations)					
		1			

(Figures in Rs Crore)

Name of Generating Company Name of Generating Station

Form: F- 5.2 Statement of Depreciation

	Advance against Depreciation recovered during the year Depreciation and Advance against Depreciation recovered during	Cummulative Depreciation and Advance against Depreciation recovered upto the year
+		
+		
	161	
+		
-		

Form: F- 6.1 Statement of Capital Expenditure

	Previo	Previous Year (n-					Ensuing Year	Ensuing Year	Fineuino		(Figures in Rs Crore)	
			14	Currem Year (n)			(n+1)	(Z-U)	Year (nh-3)	Total Expenditure	Total Control Office	
	Actu	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Remarks+	Projected	Projected	Projected	Approved by Competent Authority	Actually Incurred	Remarks
A) Expenditure Details				,								9.00
a) Land												T
b) Building												T
c) Major Civil Works												
d) Plant & Machinery												
e) Vehicles												Ī
f)Furniture and Fixtures					0.0							T
g) Office Equipment &												I
Others												
Total (A)												
B) Break up of sources of												
financing											2	
Rupee term Loan												
Debt 1												
Debt 2												
.000												
Foreign Currency Loan												1
Debt 1					The state of the s							Ī
Debt 2					_							
TO THE THE THE THE THE THE THE THE THE THE												
Equity												I
In Rupees												I
In Foreign Currency												I
c) Others (Please specify) 	200											
Total (B)												

i) The break up wherever required and necessary may be given in respect of Loans and Equity financing supported with respective documentation.
ii) Copies of Approval from competent authorities may be furnished in respect of cost of project, its components and scheme of finance.
iii) Remarks+: Explain for the causes of deviation if the actual expenditure during the current year is expected to be different from that approved by UERC or other authorised agencies.
iv) Remarks++: Explain for the causes of deviation if the total actual expenditure is different from that approved by UERC or the authorises.

(Figures in Rs Crore)

Name of Generating Company Name of Generating Station

Form: F- 6.2 Statement of Capital Works-in-Progress

1		Previous Year (n=t)		Current Year (n)	(1	Ensuing Year (n=1)	Ensuing Year (n+2)	Ensuing Year (n+9)	
o N	Particulars	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Oct-Mar Total (April - (Estimated) March)	Projected	Projected	Projected	Remarks
-	Opening balance of CWIP								
2	Add: New Investment								
	Capital Expenditure								
	Expenses Capitalised								
	Interest During Construction			1					
e	Less: Investment Capitalised								
4	Closing balance of CWIP								

Statement of Capital Expenditure & Schedule of COD of New Projects Form: F- 6.3

Name of Agency approving the Project Cost Estimates. Date of Approval of Capital Cost Estimate	fes		
	Present Day Cost (As onDate)	As approved by Competent Authority	
Capital Cost			
Foreign Exchange Rate considered for capital cost estimates	estimates		
Cost Details	V CONTRACTOR		(Figures in Rs Crore)
A) Basic Cost			DIS SUI INDING
Foreign Component (in Foreign Currency)			
Domestic Component			
Total Basic Cost	co		
B) IDC &FC			
Foreign Component (in Foreign Currency)			
Indian Component			
Total IDC &FC	q		
C) Total Cost (Including IDC and FC)	c=(a+b)		

Schedule of Commissioning COD of Unit-I

COD of Last Unit COD of Unit-II

Note: i) Copy of Approval to be enclosed

Form: F- 6.4 Break-up of Capital Expenditure for New Projects

Particulas	X	Previous year (n-1)	Curre	Current Year (n)	Total Expenditure Incurred upto	Total Expenditure aupposed to be incured till current to warm to the control of t	District		E Base		Ensuling You
		Expenditure Actually Incured	Apr-Sep (Actual)	Oct-Mar (Estimated)	Current Year	ing paroud in					
The Allegan	2	8	4	22	9	7	œ	o	10	=	12
A) Expenditure Details											
a) Land											
b) Building											
c) Major Civil Works	The state of the s										
d) Plant & Machinery											
e) Vehicles											
1) Furmiture and Fixtures										1	
g) Office Equipment & Others											
Total (A)											
	5 163 160 160 160 160 160 160 160 160 160 160										
B) Break up of sources of financing											
a) Loans/ Borrowings											
b) Equity											
c) Others (Please specify)											
Total (R)							The second secon				

Note:

ii) Remark+: Explain for the reasons for difference between 6 and 7.

Form: F- 6.5 Break-up of Capital cost for Hydro power generating station on COD (For New Stations)

	break-up of capital cost for hydro power generaling station off COD (For Ivew Stations)	generaling station o	of New Stati	(SLID)	(Figures in Rs Crore)	rore)
2		Original Studies argumental pyrodistration				
A STANK	2	3	5	8:0=9	7=3<6	8
1.0	Infrastructure Works					
1.1	L					
1.2	Land					
1.3						
1.4						
1.5						
1.6		(9)				
1.7						
1.8	Environment & Ecology					
1.9						
1.10						
1.11						
2.0	Major Civil Works					
2.1						
2.2						
2.3						
2.4	Other civil works (to be specified)					
2.5						
3.0	Hydro Mechanical equipments					
4.0	Plant & Equipment	THE RESERVE OF THE PARTY OF THE	Mary Commercial Commer			
4.1						
4.2	Total (Plant & Equipment)					
2.0	Taxes and Duties					
5.1						
5.2						
5.3						
0.9	Construction & Pre-commissioning expenses					
6.1	Erection, testing & commissioning					
6.2						
6.3						
6.4						
7.0	Overheads					
7.1	Establishment					
7.2	Design & Engineering					
7.3						
7.4						
7.5	Rehabilitation & Resettlement					
7.6	Total (Overheads)					
8.0	Capital Cost without IDC & FC			4 1 1 00 t		
9.0	Financing charges (FC)					
10.0	Interest during construction (IDC)	ASSESSED A A SOLAR				
11.0	Capital Cost with IDC & FC					

1. In case of time and cost over-run of the project, a detailed write-up giving justification for such time and cost over run should be submitted, clearly bringing out the agency responsible and whether such time and cost over run was beyond the control of the generating company

Form: F- 6.6 Break-up of Construction / Supply / Service packages on COD (For New Stations)

Actual expenditure till the completion or up to COD whichever is earlier(Rs.Cr.)	(11)					
Firm or With Escalation in prices	(10)					
Value of Award in (Rs. Cr.)	(6)					
Date of Completion of Work	(8)					
Date of Start of work	(2)					
Date of Award	(9)					
No. of bids Date of received Award	(2)					
Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	(4)					
Scope of works (in line with head of cost break-ups as applicable)	(3)	The state of the s				
Name/No. of Construction / Supply / Service Package	(1) - (2)					

1 if there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separatly alongwith the currency, the exchange rate and the date.

Name of Generating Company Name of Generating Station

Form: F- 6.7 Draw Down Schedule for Calculation of IDC & Financing Charges

								(Figures in Rs Crore)	Crore)	
SI, No.	Draw Down		Quarter			Cuarter 2			Quarter n.(COD)	
	Particulars	Quantum In Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount In Indian Rupee	Quantum in Foreign Currency	Exchange Rate Sn Amount In Draw Down Indian Rupes Date	Amount In Indian Rupes
	Loans									
1.1	Foreign Loans		May I May 1	THE PROPERTY.	CONTRACTOR OF STREET			***		
1.1.1	Foreign Loan 1									
ië.	Draw Down Amount									
	IDC									
	Financing Charges									
	PERV Control October 1									
	neaging cost									
1.1.2	Foreign Loan 1									
	Draw Down Amount									
	IDC									
2015	Financing Charges									
	FERV									
707	Hedging Cost									
1.1.n	Foreign Loan n									
2	Draw Down Amount									
No.	IDC									T
COL	Financing Charges									I
	FERV									
	Hedging Cost									
1.1	Total Foreign Loans									
	Draw Down Amount									
011	IDC									
	Financing Charges									
	FERV									
31	Hedging Cost									
1.2	Indian Loans									
1.2.1	Indian Loan 1									
	Draw Down Amount									
	IDC									
	Financing Charges									
7.7.1	Indian Loan 2									

SI. No.	Draw Down		Quarter 1			Quarter 2			Quarterin (COD)	
	Particulars	Quantum in Foreign Currency	Exchange Rate on Draw Down	Amount in, Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount In Indian Rupee	Quantum In Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee
	Draw Down Amount									
	IDC									
	Financing Charges									
120	Indian Loan n									
	Draw Down Amount									
	IDC									
	Financing Charges									
1.2	Total Indian Loans									
	Draw Down Amount									
	IDC									
	Financing Charges									
	Total of Loans Drawn									
	IDC									
a	Financing Charges									
	FERV									
	Hedging Cost									
2	Equity									
2.1	Foreign Equity Drawn									
2.2	Indian Equity Drawn									
	Total Equity Deployed									*

Petitioner

 Drawl of Debt and Equity shall be on pari passu basis quarter wise to meet the Commissioning schedule. Drawl of higher Equity in beginning is permissible.
 Applicable Interest Rates including reset dates used for computation may be furnished separately.
 In case of Multi Unit Project, details of Capitalisation ratio used to be furnished. Note:

Statement of Additional Capitalisation during fag end of the Project Form: F- 6.8

	Impaction III exension	ဖ							
(Figures in Rs Crore)	Justification for capitalisation proposed	S					The second secon		
	Amount capitalised (Proposed to be capitalised (Rs Lakh)	4							
	Work/Equipment added/during/last/five years of useful life of each Unit/Station	3							
	Year	2							
	ě	-	-	S	က	4	2	9	

Cost Benefit analysis for capital additions done should be submitted along with petition for approval of such schemes.
 Justification for additional capital expenditure claim for each asset should be relevant to regulation under which claim and the necessity of capitalization of the asset.

Form: F-6.9 Details of Assets De-capitalized during the period

					(Figures in Rs Crore)	A.
SI.No.	Name of the Asset.	Nature of de-capitization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Plut to use	Depreciation recovered till date of de-papitalization	त्राखण्ड गर
-	2	e	4	22	9	ЯС,
-						(
7						12
က						ঙা
4						qç
သ						'ak
9						
Note:	Note: Year wise detail need to be submitted.					202

(Figures in Rs Crore)

Name of Generating Company Name of Generating Station

Statement showing reconciliation of ACE claimed with the capital additions as per books Form: F- 6.10

Form: F- 6.11
Incidental Expenditure during Construction

		4)	(Figures in Rs Crore)
SI,No.	Parameters	Upto Schedule COD Up to actual	Up to actual/anticipated COD
4	Expenses:		
~	Employees' Benefits Expenses		
2	Finance Costs		
8	Water Charges		
4	Communication Expenses		
က	Power Charges		
9	Other Office and Administrative Expenses		
7	Others (Please Specify Details)		
80	Other pre-Operating Expenses		
В	Total Expenses		
	Less: Income from sale of tenders		
	Less: Income from guest house		
	Less: Income recovered from Contractors		
	Less: Interest on Deposits		

Name of Generating Company Name of Generating Station

Form: F. 7 Details of Capital Cost and Financing Structure

Year ending March.	PVot cob	Previous Year (r-1) Actual / Audited	Apr-Sep (Actual)	Current Year (n) Oct-Mar (Estimated)	Total (April -	Enauling Year (n+1) Projected	Figures in Rs Crore) Ensuing Year (in 2) Projected	Ensuing Von: (ns.3)	Remarks
Basic Project Financial Parameters									
Capital Cost*									
Addition during the year									
Deletion during the year									
Gross Capital Cost (A)									
Equity against Original Project Cost									
Addition during the year									
Equity Sub-Total (B)									
Debt outstanding against the original Capital cost									
New Loans added during the year									
Debt Sub-Total (C)									
Grants against original project cost									
Addition during the year									
Grants Sub-Total (D)								-	
Total Financing (B+C+D)									I

i) *Approved or Actual Capital Cost whichever is less. ii) The equity and loan shall be divided into foregin and domestic component if applicable.

	S
Form: F- 8	Details of Financial Package

	3							(Figure	(Figures in Rs Crore)		
Source of Funds	f Amount In FC Exchange Rate	Exchange Rate	Amount In Indian Currency	Terms of Repayment	Grace Period	Interest Rate / Refum on Equity	Guarantee Commission	Upfront Fees/ Exposure Premium	% of Total Debt	% of Total Equity	% of Total PC
	(Name of Currency)	(Ps,/FC)	(Rs. In Crore)	(Years)	(Years)	(%)	(Rs. in Crore)	(Rs. in Crore)	(%)	(%)	[96]
(A) Debt											
Foreign:											
Loan I											
Loan II											
Loan III											
Loan IV etc.											
Indian:											
Loan I											
Loan II etc.											
Total Loan (A)											
(B) Equity											
Foreign:											
Indian:											
Total Equity(B)											
(C) Grants											
Foreign:											
Indian:											
Total Grant (C)								Ţ			
Total Financing (A+B+C)											
Total Project Cost											
MA-14-											

(i) In case of projects having achieved COD: Financial package details, as admitted by the Competent Authority on COD of the Project, shall be furnished in the Format alongwith supporting documents.
 (ii) In case of projects which are yet to achieve their COD: Financial package details, as approved by the Competent Authority, shall be furnished in the Format alongwith supporting documents.
 (iii) FC- Foreign Currency.
 (iv) PC- Project Cost.

Form: F- 9.1 Statement of Outstanding Loans Previous year (n-1)

		The second secon				E)	(Figures in Rs Crore)	A STATE OF THE PERSON NAMED OF THE PERSON NAME	Security Section Section
can Agency (Source of loan)	Rate of Interest (%)	Repayment period (Years)	Repayment Balance at the period (Years) Deginning of the year.	Amount received during the year	Principal dua during the year	Principal redoemed during the year	Overdue at the	Principal Due at the year and	Remarks
別の一切の一個時ではません リコフトルトル	Actual/ Auditled	Actual/ Auditled	Actual/ Auditted	Actual Auditted	Actual/ Auditled	Actual Audited	Actual/Auditted	100	
(1)	(2)	(3)	(4)	(9)	(9)	C)	(8)=(8)-(1)	(8)=(4)+(5)-(6)	(10)
outer than state government									
an 2 (Name of lender)									
an 3 (Name of lender), etc.									
b-Total (A)									
Government Loans									
De 1									
De 2									
be 3 etc.	THE PROPERTY OF THE PROPERTY OF	THE REAL PROPERTY.							
b-Total (B)									
b-Total (A+B)									
Normative Loans									
DTAL (A+B+C)									
The same of the sa									

final to some of foundations	Rate of interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount received during the year	Principal due during the year	Principal redeemed during the year	Overdue at the	Principal Due at the year end	Remarks
	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	
(1)	(2)	(3)	(4)	(5)	(9)	(2)	(3)=(6)-(7)	(9)=(4)+(5)-(6)	(10)
A. Other than state government									
Loan 1 (Name of lender)									
Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.									
Sub-Total (A)									
B. Government Loans									
Type 1									
Type 2									
Type 3 etc.									
Sub-Total (B)									
Sub-Total (A+B)								9	
C. Normative Loans									
TOTAL (A+B+C)								The second secon	

Loan Agency (Source of loam)	Rate of Interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount to be received during the	Principal due during the year	Principal to be rediscribed during the	Principal Overdue at the	Principal Due at the year and	Remarks
	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	
	(2)	(3)		(5)	(8)	(7)	(3)=(8)-(3)		(10)
A. Other than state government									
Loan 1 (Name of lender)									
Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.									
Sub-Total (A)									
B. Government Loans									
Type 1									
Type 2									
Type 3 etc.									
Sub-Total (B)				The second secon					
Sub-Total (A+B)		The second second							
C. Normative Loans									

Loan Agency (Source of Joan)	Rate of interest (%)	Repayment period (Vasrs)	Balance at the beginning of the year		Principal due during the year	Principal to be redeemed during the	9	Principal Due at the year and	Remarics
	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimeted	A
(ii)	(2)	(3)	(9)	(9)	(9)	ω	(8)=(8)-(7)	(9)=(4)+(5)-(6)	(10)
A. Other than state government									
Loan 1 (Name of lender)									
Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.									
Sub-Total (A)									
B. Government Loans									
Type 1									
Type 2									
Type 3 etc.									
Sub-Total (B)									
Sub-Total (A+B)									
C. Normative Loans									
TOTAL (A+B+C)									

Ensuing year (n+3)									
Loan Agency (Bodyne of team)	Rate of Interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount to be received during the	Principal due during the year	Principal to be redeemed during the	Principal Overdue at the veer end	Principal Due se the year and	Remarks
	Edimelod	Estimated	Eptimated	Estimated	Estimated	Estimated	Estimated	Estimated	がないのである
	(2)	(3)	(4)	(9)	(8)	O CONTRACTOR	(6)=(6)-(7)	(8)=(4)+(5)-(8)	(10)
Other than state and reduced									
Loan 1 (Name of lender)									
Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.									
Sub-Total (A)									
B. Government Loans									
Type 1									
Type 2									
Type 3 etc.									
Sub-Total (B)									
Sub-Total (A+B)									
C. Normative Loans									
TOTAL (A+B+C)									

Note: i) in case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scedulement.

ii) Any Loan not allocated to any Generating Station and not forming part of Appoved Financial Pacitage, to be shown separately, with reasons thereof.

iii) The original Financiary Blass and the cumulative repayment as per the Original Financial Pacitage, to be cultihed for each Loan.

iii) For current year, Loans already the cumulative proposed to be drawn by end of year to be shown separately.

y Any new loan from axisting or new lenders to be identified separately as a Loan.

y) Any new loan from axisting or new lenders to be identified separately as a Loan.

Petitioner

	Eminipal Year																																						
	(Figures In Rs Crore) Enjuing Test (n. 2) Trolested																																						
Loans *	Enquing Ver. (n+1)	-																																					
erest on Actual	Current Year (n)																																						
rest Rate of Int	Previous Year (n-1)																					i.																	
Form: F- 9.2 Calculation of Weighted Average Interest Rate of Interest on Actual Loans *	Particulars	Gross Loan - Opening	Cummulative payments of Loan upto Previous Year	Net Loan - Opening	Add: Drawl(s) during the year Less: Repayment(s) of Loan during the	year	Net Loan - Closing Average Net Loan	Rate of Interest on Loan on Annual Basis	Interest on Loan	6	Gross Loan - Opening	Cummulative payments of Loan upto	Net Loan - Opening	Add: Drawl(s) during the year	Less: Repayment(s) of Loan during the	Net Loan - Closing	Average Net Loan	Rate of Interest on Loan on Annual Basis	Interest on Loan	Loan n	Cummulative payments of Loan upto	Previous Year	Net Loan - Opening	Less: Repayment(s) of Loan during the	year	Net Loan - Closing	Rate of Interest on Loan on Annual Basis	one land and an inches	TIGORIAN TORIL	Total Loan	Gross Loan - Opening	Previous Year	Net Loan - Opening	Less: Repayment(s) of Loan during the	year	Net Loan - Closing Average Net Loan	Rate of Interest on Loan on Annual Basis	Interest on Loan	Weighted Average Rate of Interest on
Form: F- 9.2 Calculation	S.No.																	A STATE																					

*in case of Foreign Loans, the calculation in Indian Rupee is to be furnished. However, the calculation in Original currency is also to be furnished separately in the same format

Form: F- 9.3 Calculation of Interest on Normative Loan

Particulars	Previous Year Current Year	Current Year	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
	(r-u)	(n)		Projected	Projected
Gross Normative Loan - Opening					
Cummulative payments of Normative Loan upto Previous					
Year					
Net Normative Loan - Opening					
Increase or Decrease during the year					
Less: Repayment of Normative Loan during the year					
Net Normative Loan - Closing					
Average Normative Loan					
Weighted Average Rate of Interest on Actual Loan on					
Annual Basis					
Interest on Normative Loan					

Name of Generating Company
Name of Generating Station
Form: F- 10
Details of Interest on Working Capital

L				Cumara Vacca		Ensuing Year	Ensuing Year	Ensuing Year	60
		Frevious rear (m-1)		current rear (m)	"	(0+1)	(חייב)	(C+43)	
S.No.		Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Estimated	Estimated	Estimated	Remarks
-	O & M expenses - 1 month								
5	Spares (15% of O&M Expenses)								
3	Recievables- 2 months								
4	Total Working Capital (1+2+3)								
သ	Normative Interest Rate (%)				++-				
9	Normative Interest on Working Capital (4 X 5)								

Form: F- 11 Details of Operation & Maintenance Expenses

												(Figures In Rs Crore)		The second second
		Previous Year (n. Previous Year 6)	Previous Year (n- 6)	Pravious Year (n-	Previous Year (n- 3)	Previous Year (n. 2)	Previous Year (n-1)	O	Current Year (n)		Energing Year (prv1)	Emmo Tea		1
g ni		Actual / Audied	Actual / Audited	Actual / Audited	Actual / Audited	Actual / Audited	Actual 7 Audited	Apr-Sep (Actual) (I	Oct-Mar (Estimated)	Total (April - March)	Estimate	Estimated	1	
8	Repair and Maintenance Expenses													
	Plants and Machinery						1	1	1				+	
	Civil Works												+	
	Hydraulic Works													
	Lines, Cables Net Works etc.													
	Vehicles													
	Office Equipment & Other Hame						1	-						1
	Consumption of Stores and Spares							-					1	
	- Related to Generator, turbines and Accessories													Ī
	- Related to Auxiliary Electrical Equipment						+	+	†				-	
	- Related to Auxiliary Equipment & Services for													
	Sub-Total							+						
													-	Ī
(q	Administrative Expenses								-					T
	- Insurance		The same of the sa											
	- Rent								-					Ī
	- Electricity Charges													
	- Travelling and conveyance													
	- Staff Car													Ī
	- Telephone, telex and postage													
	- Advertising													
	- Coronale momil expenses								1					
	- Land From San San San San San San San San San San						-	1	1					Ī
	- Others (specify elements)								+					Ī
	Sub-Total							+						Ī
()							-	+						Ī
	- Basic Salaries							-						T
	- Deamess Allowance													Ī
	- Other Allowances													Γ
	- Bonus													
	- Staff welfare expenses									Name of the last				
	Others Expenses (specify elements)					1	+	+	-				1	T
	- Terminal Benefits													
	Sub-Total						-	+						T
(p	Corporate Office expenses Allocated													Ī
	- Employee expenses													
	- Repair and maintenance													T
	- Training and Recruitment													T
	- Communication						-							T
	- Travelling													I
	- Security													Ī
	- Rent													Γ
	- Others (specify elements)													
	Sub-Total													
	Total O&M Expenses													
	Less: Oam Expenses Capitalised													
	Net OaM Expenses													
T selou	(i) The process of allocation of corporate expenses to general	alino stations should	he specified.											

Name of Generating Company Name of Generating Station

Form: F-11.1 Details of Repair & Maintenance Expenditure

	-5-11-2		Providente Veser (P-9)	To See	Provices Veer (n-s)	Provious Year (n-d)	Provious Year (n-1)		Current Year (n)		Emiles Ver	Eneming Year (no.2)	Enmantery Year (bets)	
		Andless)	Ì	(Account) Accided)		(Actions)	(Actionity) Auditori)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	1	B it	1	
Pla	Plant and Machinery										A CONTRACTOR OF THE PARTY OF TH	A STATE OF THE PARTY OF THE PAR	The second secon	A STATE OF THE PARTY OF THE PAR
8	Building													
Š	Civil Works													
Ť	Hydraulic Works													
5	Lines, Cables Net Works etc.													
\ \	Vehicles								1					
5	Furniture and Fixtures	+												
ð	Office Equipments													
Ste	Station Supplies, Stores and Consumables			*										
	Related to Generator, turbines and Accessories													
	- Related to Auxiliary Electrical Equipment				1									
	- Related to Auxiliary Equipment & Services for Power Station													
Æ	Any other items													
2 Lee	Less: Capitalisation													
	Total						1							

Name of Generating Station
Form: F-11.2
Details of Employee Expenses

	•	Phylipse Vaer (P-5)	To the second	12	20 miles	Produce Year (F-1)		Current Year (n)			Man Contract		
]]	11	II	li	II	Ш	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	1		AL.	
Employee's Cost (Other Then Covered in 'C'8'D')			CONTRACTOR CONTRACTOR	CONTRACTOR STREET, STR	THE PROPERTY OF THE PARTY OF TH	The second secon				85	THE PERSON NAMED IN		100
													Γ
Additional Pay / Dearmess Allowance (DA)										200			Γ
3 Other Allowances & Relief													Γ
Interim Relief / Wage Revision											-		T
											-		T
Statutory bonus/ Ex-gratia													T
													T
													T
Medical Expenses Reimbursement													T
2 Travelling Allowance(Conveyance Allowance)													T
Leave Travel Assistance													T
4 Eamed Leave Encashment											-		T
Payment Under Workman's Compensation And Gratuity													Γ
6 Subsidised Electricity To Employees													T
			-									-	T
8 Staff Welfare Expenses		-											T
													Г
Apprentice And Other Training Expenses													Γ
Contribution To Terminal Benefits													Γ
Provident Fund Contribution													T
													T
													T
				1							-		T
													T
Employee expenses capitalized													Γ
Net Employee expenses (E)-(F)												-	T
											-		T
													T

1		2	Total Sec	RES		President Tree (n-1)		Current Year (n)			7
		11	11				Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)		
A Officer/Managerial Cadra											STATE OF THE PERSON NAMED IN
1 Technical				1							-
2 Administrative											
3 Accounts and finance											-
4 Other (Please specify)				T							
B Staff Cadre										1	1
5 Technical											
5.1 Grade I											
5.2 Grade II											
5.3 Grade III											
5.4 Grade IV				-							
6 Administrative											
6,1 Grade I											
6.2 Grade II											
6.3 Grade III					1						
6,4 Grade N											
7 Accounts and finance											
7.1 Grade											
7.2 Grade II								-			
7.3 Grade III											
7.4 Grade IV											
										The second second	
8 Others (please specify)											
8.1 Grade i				-							
8.2 Grade II			-								
8.3 Grade III											
8.4 Grade N											
Total Employees	Control of the Contro	一年 の日 一日 中日 日日 日日 日日	The state of the s								

is of number of employees

Name of Generating Company
Name of Generating Station

		Previous Year (6-6)		Previous P	Previous Pre	Pravious Year		Current Year (n)				20 Sept. 10	
	(Actionis) Audied)	(Accomise? Audited)	(Actuals I Audited)	Medicals ((Actuals? Audibed)	(Actuals / Andled)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)		1	1	
A Administrative Expenses													
1 Rent rates and laxes													
Lease / Rent		Language and A											
Rates & Taxes													
2 Insurance													
3 Revenue Stamp Expenses Account													
П													
6 Consultancy Charges						1					ŀ		
Т												+	
1											-	-	
Binning on the control of the contro			1	-						-			
10 License And Registration Fee Of Vehicles												-	
Vehicle Expenses (Other Than													
12 Security / Service Charges Paid To Outside Agencies													
Sub-Total 'A' (1 To 12)													
B Other Charges									A				
1 Fee And Subscriptions Books And Periodicals													
2 Printing And Statlonery													
3 Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.												1	
П												-	
\neg					1	1		-				1	
6 Water Charges													
7 Entertainment Charges				4									
8 Miscellaneous Expenses													
\neg													
				1									
E Material Related Expenses					1							1	
1 Freight On Capital Equipments													
2 Purchase Related Advertisement Expenses													
3 Vehicle running and hiting expenses (Truck/ Delivery Van)													
4 Other Freight													The second secon
5 Transit Insurance													
6 Octrol													
7 Incidental Stores Expenses													
8 Fabrication Charges													
Sub Total 'E' (1 To 8)													
F Grand Total (A To E)													
G A&G expenses capitalised													
H Net ALG Expenses (F - G)													

Name of Generating Company
Name of Generating Station
Form: F-12
Non Tariff Income

							(Figures in Rs Crore)	rore)
SI. No.	Description	Previous Year (n-		Current Year (n)	(u)	Eneulng Year (n+1)	Ensuing Year (n+2)	Enauling Year (n+3)
		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
Ø	Income from Investment, Fixed & Call Deposits							
	1 Interest Income from Investments							
200	2 Interest on fixed deposits							
	3 Interest from Banks other than Fixed Deposits							
	4 Interest on (any other items)							
	Sub-Total							
8	Other Non Tariff Income							
AS I	1 Interest on loans and Advances to staff							
	2 Interest on Loans and Advances to Licensee							
	3 Interest on Loans and Advances to Lessors							
	4 Interest on Advances to Suppliers / Contractors							
	5 Income from Trading (other than Electricity)							
	6 Gain on Sale of Fixed Assets							
	7 Income/Fee/Collection against staff welfare activities							
~	8 Miscellaneous receipts							
3)	9 Delayed payment charges from benefitiary							
1	10 Net profit from U I charges							
12	12 Penalty for contractor / supplier for delay etc.							
7	13 Misc. charges from benefitiary							
	Sub-Total							
	Total							
							Pet	Petitioner

Form: F- 13

Summary of Truing Up

Previous Year (n-1) for Final Truing Up

OP.			(Figures in Rs Crore)	re)
S.No	Particulars Approved Actual Deviation	Reason for	Controllable	Uncontrollable
A.	Net Annual Fixed Charges	TOTAL		
1	Interest on Loan (Including Interest on Normative Loans)			
2	Depreciation			
3	Lease Charge			
4	Return on Equity			
S	O&M Expenses			
9	Interest on Working Capital			
7	Income Tax .			
80	Gross Annual Fixed Charges (1+2+3+4+5+6+7)			
6	Less; Other Income (provide details)		THE STATE OF THE S	
10	Net Annual Fixed Charges (8-9)			
	The state of the s			
B.	Revenue from Sale of Power			
ر	C Stranlise (Can)			
	out time (cap)			

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors

Current Year (n) for Annual Performance Review

	S. No.	Particulars	Approved	Revised Estlamtes based on Half Year Acutal Performance	Devlation	Reason for Deviation	Controllable	(Rs. Crore) Uncontrollable
n (Including Interest on Norn ty s -king Capital ixed Charges (1+2+3+4+5+6+ ome (provide details) ed Charges (8-9)	Ą.	Net Annual Fixed Charges						
ty s king Capital ixed Charges (1+2+3+4+5+6+ ome (provide details) ed Charges (8-9)	۲	Interest on Loan (Including Interest on Normative Loans)						
ty s king Capital ixed Charges (1+2+3+4+5+6+ ome (provide details) ed Charges (8-9)	7	Depreciation						
s sking Capital ixed Charges (1+2+3+4+5+6+ ome (provide details) ed Charges (8-9)	3	Lease Charge						
s king Capital ixed Charges (1+2+3+4+5+6+ ome (provide details) ed Charges (8-9) iale of Power	4	Return on Equity						
king Capital ixed Charges (1+2+3+4+5+6+ ome (provide details) ed Charges (8-9) sale of Power	2	O&M Expenses						
ixed Charges (1+2+3+4+5+6+ ome (provide details) ed Charges (8-9) ale of Power	9	Interest on Working Capital						
ixed Charges (1+2+3+4+5+6+ ome (provide details) ed Charges (8-9) ale of Power	7	Income Tax						
ome (provide details) ed Charges (8-9) ale of Power	80	l Fixed Charges (1+2+3+4+5+6+					Company of the Compan	
10 Net Annual Fixed Charges (8-9) B. Revenue from Sale of Power C Surplus/(Gap)	6	Less; Other Income (provide details)						
B. Revenue from Sale of Power C Surplus/(Gap)	10	Net Annual Fixed Charges (8-9)						
B. Revenue from Sale of Power C Surplus/(Gap)								
C Surplus/(Gap)	B.	Revenue from Sale of Power						
	U	Surplus/(Gap)						

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors

Name of Generating Company Name of Generating Station

Form: F-14 Statement showing Return on Equity:

	(Figures In As Crore)
SI.No.	Particulars 2014-15 2015-16 2016-17 2017-18
(E)	(3) (4) (6) (6)
	Opening Equity
	Add: Increase due to addition during the year /
	period
	Less: Decrease due to de-capitalisation
	during the year / period
	Less: Decrease due to reversal during the
	year / period
	Add: Increase due to discharges during the
	year / period
	Closing Equity
	Average Equity
	Rate of ROE
	Return on Equity

(Figures in Rs Crore)

Name of Generating Company Name of Generating Station

Form: F-14A

Return on Equity

, e	Henn	Previous Year (n-1)		Current Year (n)	20100	Enspring Year [n.f-1]	Ensuings (car (at 2)	Enemage / corr	Remarks
		(Actuals/ Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Pojeced	Projected	Pey Jested	
-	Equity at the beginning of the year					ar T			
2	Capital Expenditure								
m	Equity portion of capital expenditure				1				N TO
4	Equity at the end of the year			*	o q	3//	23		
					14	iar ng	01		
	Return Computation					.2	110		
TO.	5 Return on Equity on Opening Balance of Equity	A TILL			2 m/s	S synd pre as to the		1. [1.	(1 E)

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41	Form: F- 13	Summary of Truing Up

Form: F-1.1

Computation of Per Unit Rate

8	The	Units Previous Year (n-1)		Current Year (n)		Ensuing Year	Ensuing Year	Ensuing Year
Rs. Crore Rs. Crore MU Rs./unit		/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April -		Projected	Projected
	Annual Fixed Cost	Rs. Crore				State of the second second second second		
	Primary Fuel Cost	Rs. Crore						
	Saleable Energy (Gross Generation net of auxiliary consuption)	MU						
	Per unit Rate of Saleable Energy	Rs./unit						
	thick on positive							
	To stand the first							

Form: F-1.2

Summary of Revenue and Revenue Requirement

						(Figures ir	(Figures in Rs Crore)	
Š	le.	Previous Year (n-1)		Current Year (n)		Ensuing Year (net)	Bosning Year (n+2)	Ensuring Year (n+3)
		(Acmals/Andired)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	100
A				が作るというできると				
1	Gross Generation (MU)							
2	Aux Consumption (%)							
3	Aux Consumption (MU)							
4	Net Generation (MU) (1-3)							
B.	Верение							
1	Revenue from Sale of Power						40	
2	Non-Tariff Income							
	Total Revenue (1+2)							
0000	7							
)		一時代の一個などの一個などのである。	母是指指揮的三百百百日	が は は は は は は は は は は は は は は は は は は は	の行動のはいいははいい	は世界の政権がある。		のはいいというとは、これは、
1	Primary Fuel Charges							
7	O&M expenses							
B								
q								
0								
3	Secondary Fuel Oil Cost							
4	Depreciation							
2	Lease Charges							
9	Interest on Loans							
7	Interest on Working Capital							
	Total Expenditure (1+2+3+4+5+6+7)							
D.	D. Return on Equity				47			
14	E Revenue Requirement (C+D							
	Surpries (7) Substitute (2) (D-E)							

Petitioner

Note: n = FY 2021-22

Name of Generating Station Form: F-2.1 Saleable Energy & PAF

ó	Description	TIME.	Previous Year (n-		Current Year (n)	(tr	Economic Ven (n=4)	Institut Year (n*2)	(Figures in Rs Crore) Ensuing Year (n+3)
			(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
	Gross Generation	(MU)							
	Auxiliary Consumption								
	(a) In % of Energy Generated	(%)							
	(b) In MU	(MU)							
	Saleable Energy (1-2b)	(MU)							
	Plant Availability Factor	%							

Name of Generating Station
Form: F-2.2
Information on Energy Generation (MU)

		Previous Year (n-1)			Current Year (n)		はいいので	Insuing Year (n+1)	10		Enming Year (n+2)			Ententing Year (n+3)	The state of
O	Month	Amelilary na Constamption	Net Generation	Gross	Auxiliary	Net Generation Constraints	Gross	Auxillary Consumption	Net Generation	Georgia	Greek Asidikay Generalian Consumition	Net Generation	Green	Amelling	Net Generation
1	April						A STATE OF THE STA		And the second second	St. Chinasa contact		And the Party of t			
-	May														
-	nne														
É	July														
1	August														
S	September														
C	October														
-	November														
L	December														
1,	January														
SE.	February														
~	March														
	Total														

Name of Generating Station

Form: F-2.3

Salient Features of Thermal Project

(Figures in Rs Crore)

Consider 1	A Control of the Cont				1	(Figure
l.No.	Details		Unit I	Umit II	Unit III	140
	Unit (s) Block (s) Parameters			Transfer of the		
1	Pressure	(Kg/Cm2)				
2	Temperature	(°C)				
	" - At Superheater Outlet					
	" - At Reheater Outlet					
3	Guaranteed Desion Heat Rate	(kCal/Kwh)				
	Conditions on which gauranteed	(KCal/ KWII)				
a	% MCR					
ь	% Make-Up					
c	Design Fuel					-
d	Design Cooling water Temperature					
e	Back pressure					
	Note: in case gauranteed heat rate is not available then	furnish the cou	rontood turi	almo avalo b		
	gauranteed boiler efficiency sereratly along with cond	lition of gaurants	ranteed turi	ome cycle n	eat rate and	
		Ton or guarante				20
4	Type of Cooling Tower	200				
5	Installed capacity (IC)	MW	4444			- 5
6	Date of Commercial Operation					
	Details of tied up beneficiaries/target beneficiaries/					
	merchant capacity along with percentage share with reference to the installed capacity for each					
	beneficiary/category					
7	Type of Cooling system ¹					_
8	Type of Boiler Feed Pump ²					
0	Associated transmission system or proposed					
	evacuation arrangement					
	1) Voltage level.					
	2) Conductor Name & no. of Circuits.					
	3) Line length in Km.					
	4) Name of Interconnecting Substation.					
	Fuel Details ³					
	Main fuel details and its Source					-
- 1	(Indigenous/imported)			1 4		
	Mode of Transport					
	Gross Calorific Value (GCV) of fuel used/to be used					
	- Primary fuel					
b	- Sedondary Fuel					
	Secondary fuel used/proposed to be used					
c	- Alternate Fuel					
	Special Features/ Site specific Features ⁴					
	Special Technological Features ⁵					
	Encyironmental Regulation related features ⁶					
13	Any other special features					
	Number and Type of Boiler Feed Pumps			++++		
	Type of Governing System					
	Type of Excitation System			+++		
	Generator transformer details:			1 + 1	1 1 1	
	a) Make					
	a) Make b) No. of Transformers					
17	a) Make b) No. of Transformers c) Rating					

- 1. Close Circuit cooling, once though cooling, natural draft cooling, induced draft cooling etc.
- 2. Motor Driven, Steam driven etc.
- 3. Coal or natural gas or naptha or lignite etc.
- 4. Any site specific feature such as Mery-Go-Round, Vicinity to sea, Intake/ makeup water system etc.scrubbers etc. Specify all such features.
- 5. Any Special Technological feature like advanced class FA Technology in Gas Turbines, etc.
- 6. Environmental regulation related features like FGD, ESP etc.

Name of Generating Station

Form: F- 3 Calculation of Net Annual Fixed Charges

					(Figures in Rs Crore)
No.	Previous Year (n-1)		Current Year (n)	(u)	(CH) And Others
	(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Popologia Page 194
Interest on Loan (Including Interest on Normative Loans)					
2 Depreciation					
3 Lease Charges		Ì			
1 Return on Equity					
(a) Rate of Return on Equity					
(b) Equity					
(c) Return on Equity (4a)*(4b)		Ī			
5 O&M Expenses					
5.1 Employee Costs		İ			
5.2 Repair and Maint. Expenses		T			
5.3 Admin & Gen Costs		T			
Interest on Working Capital					
7 Secondary Fuel Cost					
3 Gross Annual Fixed Charges (1+2+3+4(c)+5+6+7)					
Less; Other Income (provide details)					
0 Net Annual Fixed Charges (8-9)					

Form: F-4.1

Computation of Energy Charges & Fuel stocks

-	-	-	-	-	-	-	-		-	-		-		require.	-	-	-	-	-	_	-
(Figures in Na Clore)	Enouing Enuire Xear Ensuing Year (n.2) Year (n.2)	Projected Projected Projected																			
•	Current Year (n)	Oct-Mar																			
	Current	Apr-Sep		,																	
	Previous Year (n-1)	Actual / Audited																			
The same of the sa	Unit		MM	%	MU	Kcal/Kwh	ml/Kwh	Kcal/L	Rs./MT or Rs./KL	Rs./KL	kCal/ Litre	kCal/ Litre	kCal/ Litre	%	Ps./Kwh	MU	MU	Rs. Crores	Rs. Crores	Rs. Crores	
	No Description		1 Rated Capacity	2 Target Availability (PLF)	3 Units of Generation at Normative PLF	4 Gross Station Heat Rate (GHR)	5 Specific Fuel Oil Consumption (SFC)	6 Calorific Value of Secondary Fuel (CVSF)	7 (Weighted Average Landed Price of Primary Fuel (LPPF)	8 Weighted Average Landed Price of Secondary Fuel	GCV of Domestic Gas as per bill of Gas compant (CVPF)	10 GCV of Domestic Gas as per bill of Gas company(CVPF)	GCV of Imported Gas as per bill of Gas company (CVPF)	Normative Auxiliary Consumption (%)	13 Ex-Bus Primary Fuel Chages	14 Energy Generation in One Month	15 Energy Sent Out in One Month	16 Average Cost of Primary Fuel per Month	17 Average Cost of Secondary Fuel per Month .	18 Average Cost of Main Secondary Fuel per Month (for WC)	
I	W.W.		1	N	က	4	S	9	7	ω	တ	-	11	12	-	-	-	-	***	F	

Form: F-4.2A Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges - Gas

			The State of the S					(Figures in	(Figures in Rs Crore)
SLNo	Description	Š	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year
			Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Oct-Mar Total (Estimated) (April - March)	Projected	Projected	Projected
-	Quantity of Fuel purchased	(MMSCM / KL)				(Line transfer)			
2	Amount payable to Fuel supplier	(Rs Crore)							
3	Total Transportation Charges								
	Total Fuel Cost	(Rs. Crore)							
4	Weighted average GCV of Fuel	(KCal/KL)							

Name of Generating Station

	inancing Plan-
	N F
	Base
	Asset]
	Fixed
	Gross
= (Jo
FOLIS: F- D.	Statement

(e) Unit/Block-3 (c) Unit/Block-3 (d) Unit/Block-4 (e) Unit/Block-4 (e) Unit/Block-5, etc.		(DD/MM/II)				
Unit/Block-3 Unit/Block-5, etc.		(DD/MM/YY)				
, Unit/Block-5, etc.		(DD/MM/YY)				
Unit/Block-5, etc.		(DD/MM/YY)				
		(DD/MM/11)				
Original Financing Plan (Unitwise)			*			
Rinnee Term Loan						
Date 1						
Debt 2*						
Foreign Currency Loan						
Debt 1						
Debt 2 *						
Equity						
In Rupees						
In Foreign Currency						
Ducarionse woon (n.1)				(Figures in Rs Crore)		
		Additions during the year"		Closing balance		
a) Land h) Railding						
c) burd so on (As per categorisation given in the Regulations)						
				III I I I I I I I I I I I I I I I I I		
					N	
Total						
Current Year (n)						(Figures in Rs Cron
· Particulars of Assets	Opening Balance	Additions of assets during the year*	rring the year*	Retirement of a	Retirement of assets during the year*	Closing balance
a) Tand		Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)	
b) Building						
c) and so on (As per categorisation given in the Regulations)						
Total	the state of the state of					

Name of Generating Station

Plan
Financing
엉
Base
Asset
Fixed
Gross
Jo
Statement

a) Land b) Building c) and so on (As per categorisation given in the Regulations) C) and so and so on (As per categorisation given in the Regulations) Total		
Land Building ind so on (As per caleg	culars of Assets	Additions during the year* during the year*
Land Building ind so on (As per categ		
Building ind so on (As per categ		
ınd so on (As per categ	b) Building	
Total Total	c) and so on (As per categorisation given in the Regulations)	
Total Total		
Total		
Total		
Total		
	Total	

		新聞ないのでは、またいないないのではなっています。	これの記載なるのは、 できるのは、 できること
Particulan of Assets Open	ing belance Additions during the year'	Retirement of ansets during the year	Closing balance
a) Land			
b) Building			
c) and so on (As per categorisation given in the Regulations)			
otal			

Particulars of Assets Opening balance Additions during the	は、同じて、自然の一般は、自然のなどのでは、これでは、これでは、これでは、これには、これには、これには、これには、これには、これには、これには、これに
	year's Closing balance during the year's
a) Land	
b) Building	
c) and so on (As per categorisation given in the Regulations)	
Total	

* Please provide Actual / Proposed Dates of Addition and Retirement of Fixed Assets during the year

Abstract of Capital Cost Estimates and Schedule of Commissioning for the New Projects Form: F-5.1A

New Projects

Capital Cost Estimates

Board of Director/ Agency approving the Capital cost estimates:		
Date of approval of the Capital cost estimates:		
	Present Day Cost	Completed Cost
Price level of approved estimates	As on End of Qtr. Of the year	As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates		
Capital C	Capital Cost excluding IDC,IEDC& FC	
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakh)		
Capital cost excluding IDC, IEDC, FC, FERV & Hedging Cost (Rs. Cr)		
IDC. IED	IDC. IEDC.FC, FERV & Hedging Cost	
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakh)		
Total IDC, IEDC, FC, FERV & Hedging Cost (Rs. Lakh)		
Rate of taxes & duties considered		
Capital cost Includ	Capital cost Including IDC, IEDC, FC, FERV & Hedging Cost	
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakh)		
Capital cost Including IDC, IEDC& FC (Rs. Lakh)		
Schedule of Commissioning		
Scheduled COD of Unit-I/Block-I as per Investment Approval Scheduled COD of Unit-II/Block-II as per Investment Approval		
Scheduled COD of last Unit/Block		
Moto:		

Copy of Investment approval letter should be enclosed
 Details of Capital Cost are to be furnished as per FORM-5B or 5C as applicable
 Details of IDC & Financing Charges are to be furnished as per FORM-14.

lame of Generating Static

Form: F- 5.2 Statement of Asset wise Depreciation

evious year (n-1)					()		
A CONTRACTOR OF THE PERSON NAMED IN	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawis during the year	Balance of accumulated depreciation at the end of the year		
a) Land b) Building						I	
c) and so on (As per categorisation given in the Regulations)							
		-					
ial						ĺ	
rrent Year (n)							
			0.00				(Figures in Rs Crore)
Particulars of Assets	Rate of	Accumulated Depreciation at the	Depreciation provided for the year	d for the year	Withdrawl	Withdrawls during the year	Balance of accumulate
	Depteriation in %	beginning the year	Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Achial)	Ort-Mar (Retimated)	depreciation at the end o
a) Land						(manufaction)	year
b) Building							
c) and so on (As per categorisation given in the Regulations)							
			The second secon				

Name of Generating Station

Form: F- 5.2 Statement of Asset wise Depreciation Ensuing year (n+1)

	一日 中華の大学の大学の大学の大学の	化九九十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十		時の世界の日本の一大の一大の一大の一大の一大の一大の一大の一大の一大の一大の一大の一大の一大の	して 日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日
Particulars of Assets	Rate of Depreciation in %	Accumulated Depreciation at the beginning of the year	Depreciation provided for the Whichraws during year	Whidness during the year	Balance of accumulated depreciation at the end of the year
a) Land Building building c) and so on (As per categorisation given in the Regulations)					
Total Ensuing year (n +2)					(Figures in Rs Crore)
Particulan of Assets a) Land b) Building	Rate of Depreciation in %	Accumulated Depreciation at the Beginning of the year	Depreciation provided for the year	Withdrawle Curing the year	Balance of accumulated: depreciation at the end of the year
c) and so on (As per categorisation given in the Regulations)					
Total Ensuing year (n +3)					(Figures in Rs Crore)
Particulars of Assets a) Land	Rate of Depreciation in %	Accumilated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawle during the year	Balance of accumulated depreciation at the end of the year
b) Building c) and so on (As per categorisation given in the Regulations)					
Total					

Name of Generating Station

Form: F- 5.3 Statement of Depreciation

-	011110	_	_	_	_	٠,	_	UZ		21.	16	10	٠,		U Z	1 4
								I	T	T	T	T	T	T		
	2015-16										T	T	T	Ī		
(Figures in Rs Crore)	\$1-7-LDE													Ī		
(Figures in	2013-16															
	2012-13															
	2011.12															
	2010-11														86.7	
	2009-10															
	2007-06 2008-09										L					
	2005-06 2006-07															
	2005-06															
	2004-05															
	2003-04															
	2002-08															
	20-1002		-							L						
	Upto 2000- 01															
														ed during		eciation
200000000000000000000000000000000000000									narged				ing the year	on recover		ainst Depr
ALCO CONTRACTOR	į		alisation	00	011				iation is cl			year	vered duri	Depreciati		dvance ag
Turk Contract	Plinnolal Year	ol Cost	ional Capi	itealierie-	apitansan				nich Depre			during the	ciation reco	nce against		tion and A
STATE OF THE PARTY OF		n on Capita	on Additi	ddilional	daminona.	Amount		V5	ERV on wh	Amount		recovered	inst Depre	and Adva		e Deprecia to the year
AND CARRY CLASS		Depreciation on Capital Cost	Depreciation on Additional Capitalisation	Amount of Additional Capitalisation	inomit of a	Depreciation Amount		Detail of FERV	Amount of FERV on which Depreciation is charged	Depreciation Amount		Depreciation recovered during the year	Advance against Depreciation recovered during the year	Depreciation and Advance against Depreciation recovered during	the year	Cummulative Depreciation and Advance against Depreciation recovered upto the year
		Ď	D	A	3	7		De	An	De		De	Ad	De	ţ	2 5

Name of Generating Station

Form: F- 6.1 Statement of Capital Expenditure

i) The break up wherever required and necessary may be given in respect of Loans and Equity financing supported with respective documentation.
ii) Copies of Approval from competent authorities may be furnished in respect of cost of project, its components and soleme of finance.
iii) Remaris++: Explain for the causes of deviation if the actual expenditure during the current year is expected to be different from that approved by UERC or other authorised agencies.
iv) Remaris+++: Explain for the causes of deviation if the total expenditure is different from that approved by UERC or the authoridsed agencies.

Name of Generating Station

Statement of Capital Works-in-Progress

Form: F- 6.2

					ſ	THE STATE OF THE PARTY OF THE P		i iguies ili na ciole)	
Trevious Year (n-1) (n-1) (n-1)	ous Year n-1)	Current Year (1	Current Year (1	_ C		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	
Actual/Audited Apr-Sep (Actual)	Audited Apr-Sep (Actual)		Oct-Mar (Estimated)		Oct-Mar Total (April - (Estimated)	Projected	Projected	Projected	Kemarks
+	+	+		_					7
Add: New Investment				T					
Capital Expenditure									
Expenses Capitalised				T					
Interest During Construction				1					
Less: Investment Capitalised									l.
Closing balance of CWIP				T					

i) Copy of Approval to be enclosed

Name of Generating Station

Statement of Capital Expenditure & Schedule of COD of New Projects Form: F- 6.3

		(rigures in as crore)	_ [
Name of the Power Station:				
Name of Agency approving the Project Cost Estimates				
Date of Approval of Capital Cost Estimate				
		Present Day Cost (As onDate)	As approved by Competent Authority	
Capital Cost				
Foreign Exchange Rate considered for capital cost estimates	mates			
Cost Details		Television (Section)		
		-	Exchange Nate	Amount (Ks. Cror
Foreign Component (in Foreign Currency)				
Domestic Component				
Total Basic Cost	B			
B) IDC &FC				
Foreign Component (in Foreign Currency)				
Indian Component				
Total IDC &FC	p	ļ		
C) Total Cost (Including IDC and FC)	c=(a+b)			
Schedule of Commissioning				
COD of Unit/Block-I				
COD of Unit/Block-II				
COD of Last Unit/Block				

(Figures in Rs Crore)

Name of Generating Station Form: F- 6.4

Break-up of Capital Expenditure for New Projects

Name of the Power Station: Name of Agency approving the Project Cost Estimates Date of Approvel of Capital Cost Estimate	ct Cost Estimates mate						
Particulars	Total Expenditure Approved by	Previous year (n-1).	Сштег	Current Year (n)	Total Bygandiller Manual III	Total Republication of the control o	D D D
		Expenditure Actually Apr-Sep (Actual) Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)		year, as per the approved plan	ì
1	2	3	4	u			100.00
A) Expenditure Details						,	0
a) Land							
b) Building							
c) Major Civil Works							
d) Plant & Machinery							
e) Vehicles							
f)Furniture and Fixtures							
g) Office Equipment & Others							
Total (A)							
B) Break up of sources of financing							
a) Loans/ Borrowings							

ii) Remark+: Explain for the causes of difference between 6 and 7.

Name of Generating Station

Form: F- 6.5 A Break-up of Capital cost for Gas based projects on COD

(Figures in Rs Crore)	e/c																							The second secon													
The state of the s	right terms sommer traine virtues sommer sommer sommer sommer sommer sommer sommer sommer sommer som sommer som som som som som som som som som som											A THE RESERVE OF THE PERSON OF																									
	AS p.D.・oziginal Extractive of positive of positive of positive of provision (1900)	ent		ttlement (R&R) ition & Site development evelopment		erator Island	itor Island		age system	system					ation System			Sal			9		s & grounding			ntation (C & I) Package	ndlin		Duty/Sales Tax	: - [Octroi]	9	ment			ling	system	
	4) 9	1.0 Cost of Land & Site Developm	1.1 Land	1.2 Rehabilitation & Resettlement (R& 1.3 Preliminary Investigation & Site de Total Land & Site Development	2.0 Plant & Equipment	П	2.2 Gas Turbine Generator Island	F	2.4.1 Fuel Handling & Storage system	2.4.2 External water supply system	2.4.3 CW system	2.4.4 Cooling Towers	2.4.5 DM water Plant	2.4.6 Charmcation plant	2.4.8 Air Condition & Ventila	2.4.9 Fire fighting System	2.4.10 HP/LP Piping	Total BOP Mechanical	2.5 BOP Electrical	2.5.1 Switch Yard Package	2.5.2 Transformers Package	2.5.3 Switch gear Package	2.5.4 Cables, Cable facilities	2.5.5 Lighting	Total ROD Flectrical	2.6 Control & Instrumentation (C	Total Plant & Equipment exclu	2.7 Taxes and Duties	2.7.1 Custom Duty/Excise Duty/Sales	2.7.2 Other Taxes & Duties - [Octroi]	Total Taxes & Dutles	Total Plant & Equipment	30 Infilial energe	4.0 Civil Works	4.1 Main plant/Adm. Building	4.2 External water supply system	A 31 W System

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	4	7	
	ī	:	ě
	•	L	1

4.4	Head of works	Investment Approval	Expenditure (4)	Provisions (5)	(3-4-5) (6)	for Variation* (7)	Capital expenditure upto Cut-off date (8)
4.5 4.4	.2				格となる場合を		
4.5	4.4 Cooling Towers						
4.6	4.5 DM water Plant						
47 F	4.6 Clarification plant						
	4.7 Fuel Handling & Storage system						
4.8 T	4.8 Township & Colony						
4.9 T	4.9 Temp. construction & enabling works						
4.10 F	4.10 Road & Drainage						
4.11 F	4.11 Fire fighting System						
	Total Civil works						
5.0	Construction & Pre- Commissioning Expences						
Ξ.	rection Testing and commissioning						
5.2 8	5.2 Site supervision						
5.3	5.3 Operator's Training						
5.4	5.4 Construction Insurance						
5.5	5.5 Tools & Plant						
5.6	5.6 Start up fuel			10			
5.7	5.7 Other Expenses						
	Total Construction & Pre- Commissioning Expenses					-	
6.0 C	Overheads						
6.1 E	6.1 Establishment						
6.2	6.2 Design & Engineering						
6.3	6.3 Audit & Accounts						
6.4	6.4 Contingency						
	Total Overheads						
7.0	Capital cost excluding IDC & FC						
8.0	IDC, FC, FERV & Hedging Cost						
8.1	8.1 Interest During Construction (IDC)						
8.2 F	8.2 Financing Charges (FC)						
8.3	8.3 Foreign Exchange Rate Variation (FERV)						
8.4	8.4 Hedging Cost						
-	Total of IDC, FC, FERV and Hedging Cost						
T	Confed one including IDC EC EEDV and Hadring						
9.0	depital cost including loc, Fc, Frit and reconst						

Note:
1. In case of time and cost over-run of the project, a detailed write-up giving justification for such time and cost over run should be submitted, clearly bringing out the agency responsible and whether such time and cost over run was beyond the control of the generating company

Name of Generating Station

Form: F- 6.6 Break-up of Construction / Supply / Service packages on COD (For New Stations)

Actual expenditure till the campleton or up to COD yhirheren is earliet(R&Cx).	(11)								
Firm or With Escalation in prices	(10)	1	-	***					
Value of Award'in Ba Oct	(6)						-		
Date of Completion of Work	(8)								
Date of Date of Award work	(6)								
No. of bids received	(5)								
Whether awarded through ICB/DCB/ Depalmentally/Deposit Work	(8)								
of works (in line with head se break-ups as applicable).	(3)								
me/No. of Construction/Supply/ Scope of section before the section of costs to	(2)			ALL PARTIES AND AND AND AND AND AND AND AND AND AND					
SLNo.		1			1				

1 if there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separatly alongwith the currency, the exchange rate and the date.

Name of Generating Station

Form: F- 6.7

Draw Down Schedule for Calculation of IDC & Financing Charges

Chantemount Perte of Amount in Constant Released Amount in Constant Development of Constant Development of Constant Development of Constant Constan Onarter n (COD): (Figures in Rs Crore) Quarter 2 ikehinge Refe on Anometin Oran Dover incidin Repes Date Onarter 1 Otherwood in Receiption Consensy Draw Down Draw Down Amount Foreign Loan 1 Draw Down Amount Draw Down Amount IDC Draw Down Amount Draw Down Amount Total Foreign Loans Financing Charges FERV Financing Charges IDC Financing Charges Financing Charges Financing Charges Foreign Loan n Foreign Loans Foreign Loan 1 Hedging Cost Hedging Cost Hedging Cost Indian Loans Hedging Cost Indian Loan 1 FERV FERV FERV IDC 1.1.n 1.1.1 1.1.2 1.2.1 1.2 1.1 1.1

ATTRIBUTE CONTRACTOR			Quarter 1			Quarter 2			Quarter n (COD)	(
SI No.	Particulars Foreign Currency	是質問的問題	Exchange Rate on Draw Down Date	Amount in Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down.	Exchange Rate on Amount in Draw Down Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down	Amount in Indian Rupee
1.2.2	Ind	A Secretary of the second				22	新 左 · · · · · · · · · · · · · · · · · ·		Date	
	Draw Down Amount									
	IDC									
	Financing Charges									
100	Indian Loss a									
	T									
	IDC							3		
	Financing Charges									
1.2	Total Indian Loans									
	Draw Down Amount									
	IDC									
	Financing Charges									
1	Total of Loans Drawn	I								
	IDC									
	Financing Charges							7		
	FERV									
	Hedging Cost									
c										
4	Equity									I
2.1	Foreign Equity Drawn									
2.2	Indian Equity Drawn		İ							
	The state of the s									
2	Total Equity Deployed				T					

Drawl of Debt and Equity shall be on pari passu basis quarter wise to meet the Commissioning schedule. Drawl of higher Equity in beginning is permissible.
 Applicable Interest Rates including reset dates used for computation may be furnished separately.
 In case of Multi Unit Project, details of Capitalisation ratio used to be furnished

Note:

Name of Generating Station Form: F- 6.8 In case there is cost over run

		The state of the s			The state of the s	
9. Z ₀	Breit-Donn.	Orginal Coss (Resoubl) of approved by the Breislet Members	Activity time to the control of the	omeranic	Catopy C. Catalon Rich. Sometiments of Court and Catalon Catal	Franch (Poor de ortenas Indut
		reculced	35 RM	(CD) (Q2)	Orthonia design	Sections Bale of Other Other
1	Cost of Land & Site Development					
1.1	Land*					
1.2	Rehabilitation & Resettlement (R&R)					
1.3	Preliminary Investigation & Site Development					
0	Plant & Fourinment					
21	Sham Congrator Island			T		
22	Turkine Generator Island					
23	BOP Mechanical					
23.1	Fuel Handling & Storage system					
23.2	External water supply system					
2.3.3	DM water Plant					
2.3.4	Clarification plant					
2.3.5	Chlorination Plant			1		
2.3.6	Fuel Handling & Storage system					
2.3.7	Ash Handling System					
2.3.8	Coal Handling Plant					
2.3.9	Rolling Stock and Locomotives					
2.3.10	MGR					
2.3.11	Air Compressor System					
23.12	Air Condition & Ventilation System			+		
	Fire nghung System					
	Trial BOD Mechanical					
	TOTAL DOL MECHANICAL					
	BOD Election			T		
67	bor Electrical					
2.4.1	Switch Yard Package					
2.4.2	Critich con Parkage			T		
244	Cables Cable facilities & grounding					
24.5	Lighting					
2.4.6	Emergency D.G. set					
	Total BOP Electrical	4				
2.5	Control & Instrumentation (C & I) Package					
	Total Plant & Equipment excluding taxes & Duties					
60	Initial Spares					
4	Civil Works					
4.1	Main plant/ Adm. Building			1		
7.4	Cw system					
C.#	DM water Plant					
4 4	Clarification plant					
46	Chlorination plant					
2	Circumstance press					

21 No.	Break Down.	Original Cost (Re Lakh) as approved by the Board of Members	Actual/Estimated Cost as incurred/to be incurred(Rs. Takh)	Difference	Reasons for Variation(Please submit supporting computations and documents wherever applicable)	Incresse in soft cost due to incresse in hard cost
		Total Cost	Total Cost	Total Cost	Quantum in Foreign Currency	Exchange Rate on Draw Down Date
4.8	Coal Handling Plant					
4.9	MGR & Marshalling Yard					
4.10	Ash Handling System					
4.11	Ash disposal area development					
4.12	Fire fighting System					
4.13	Township & Colony					
4.14	Temp. construction & enabling works					
4.15	Road & Drainage					
	Total Civil works					
2	Construction & Pre- Commissioning Expenses					
5.1	Erection Testing and commissioning					
5.2	Site supervision					
5.3	Operator's Training					
5.4	Construction Insurance					
5.5	Tools & Plant					
5.6	Start up fuel	OPPOSITOR STREET, ASSURED THE	ALIENALISM STATES OF			
	Total Construction & Pre-Commissioning Expenses			10		
9	Overheads					
6.1	Establishment					
6.2	Design & Engineering	27 27 20 21 20				
6.3	Audit & Accounts					
6.4	Contingency					
	Total Overheads					
7	Capital cost excluding IDC & FC				2	
00	IDC, FC, FERV & Hedging Cost					
8.1	Interest During Construction (IDC)					
8.2	Financing Charges (FC)					
8.3	Foreign Exchange Rate Variation (FERV)					
8.4	Hedging Coat					NAME OF THE PARTY
	Total of IDC, FC,FERV & Hedging Cost					
6	Capital cost including IDC, FC, FERV & Hedging Cost					

"Submit details of Freehold and Lease hold land

Note: Impact on account of each reason for Cost overrun should be quantified and substantiated with necessary documents and supporting workings.

Name of Generating Station

Form: F- 6.9 Actual cash expenditure

			(Figures in Hs Crore)	(6)
Particulars	Quarter-I	Quarter-II	Quarter-III	Quarter-n (COD)
Expenditure towards Gross Block				
Add: Expenditure towards CWIP				
Add: Capital Advances, if any				
Less: Un-discharged liabilities (included above)				
Add/Less: Others				
Payment to contractors / suppliers towards capital assets				
Cumulative payments				

Note: If there is variation between payment and fund deployment justification need to be furnished

Name of Generating Station In case there is time over run Form: F- 6.10

		Origin Q s.A)	Original Schedule (As per Planning)		Actual Schedule (As per Actual)	Time Over-Run		Other Activity affected
Description	on of Activity/Works/Service	Start Date	Completion Date	Actual Start Date	Start Date Completion Date Start Date Actual Completion Date	Days	Keasons for delay	(Memion of No of activity affected)
THE DESIGNATION OF THE PARTY OF	CURRED States of second section in							
TI SERVICE CHECKER	DIGHTA RESIL AND AND AND DISTRICT		STATE OF THE PARTY.	Bhi Schill	Of Thirt Sand School	San St. annual Control		
			WILLIAM CHESTLY III.	THE BUILD ONLY	THE EXECUTION WAS ASSESTED.	Protection of the Protection o		
						1000		
200								
	ringe hat tallbode room as illument in in		TRANSPORT OF THE PARTY OF					
	PORTE OF DEPTH STATES OF STATES				The light was a second of	THE RESIDENCE OF THE PERSON OF	The Transfer of the Party of the	

1. Delay on account of each reason in case of time overrun should be quantified and substantiated with necessary documents and supporting workings.

2. Addicate the activities on critical path.

Name of Generating Station

Form: F-6.11

Year wise Statement of Additional Capitalisation after COD

COD

Admitted Cost by the Commission, if any (Figures in Rs Crore) 6 Justification 8 Regulations under which claimed 0 IDC included in col. 3 9 ACE Claimed (Actual / Projected) Cash basis (5=3-4) included in col. 3 Un-discharged Liability 4 Accrual basis For Financial Year 3 Head of Work/ Equipment 3 SI No.

 Ξ

1. In case the project has been completed and cost has already been admitted under any tariff notification(s) in the past, fill column 10 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).

3. In case of de-capitalisation of assets separate details to be furnished at column 1, 2, 3 and 4. Further, the original book value and year of capitalisation of such asset to be 2. The above information needs to be furnished separately for each year / period of tariff period 2014-19.

furnished at column 8. Where de-caps are on estimated basis the same to be shown separately.

4. Where any asset is rendered unserviceable the same shall be treated as de-capitalised during that year and original value of such asset to be shown at col. 3. And impaired value if any, year of its capitalisation to be mentioned at column 8.

5. Justification against each asset of capitalization should be specific to regulations under which claim has been made and the necessity of capitalization of that particular

2. In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. e.g. Rotor - 50 Crs. Initial spares- 5 Crs. 1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the benefitiaries.

Name of Generating Station

Form: F-6.12

Statement of Additional Capitalisation during fag end of useful life of the Project

COD

-				 -
Crore)		Impact on life extension	(10)	
(Figures in Rs Crore)		Justification	(6)	Sent Tools
		neguations under which claimed	(8)	
		DC included in col. 4	(2)	
	/Projected)	Cash basis	(6=4-5)	
	ACE Claimed (Actual	Un-discharged Liability included in col. 4	(5)	
	· · · · · · · · · · · · · · · · · · ·	Accrual basis	(4)	
		Work / Equipment added during last five years of useful life of each Unit/Station	(3)	
		Уеат	(2)	
		SLNo	E	

Note:

1. Cost Benefit analysis for capital additions done should be submitted along with petition for approval of such schemes.

2. Justification for additional capital expenditure claim for each asset should be relevant to regulations under which claim has been made and the necessity of capitalization of

Name of Generating Station

Form: F-6.13

Statement showing reconciliation of ACE claimed with the capital additions as per books

COD

		1 September 1		_	_	_		_		_		,	
		•••											
s Crore)	2018-19	2											
(Figures in Rs Crore)	2017-18	(9)											
	2016-17	(9)											
	2015-16	(4)											
	2014-15	(9)											
	Particulars	(2)	Closing Gross Block	Less: Opening Gross Block	Total Additions as per books	Less: Additions pertaining to other	Stages (give Stage wise breakup)	Net Additions pertaining to instant	project/Unit/Stage	Less: Exclusions (items not allowable	/ not claimed)	Net Additional Capital Expenditure	Claimed
	SI. No.	(1)					31				,		

Note: Reason for exclusion of any expenditure shall be given in Clear terms

Vear of capitalisation of Original Book		Form: F-6.14 Statement of De	Form: F-6.14 Statement of De-capitalisation						
Year of De- Work Equipment proposed to be De-capitalised decapitalised and proposed to be De-capitalised decapitalised (a) (4) (5) (6) (7) (8)								(Figures in Rs Crore)	
(2) (3) (4) (5) (6) (7) (8) (2) (3) (4) (5) (6) (7) (8) (2) (4) (5) (6) (7) (8) (7) (2) (3) (4) (5) (6) (7) (8) (8) (3) (4) (5) (6) (7) (8) (8) (8) (4) (5) (6) (7) (8) (9) (9) (7) (8) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9)	No. No.	Year of De- capitalisation	THE RESERVE OF THE PARTY OF THE	Year of capitalisation of asset/equipment being decapitalised	CONTRACTOR DESCRIPTION OF THE PROPERTY OF THE	Debt Equity ratio at the time of capitalisation.	Cumulative Depraciation corresponding to decapitalisation	DCumulative Repayment of Loan corresponding to decapfallsation	Justification
	E	(2)	(8)	(4)	(5)	(6)	(2)	(8)	(6)
	-								
	2								
	m ,								
	4 m								
	П	£-2							
	7								
	٦								

Name of Generating Station Form: F-6.14A

Statement showing items/assets/works claimed under Exclusions:

ore)		Justification	6	
(Figures in Rs Crore)		IDC included in col. 3	(9)	
	r Exclusion	Cash basis	(5=3-4)	
	ACE Claimed under Exclusion	Un-discharged Liability included in col. 3	(4)	
		Accrual basis	(3)	
		Work, Equipment added during last five years of useful life of each Unit/Station	(2)	
の とからい ままする	SI, No.		(1)	

Note:

1. Exclusions claimed on assets not allowed in Tariff should be supported by the specific reference of Commission Order date, Petition No., amount disallowed, etc..

2. For inter unit transfer, nature of transfer i.e. temporary or permanent should be mentioned. It is to be certified that exclusion sought in receiving station only and not in sending station or in both the station.

Name of Generating Company

Form: F-6.15

Refurn on Equity

Qualifying time schedule

(as per regulation)

Months

Name of Generating Station Name of Generating Company Form: F-6.15A

Crore)	Qualif. (as	3						
(Figures in Rs Crore)		Tested Capacity						
	Actual Completion time	Start Date (Date) Completion (Date)						
	Actual Co	Actual COD (Date)						
		Start Date						
In case there is claim of additional RoE	(suj	Installed Capacity						
im of addi	Completion Time as per Investment approval (Months)	Scheduled Completion COD time in (Date) Months						
here is cla	Completion Investment a	Scheduled COD (Date)						
In case t		Start Date						
		Project	Unit 1	Unit 2	Unit 3	Unit 4	:	:

Petitioner

Name of Generating Station

	*
Form: F- 7	Details of Capital Cost and Financing Structure

	Control of the second s						(Figures in Rs Crore)	rore)	
Year ending March	FY of COD	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Ensuing Year Ensuing Year (n+2) (n+3)	Ensuing Year (n+3)	,
		Actual/Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April -	Projected	Projected	Projected	
Basic Project Financial Parameters			ĺ	(2000)	(married)		1		というないでする。
Capital Cost*									
Addition during the year									
Deletion during the year									
Gross Capital Cost (A)									
Equity against Original Project Cost								A contract of the contract of	
Addition during the year									
Equity Sub-Total (B)									
Debt outstanding against the original Capital cost									
New Loans added during the year									
Debt Sub-Total (C)									
Grants against original project cost									I
Addition during the year									
Grants Sub-Total (D)									
Total Financing (B+C+D)									

Note:
i) *Approved or Actual Capital Cost whichever is less.
ii) The equity and loan shall be divided into foregin and domestic component if applicable.

Details of Financial Packages Name of Generating Station Form: F-8

									(Figures in Rs Crore)	Crore)	
Source of Funds	Amount in FC	Exchange Rate	Amount in Indian Currency	Terms of Repayment	Grace	Interest Rate/ Return on Equity	Guarantee	Upinont Rees/ Exposure Premium	% of Total Debt	% of Total Equity	% of Total PC
	(Name of Currency)	(Rs./FC)	.(Rs. in Crore)	(Years)	(Years)	8	(Rs. in Crore)	(Rs. in Crone)	(%)	(%)	(%)
(A) Debt											
Foreign:											
Loan I											
Loan II											
Loan III											
Loan IV etc.											
Indian:											
Loan I					0						
Loan II etc.											
Total Loan (A)											
(B) Equity		l l			-	1					
Foreign:											
Indian:											
Total Equity(B)											
(C) Grants							-				
Foreign:											
Indian:											
Total Grant (C)											T
Total Financing (A+B+C)											
Total Project Cost											
Note:											

(i) In case of projects having achieved COD: Financial package details, as admitted by the Competent Authority on COD of the Project, shall be furnished in the Format alongwith supporting documents.
 (iii) In case of projects which are yet to achieve their COD: Financial package details, as approved by the Competent Authority, shall be furnished in the Format alongwith supporting documents.
 (iii) FC- Foreign Currency.
 (iv) PC- Project Cost.

Name of Generating Station
Form: F- 9.1
Statement of Outstanding Loans
Previous year (n-1)

	300		(Figures in Rs Crore)
Loan A cency (Source of Ioan)	Rate of interest (%) period (Years) of the year	Amount received Principal due Principal redeemed Principal Overda during the year during the year the year and	e at Principal Due at the year end
	Actual/Audited Actual/Audited Actual/Audited	Actual / Audithed Actual / Audithed Actual / Audithed Audithed	tual/ And med
(D)	(2)		1
A. Other than state government			(01) (9)-(9)-(9)-(8)
Loan 1 (Name of lender)			
Loan 2 (Name of lender)			
Loan 3 (Name of lender), etc.			
Sub-Total (A)			
B. Government Loans			
Type 1			
Type 2			
Type 3 etc.			
Sub-Total (B)			
Sub-Total (A+B)			
C. Normative Loans			
TOTAL (A+B+C)			

Current Year (n)

Loan Agency (Source of loan)	Rate of interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount received during the year	Principal due during the year	Principal redeemed during the year	Principal redeemed Principal Overdue at Principal Due at during the year end the year end	Principal Due at the year end	Remarks
	Estimated	Estimated	. Estimated	Estimated	Estimated	Estimated	Ferimated	Tetimotod	
(1)	(2)	(3)	(4)	(5)	(9)	6	(2) (3)-(8)	(A) -(A) (C) (A)	10.07
A. Other than state government					(2)		(/1-(0)-(0)	(a)-(c)+(+)-(c)	(10)
Loan 1 (Name of lender)									
Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.									
Sub-Total (A)									
B. Government Loans							The second second		
Type 1									
Type 2									
Type 3 etc.									
Sub-Total (B)									
Sub-Total (A+B)									
C. Normative Loans									
TOTAL (A+B+C)									

Ensuing year (n+1) Loan Agency (Source of loan)	Rate of interest (%)	Repayment period (Kears) Estimated	Balance at the beginning of the year Estimated	Amount to be received during the year Estimated	8 8 8	Principal to be redeemed during the year	Principal Overdine at the year end Estimated	Principal Due at the year end Estimated	()
A. Other than state government	(2)	(8)	(4)	. (5)	(9)	(3):	PAGE ON		The same of the sa
Loan 1 (Name of lender) Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc. Sub-Total (A)									
B. Government Loans									
Type 1 Type 2									
Type 3 etc.									
Sub-Total (A+B)									
C. Normative Loans									
TOTAL (A+B+C)									
Ensuing year (n+2)									
Loss Agency (Source of loss)	Rate of interest (%)	Repayment period (Years)	Balance as the beginning of the year	Amount to be received during the year	Principal due during the year	. 2	Palne	Principal Due at the year end	
	Est	Bat	Estimated	Estimated	Estimated	Estimated	Retimated (8)=(6)-(7)	(9)=(4)+(5)-(6)	(fin
A. Other than state government	(2)	(6)			,				
Loan 1 (Name of lender)									
Loan 3 (Name of lender), etc.									
Sub-Total (A)									
B. Government Loans									
Type 1									
Type 3 etc.									
Sub-Total (B)									
Sub-Total (A+B)									
C. Normative Loans									

Ensuing year (n+3)		
Lom-Agency Source actions Park of interest (%) Repayment Base	alance at the beginning accessed during the Principal due redoming the Ariacipal Overducest Principal Overducest P	Principal Due the years and
Stimated	d Bstimated Bstimated Bstimated Bstimated	Beimaled
lent	(a) (a) (a) (b) (c) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	0)=(4)+(5)-(6)
Loan 1 (Name of lender)		
Loan 2 (Name of lender)		
Loan 3 (Name of lender), etc.		
Sub-Total (A)		
B. Government Loans		
Type 1		
Type 2		
Type 3 etc.		
Sub-Total (B)		
Sub-Total (A+B)		
C. Normative Loans		
TOTAL (A+B+C)		

Note: i) In case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scedulement.
ii) Any Loan not allocated to any Generating Station and not forming part of Approved Financial Package, to be shown separately, with reasons thereof.
iii) The original Financing Plan and the cumulative repayment as per the Original Financing Plan to be outlined for each Loan.
iv) For current year, Loans already drawn and the loan proposed to be drawn by end of year to be shown separately.
v) Any new loan from existing or new lenders to be identified separately as a Loan.
v) Any new loan from existing or new lenders to be identified by porrowing alongwith the name of the currency.

Name of Generating Station

Form: F- 9.2 Calculation of Weighted Average Interest Rate of Interest on Actual Loans *

					(Figures in Rs C	гоге)
S.No.	Varticulars	Previous Year (n-1)	Current Year (n)	Projected	Projected	insuing Year (2+3) Projected
Accessed to the property	Loan 1					Bearing
	Gross Loan - Opening					
	Cummulative payments of Loan upto				10000	
	Previous Year					
	Net Loan - Opening					
	Add: Drawl(s) during the year Less: Repayment(s) of Loan during the					
	year					
	Net Loan - Closing					
	Average Net Loan					
	Rate of Interest on Loan on Annual Basis					
	Interest on Loan					
	X 2					
	Loan 2					
	Gross Loan - Opening Cummulative payments of Loan upto					
	Previous Year					
	Net Loan - Opening		 	-		
	Add: Drawl(s) during the year					
	Less: Repayment(s) of Loan during the					
	year					
	Net Loan - Closing					
	Average Net Loan					
	Rate of Interest on Loan on Annual Basis		- 12			
	Interest on Loan	*				
	Loan n					
	Gross Loan - Opening					
	Cummulative payments of Loan upto					
	Previous Year					
	Net Loan - Opening					
	Add: Drawl(s) during the year					
	Less: Repayment(s) of Loan during the					
	year Net Loan - Closing					
	Average Net Loan					
	Rate of Interest on Loan on Annual Basis					
	Interest on Loan					
	Total Loan					
	Gross Loan - Opening					
	Cummulative payments of Loan upto					
	Previous Year					
	Net Loan - Opening					
	Add: Drawl(s) during the year					
	Less: Repayment(s) of Loan during the year					
	Net Loan - Closing					
	Average Net Loan					
	Rate of Interest on Loan on Annual Basis					
	Interest on Loan					
	Weighted Average Rate of Interest on Loans					

^{*} In case of Foreign Loans, the calculation in Indian Rupee is to be furnished. However, the calculation in Original currency is also to be furnished separately in the same format.

Name of Generating Station

Form: F- 9.3 Calculation of Interest on Normative Loan

Control of the Contro					
Particulars Particulars	Previous Year Current Year	Current Year	Ensuing Year (n+1)	Ensuing Year Ensuing Year Ensuing Year (n+1) (n+2) (n+2)	Ensuing Year (n+3)
	(1-10)	(n)	Projected	Projected	Projected
Gross Normative Loan - Opening					
Cummulative payments of Normative Loan upto					
Previous Year					
Net Normative Loan - Opening					
Increase or Decreasedue to ACE during the year					
Less: Repayment of Normative Loan during the year					TOTAL STREET
Net Normative Loan - Closing					
Average Normative Loan					
Weighted Average Rate of Interest on Actual Loan on					
Annual Basis	The second second				
Interest on Normative Loan					

Name of Generating Station

Form: F- 10 A Details of Interest on Working Capital for Gas based Stations

							(Figures in Rs Crore)	
	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2) Ensuing Year (n+3)	Ensuing Year (n+3)	
	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Estimated	Estimated	Estimated	Remarks
Landed Fuel Cost for One (1) Month corresponding to NAPAF								er er er er er er er er er er er er er e
Liquid Fuel Cost for Half (1/2) Month corresponding to NAPAF								
O & M expenses - 1 month								52.1
Maintenance Spares (20% of O&M Expenses)								
Recievables- 2 months of Capcity and Variable Charges								
Total Working Capital (1+2+3+4+5)								
Normative Interest Rate (%)								
Normative Interest on Working Capital (6 X 7)								
	months and						Petitioner	
					*			

Name of Generating Company Jame of Generating Station

Form: F-11 Details of Operation & Maintenance Expenses	•			(Figures in Rs Crore)	1191 7
	Previous Year Previous Year (n- Previous Year (n- (n-6) (n-6)	Previous Year Previous Year (n-(n-3) (n-2) 1)	Current Year (a)	Exeming Year Exeming Year Exeming Year (e-1) (e-2) (e-2) Exeming Year Exemine Year	63FG33
*No.	Actual / Actual / Audited Actual / Audited	Actual / Actual / Actual / Audited	Apr-Sep Oct-Mar Total (April- (Actual) (Estimated) March)	Standard Entireted Entireted	Mark!
a) Repair and Maintenance Expenses					П
Plants and Machinery					T
Buildings Civil Works					П
Hydraulic Works					T
Vehicles					
Furnitures and Fixtures					T
Consumption of Stores and Spares					
- Related to Generator, turbines and Accessories					
Related to Auxiliary Electrical Equipment Related to Auxiliary Equipment & Services for Power					T
Station					T
Sub-Total					T
h) A dam you clear there as Mountain che					T
Т					
- Rent					
- Electricity Charges					T
- Iravelling and conveyance - Staff Car					67
- Telephone, telex and postage				84 948	_
- Advertising					T
- Corporate memt expenses					П
- Legal Expenses					1
- Others (specify elements)					T
					T
c) Employee Cost					Ī
- Dearness Allowance					<u></u>
- Other Allowances					T
- Bonus - Slaff wolfare expenses					T
- Medical Allowances					П
- Others Expenses (specify elements)					Τ
Sub-Total					П
d) Corporate Office expenses Allocated					
- Employee expenses					T
Training and Recruitment					П
- Communication					T
- Travelling					T
- Rent					
- Others (specify elements)					П
Sub-Total					T
Total O&M Expenses					Ī
Less: O&M Expenses Capitalised					T
Notes 1 : (i) The mocess of allocation of carporate expenses to generating stations should be specified	should be specified.]

Notes 1: (i) The process of allocation of corporate expenses to generating stations should be specified.

(ii) The data should be certified by statutory auditors.

Name of Generating Compan Name of Generating Station Form: F-11.1 Details of Repair & Maintenance Expenditure

		2001-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1											(Figures in NS Crore)	
		Precision Non-to-Precis	Personne Yang to-	Physican Year (b-	Previous Year (s-	Previous Year (n. Previous Year (n. Brevious Year (n. Previous Yea	Previous Year (n-1)		Current Year (n)	(h)	Enwise frest	Enseiting Year (n+2)	Banding Year (2013)	
4	* principals	(Acteals / Audited)	(Acrests) Asidited)	(Actualla) Assistined)	(Actuals) Audited)	(Actuals) Audiledi	(Actuals) Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Enjered	Projected	
1	Plant and Machinery													
7	Building													
6	Civil Works													
4	Hydraulic Works													
ın	Lines, Cables Net Works etc.													
9	Vehicles													
7	Furniture and Fixtures													
60	Office Equipments													
6	Station Supplies, Stores and Consumables													
	- Related to Generator, turbines and Accessories			= 2										
	- Related to Auxiliary Electrical Equipment													
	- Related to Auxiliary Equipment & Services for Power Station													
11	Any other items													
12	Less: Capitalisation													
	Total													

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rating Company		Joves Pynenge
Name of Gene	Form: F-11.2	Debails of Fm

Committee Lands Committee	Committee (Colonial Value (c))	Total (Agel) Total (Agel) Total (Agel) Total (Agel)	(CA) was investigated as a constraint of the con	State of the Parish
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Name of Generating Station Form: F-12 Non Tariff Income

							(Tigues in the Ciore)	1000年代の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	-
5		Previous Year (n-		Current Year (n)		Ensuing Year (Left)	Ensuing Year (n+2)	Ensuing Year (n+3)	-
ol. No.	pre)	(Actuals/ Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Pulctor	र्वजन्य	Jacob	
A	Income from Investment Fixed & Call Denosits								
-	Interest Income from Investments								-
2	Interest on fixed deposits						N. A.		_
8	Interest from Banks other than Fixed Deposits								-
4	Interest on (any other items)								-
	Sub-Total								-
					6				-
B	Other Non Tariff Income								-
-1	Interest on loans and Advances to staff						Mary Company of the C		_
2	Interest on Loans and Advances to Licensee						in the second se		
3	Interest on Loans and Advances to Lessors	THE PROPERTY OF STREET	stellarises in in						~
4	Interest on Advances to Suppliers / Contractors								
D.	Income from Trading (other than Electricity)							·	
9	Gain on Sale of Fixed, Assets								
7	Income/Fee/Collection against staff welfare activities			The second second					_
00	Miscellaneous receipts						2		
6	Delayed payment charges from benefitiary								
10	Net profit from UI charges								-
12	Penalty for contractor / supplier for delay etc.								_
13	Misc. charges from benefitiary						r		-
	Sub-Total								-
	Total								

etitione

(Figures in Rs Crore)

Controllable Tondonter Habi

Reason for Deviation

Deviation

(Figures in Rs Crore)

Name of Generating Company

Name of Generating Station Form: F-13

Summary of Truing Up Previous Year (n-1) for Final Truing Up A. Total Annual Fixed Charges

Interest on Loan (Including Interest on Normative Loans)

Depreciation

Lease Charge

Return on Equity

O&M Expenses

Interest on Working Capital

Cocondary Fuel Cost

Income Tax

Gross Annual Fixed Charges (1+2+3+4+5+6+7+8)

Gross Annual Fixed Charges (1+2+3+4+5+6+7+8)

Income Tax

Gross Annual Fixed Charges (1+2+3+4+5+6+7+8)

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors. Current Year (n) for Annual Performance Review

Net Annual Fixed Charges (9-10)

Revenue from Sale of Power

Surplus/(Gap) (C-B-A)

Q

्रक्तास्कामधात्र प्राप्तकत्त्रक्तांस्कानिक Petitioner Real of (Or IDevisation Perintion. based on Half Renformande Revised Estiantes Interest on Loan (Including Interest on Normative Loans) Gross Annual Fixed Charges (1+2+3+4+5+6+7+8) Energy Charges (Primary Fuel Cost) Less; Other Income (provide details) Net Annual Fixed Charges (9-10) Revenue from Sale of Power Net Annual Fixed Charges Interest on Working Capital Surplus/(Gap) (C-B-A) Secondary Fuel Cost Return on Equity O&M Expenses Lease Charge Depreciation Income Tax D 10 B 0

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors.

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35	Form: 15,1	Statement of Outstanding Loans
36	Form: 15.2	Calculation of Weighted Average Interest Rate of Interest on Actual Loans *
37	Form: 15.3	Calculation of Interest on Normative Loan
38	Form 16	Interest and Finance Charges
39	Form 17	Details of Interest on Working Capital
10	Form 18	Investment Plan
11	Form 19	Investment Plan
12	Form 20	Summary of Truing Up
13	Form 21.1	Shunt Capacitor Addition / Repair Program
14	Form 21.2	Electrical Accidents
15	Form 21.3	Failure of Transformers

Form 1 Aggregate Revenue Requirement						(Figures in Rs Crore)	(e)
	Pravious Year (8-1)		Current Year (n)	6	Eneving Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n=3)
Particulars	m (Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
Energy							
Energy Available (MU)							
Energy Transmitted (MU) Transmission Loss %							
Devenue from Teriffe							
Revenue from other charges incl Non Tariff Income							
Total Revenue (1+2)							
Expenditure							
O&M expenses							
R&M Expense							
Employee Expenses							
A&G Expense							
Depreciation							
Lease Charges							
Interest on Loans							
Interest on Working Capital							
Total Expenditure(1+2+3+4+5)							
Return on Equity							
(B) (J) for many and a second district to the							
ggregate nevenue nequirement (0/4(0)		Ł					
Surplus(+) / Shortfall(-) (B)-(E)							
Capacity of Transmission System (in MW)							
The Mark that							

Name of Transmission Licensee						
Form 2						ĺ
					(Figure	(Figures in Rs Crore)
Pregious Year (n-1)		Current Year (n)	(c)	Ensuing Year (n°1) Ensu	Ensuing Year (n+2) Ensuing Year (n+3)	Ing Year (n. 3)
	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	<u>१.७१७१७व</u>	Projected
1 Equity at the beginning of the year						
Return Computation						
5 Return on Equity						
				Petitioner	ioner	
4 4 10						
			e de la companya de l			
					TRECTORS	
TOPICAL DESCRIPTION OF STREET						

Name of Tran	Name of Transmission Licensee	90				
Form: 2.2		7,840				
Details of	Details of Additional RoE	I RoE				
-						(Figures in Rs Crore)
	Completio	Completion Time as per investment approval	stment approval	Actual	Actual Completion time	Qualifying firms schedulelas
Flement	Start Date	Scheduled COD (Date)	- Months	Start Date	Actual COD Mo (Date)	Start Date (Date) Months per regulation) (in months)
1						
2						
3						
4						
		37				
		*				
						Petitioner

* -	Som With	Mo and Year
	Present Pelition Tr. No., Pelition No. and Year No. and Year Covered in the Present Pett	Yes Ano
	(Figures in Rs Crore) Covered in the Pressuit Pelifican Year No. Reference No. and Year No. Date of Covered in the Commence of Covered in the Commence of Covered in the Commence of Covered in the Commence of Covered in the Commence of Covered in the Commence of Covered in the Commence of Covered in the Commence of Covered in the Commence of Covered in the Commence of Covered in the Covered i	Operation
	Dak of Communical Operation	132 LV & LV & LV & LV & LV & LV & LV & LV
	Gerkari Cerkari	2.02
	To Table 1	
	No. of Transformers No. of Transformers S. R. sectors S. C. C. C.	
	S.C. on D.C. You was a second of the second	
suo	Type of Line AC, FIVDC SC on D/C Type of Sub-Sin Son Conventional, US, TVVD C Values Grandle JETT C. and Co. Lead Line	
nsee	Type of Type o	
Name of Transmission Licensee Form 3 Details of Transmission Lines and Sub-Stations Transmission Lines	Name of Erb-Stations Type of Lane AC ADVIC. Type of Lane AC ADVIC. Type of Lane AC ADVIC. Type of Lane AC ADVIC.	
Name of T Form 3 Details of Transmiss	S.No. Name of S.No. Name of S.No.	1 2 8 4

Form 4	n 4							
Trans	Transmission Losses						(Figures in Rs Crore)	Crore)
		Previous Year (n-t)		Current Year (n)	0	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
ONS	Loss Calculation	(Actuals./ Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
1	Total Energy Delivered by Generating Stations in the State and interstate tie-lines to the Transmission System of the Licensee (MU)							
2	Energy Delivered by Grid S/Ss to Distribution Licensees/EHT Consumers (MU)				. 1			
8	Transmission loss in system (1-2)							
4	Transmission loss in system (%) {(1-2)/1}			,				

Fartculars Fartculars Factor Transmission Avaiability Factor Transmission Avaiability Factor Feetinated Feet	Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Petitioner Petitioner	Transmission Avaiability Factor Transmission Avaiability Factor	William Work of streethead wide, 1971 hard CLES	383					(Figures in Rs Crore)	Crore)
Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Petitioner Petitioner	Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Petitioner	Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Transmission Avaiability Factor Petitioner Petitioner		Previous Year (n-1)	Ü	Surrent Year (n)		Enstring Year (nr.1)		Ensuing Vear (nex
Transmission Avaiability Factor Transmission Avaiability Factor	Transmission Avaiability Factor Transmission Avaiability Factor	Transmission Avaiability Factor It is the first transmission Avaiability Factor It i		(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected
State (1)	Thora pure developments The figure the relationship process and other Brishaga The figure the relationship process and the figure that the figure the relationship process are relationship process. The figure that the fin	From Investments The property of the property								
	Christ (19) other manus (a) other manus (b) other manus (c) other manus	Thom pure of previous (19) (29) (20) (The state of Legacy Warrantee or the state of the state o					Petitioner		
	Poin Investments Outsile come to district particular and Other Britisheds Outsile come to district particular and particular parti	Point passents from the Parity factors and Other Britishes Octable Sometiments of the grant gran	(a) into							
	bom prastungs (Von-fatt) productions and Other Business Octobs out or descriptions (France Church Sports Church Sp	bom prategatives According to a dimension of the contract of	allested being other more cheep begins in a							
	bom pasabasett Non-tatiti income such Other Butiness	bom passper grant through the Business occurs the same occurs.								
	bom prastunents, Non-tatil thorms and Other Business Chasti	bom prastpate, Non-tatit income and Other Business Consul								
	bom passinente, Non-taxin income such Other Business	bom prospections 'Noo-pariti process and Other Business								

(Figures in Rs Crore)

nsuing Year Ensuing Year (n+3)

Projected

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Lice
Transmission
of
Name

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	Previous Year (n-1)		Current Year (n)	(n)	Ensuing Year (n+1)
No Particulars (Ao	Actuals /- Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected
A Income from Investments					
T					
2 Interest on fixed deposits					
3 Interest from Banks other than Fixed Deposits					
4 Interest on any other items					
Sub-Total (a)					
B Other Non Tariff Income					
T					
2 Interest on Loans and Advances to Lessors					
T					
T					
Revenue from surcharge for low power factor and other penal charges					
8 Miscellaneous receipts				The state of	
9 Misc. charges from consumers					
Sub-Total (b)					
T					
Income from other business					
Income from other business under Section 41 of EA, 2003					
Total (a)+(b)+(c)					

Name of Transmission Licensee							
Form 7							
Open Access related charges						(Figures i	(Figures in Rs Crore)
N. V. V. V. V. V. V. V. V. V. V. V. V. V.	Previous Year (n-1)		Current Year (n)	(-	Ensuing Year (n#1)	Ensuing Year (n+2)	Ensuing Year (n+5)
	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected Projected	Projected
1 Grid support charges							
2 Reactive energy drawl charges							
T							
5 Handling and Service Charges							
Total							
					Petitioner		
				Marcal fresh			
Coccupins straight and other properties.							
\$ AMPLE							

Previous Previous Previous Previous Previous Previous Current Year (n) Ensuing Previous Previous Previous Previous Previous Previous Previous Current Year (n) Ensuing Previous (Actuals) (Actuals) (Actuals) (Actuals) (Actuals) Audited) Audited) Audited) Audited) Audited (Actuals) (Actua	Honor Expenses Employee Expenses Employee Expenses Employee Expenses Sub-total (1 to 3) Frestions Fresti	Frey During Expenses Employee Expenses Administrative & General Costs Repair & Maintenance Expenses Sub-total (1 to 3) Frey During Frey	Name of transmission Lucensee Form 8 Operations and Maintenance Expenses	ance Exper	S	×		ş.			ar.		(Figures i	(Figures in Rs Crore)
Employee Expenses Repiered Rosers Repenses	Employee Expenses Audited Audited Audited Audited Audited Audited Projected Projected Projected Audited Sub-total (1 to 3) Expense Expenses Sub-total (1 to 3) Petitioner	Employee Expenses Repair & Maintenance Expenses Sub-total (1 to 3) Audited: Audited		Previous Tear (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (rr-1)		Current Year ((u	THE RESERVE AND ADDRESS.	Ensuing (sections)
	Employee Expenses Administrative & General Costs Repair & Maintenance Expenses Sub-total (1 to 3)	Employee Expenses Administrative & General Costs Repair & Maintenance Expenses Sub-total (1 to 3)		Auditedi	(Actuals: Audited)	(Actuals) Audited)	(Actuals/ Austred)	(Actuals Audited)	(Actuals) Audited).	Apr-Sep (Actual)	Oct-War (Estimated)	Total (April - March)		Projested
1 1 1 1	Employee Expenses Administrative & General Costs Repair & Maintenance Expenses Sub-fortal (1 to 3)	Employee Expenses Administrative & General Costs Repair & Maintenance Expenses Sub-total (1 to 3)												
	Administrative & General Costs Repair & Maintenance Expenses Sub-total (1 to 3) 1	Adminstrative & General Costs Repair & Maintenance Expenses Sub-total (1 to 3)	Employee Expenses											
	Repair & Maintenance Expenses Sub-total (1 to 3)	Repair & Maintenance Expenses Sub-total (1 to 3)												
Sub-total (1 to 3)														
	Petitioner	Petitioner	Sub-total (1 to 3)											

,	-22	Projected																						The State of Second	Charles and level	· · · · · · · · · · · · · · · · · · ·																							Petitioner	
																								188																								Share and the state of the stat		
		Septido.																								A POPULATION OF THE PROPERTY O													-											
		Total (April - March)																								Total (April - March)																						· · · · · · · · · · · · · · · · · · ·		
		Current Year (n) , Oct-Mar (Estimated)																							Current Year (n)	Oct-Mar (Estimated)																								-
		Apr-Sep (Actual)																								Apr-Sep (Actual)																								
	Section 1						+																		The Allegan Smile																									
		A Paris			1				1								-							1		(printed)																								
		Annah Annah					+			+		+		+									_	CONTRACTOR SECTION	T	(Account)	Audited			1		-				+														
	福	2 13																						1	G C	in the state of th																						Management of the second		
												+										, П				Acum																								
			evered in 'C's'D')	ce (DA)						Allowance)		pensation And Gratuity	No.		Franche	Its								THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.																								THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED I		
Name of Transmission Licensee Form 8.1 Employee Expenses			A Employee's Cost (Other Than Covered In 'C's'D')	nal Pay / Dearness Allowans	Mowances & Relief	Relief / Wege Revision	ary bonus/ Ex-gratin	Sub Total	d Expenses Reimbursement	Ing Allowance(Conveyance	Leave Enceshment	ant Under Workman's Comp	her Item	Velfare Expenses	other And Other Testules F	bution To Terminal Benefit	ent Fund Contribution	ion for PF Fund	Any Other Items	Total	Employee expenses capitalised	mpioyee expenses (E)+r)	B Defalls of number of employees	The same of the sa				williamental Cadre	ical	2 Administrative	(Please specify)	P. Colon	nical	100		N a	Inletrative	la la	a III	e IV	7 Accounts and finance	101		Vi a	rs (please apacify)	8.1 Grade	le III	VI e)		
Name of Trans Form 8.1 Employee		19 () ()	A Emplo	2 Addition	3 Other	5 Honora	6 Startuto	Sub Tother Other	1 Medica	3 Leave	4 Earned	5 Payme	7 Any Ot	8 Staff V	Sub T	D Contri	1 Provid	2 Provis	a Any O		F Emplo		B Details of pur	Constitution of the last		I.	9	A Collina	1 Techn	2 Admit	4 Other	0	5 Tach	5.1 Grade I	5,3 Gradk	5.4 Grad	6 Admi	6.1 Grade I	6.3 Grad	6.4 Grad	7 Acco	7.1 Grad	7.3 Grad	7.4 Grad	8 Othe	8.1 Grad	8.3 Grad	8.4 Grad	- CO	

Perioda Year Period	Name of Transmission Licensee		1											
Performs the Previous Year (In	Form 8.2		*											(
Committee Comm	Repair & Maintenance	Expenditure											(F)	(Figures in Rs Crore)
Actinal Actinal Addition Addition Addition Actinal Actinal Actinal (Actinal Estimated) Actinal Actinated Actinated Actinated) Actinated Actinated (Actinated) Actina		Previous Year	Previous Year (n. 5)	Previous Year (II-	Previous Year (n-3)	Previous Year (n.	Previous Year (n-1)		Current Year ((u.	Emering Year (ref)	Enseing Year (n+2)	Ensuing Y	
		(Actuals 1. Audited)	(Actuals / Audited)				5950	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks
	int and Machinery													
	ilding													
	rdraulic Works													
	nes, Cables Net Works etc.													
	hicles miture and Fixtures													
	fice Equipments													
	tion Supplies													
	ner-credits to Keem Charges													
												Petitioner		
						30								
	•	L												

Company Compan				1				(Figures i
	Previous Take Jee Despite	Craylous Year Preside Year (6	Prescript Vancilla (Beridan) and		Current Year (n)		5	
		Assembly (Appendix) Additional Additional		Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)		
								1
Vehicle Expenses (Other Than Trucks Vehicles Running Expenses resurves Co. Nata Palence (Other Than Trucks Vehicles Running Crohicles								
Printing And Stationary Adventisement Expenses (Other Than Purchase Related) Exhibition & Demo. Adventisement Expenses (Other Than Purchase Associations								
						10000		
	San San San San San San San San San San		T C S COLUMN TO 1			TO DESCRIPTION OF	THE PERSON NAMED IN	
	+						1	
	+			+				
						-		
	1			1	-			
			+			+		
						+		
							+	
							+	
							Pett	Petitioner
							-	

(Figures in Rs Crore) Closing balance Oct-Mar (Estimated) Retirement of assets during the (Figures in Rs Crore) Closing balance Apr-Sep (Actual) (Figures in Rs Crore) Closing balanc Retirement of assets Oct-Mar (Estimated) during the year Additions of assets during the year Additions during the year Apr-Sep (Actual) Opening balance Opening Balance Opening balance c) and so on (As per categorisation given in the Regulations) a) Land b) Building c) and so on (As per categorisation given in the Regulations) b) Building c) and so on (As per categorisation given in the Regulations) Statement of Total Gross Fixed Asset Particulars of Assets Particulars of Assets Particulars of Assets Name of Transmission Licensee Previous year (n-1) Ensuing year (n +1) Current Year (n) Form 9.1 Total

माग 1-क <u>]</u>	उत्तराखण्ड गण	C, 02 51 2	
		000	Petitioner
	(Figures in Rs Crore)	(Figures in Rs Crore)	
	Retrient of assets during the year	Retrement of assets during the year	1,283L 1,183L 1,101 1,10
	Additions during the Year	Additions during the year	as formula and and and and and and and and and an
	Opening balance	Cpening balance	
	ulations)	suing year (n +3) Suing year (n +3) Particulars of Assets a) Land b) Building c) and so on (As per categorisation given in the Regulations) c) and so on (As per categorisation given in the Regulations)	
	Form 9.1 Statement of Total Gross Fixed Asset Ensuing year (n +2) Particulars of Assets a) Land b) Building c) and so on (As per categorisation given in the Reg	Ensuing year (n +3) Particula a) Land b) Building c) and so on (As per categorise	

Name of Transmission Licensee

Form 9.2

Deposit works and grants/subsidies towards cost of capital assets

	(जारपूर्व 1
Ensuing Year (n+1) Ensuing Year (n+2) Ensuing Year (n+3) during the the sand of during the the end of the Year (n+2) the Year (n+3) the Year (n+3) the Year (n+3) the Year (n+3) the Year (n+3) the Year (n+3) the Year (n+4) the Year (n+4) the Year (n+5) the Year (n+5) the Year (n+5) the Year (n+5) the Year (n+5) the Year (n+5) the Year (n+5) the Year (n+5) the Year (n+5) the Year (n+5) the Year (n+6) the Year	Petitioner
ce at Additions Estance at Addition dof during the the shad of during the the shad of during the tree	
ditions Balance at Additions Balance at the end of Year the Year the Year	
Balance at Ad the Start our of the year	
Consumer Contribution / deposit works Towards Cost Of Capital Assets Grant/subsidies Towards Cost Of Capital Assets Total	
- a	

Form 9.3 Statement of GFA funded through Deposit Works/Capital Subsidy/Grant	Norks/Capital Sub	sidy/Grant		*		
				(Figures in Rs Crore)		
Previous year (n-1) Particulais of Assets	Operating balance	Teel of Bulint successful.	Redrement of assets during the Year	Closing balance		
a) Land						
b) Building						
c) Major Civil Works						
d) Plant & Machinery						
e) Lines and Cable Network						
1) Vehicles						
o) Furniture and Fixtures						
h) Office Equipment & Other Items						
Total						
						(riguies III na ciore)
Current Year (n)	4	Additions of assets during the year	during the year	Retirement of as	Retirement of assets during the year	Closing balance
Participant of Assets	Opening Balance	Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)	
a) Land						
b) Building						
c) Major Civil Works						
d) Plant & Machinery						
e) Lines and Cable Network						
n Vehicles						
o) Furniture and Fixtures						
h) Office Equipment & Other Items						

(Figures in Rs Crore) (Figures in Rs Crore) (Figures in Rs Crore) Closing balance Closing balance Closing balance Retirement of assets during the year Retirement of assets during the year Additions during the year Additions during the year Additions during the year Statement of GFA funded through Deposit Works/Capital Subsidy/Grant Ensuing year (n +1) Opening balance Opening balance Opening balance Particulars of Assets ars of Assets of Assets a) Land
b) Building
c) Major Civil Works
c) Major Civil Works
d) Plant & Machinery
e) Lines and Cable Network
f) Vehicles
g) Furniture and Fixtures
h) Office Equipment & Other Items f) Vehicles
g) Furniture and Fixtures
h) Office Equipment & Other Items f) Vehicles g) Furniture and Fixtures h) Office Equipment & Other Items c) Major Civil Works
d) Plant & Machinery
e) Lines and Cable Network c) Major Civil Works
d) Plant & Machinery
e) Lines and Cable Network Ensuing year (n +2) Ensuing year (n +3) Form 9.3

	/Grant
	al Subsidy
•	uding Assets funded through Deposit Works/Capit
	Form 9.4 Statement of GFA excl

Additions of assets Network Refer titles And titles And titles of assets And titles And titles of assets	Particulars of Accretic Copening Sciences Copening Sciences Copening Sciences Copening Sciences Copening Sciences Additions of assets during the year Retirement of assets during the year Retirement of assets during the year	Previous year (II-1)	は大学の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	一門ははは日間の日本のの一切には、日本のは、日本のは、日本のは、日本のは、日本のは、日本のは、日本のは、日本の	THE RESERVE THE PARTY OF THE PA			
Moof K Bes Other Items Opening Balance Additions of assets during the year Agditions of assets Effort Items Cother Items Cother Items Additions of assets during the year Agditions of assets Agditions of assets Cother Items Cother Items Cother Items Cother Items Additions of assets during the year Agditions of assets Ag	Second Se	articulars of Assets	Opening balance	Additions during the year	Retirement of assets during the year	Closing balance		
North Bes Cother Henris Opening Balance Additions of assets during the year Additions of assets during the year Appr.Sep (Actual) Appr.Sep (Actual) Appr.Sep (Actual) Appr.Sep (Actual) Reference of Assets Cother Henris Co	Monork See Some learns Opening Balance Additions of assets during the year Additions of assets during the year Additions of assets during the year Additions of assets during the year Additions of assets during the year Additions of assets during the year Additions of assets during the year Additions of assets during the year Additions of assets during the year Additions of assets during the year Retirement of assets during the year Additions of assets during the year Additions of assets during the year Retirement of assets during the year Additions of assets during the year Additions of assets during the year Additions of assets during the year Additions of assets during the year Retirement of assets during the year Retirement of assets during the year Retirement of assets during the year Retirement of assets during the year Additions of assets during the year Retirement of assets during the year Retirement of assets during the year Retirement of assets during the year Retirement of assets during the year Retirement of assets during the year Additions of assets during the year Retirement of assets during the year Retireme					- (4)		
Work Bes Other Items Opening Balance Additions of assets during the year Apr-Sep (Actual) Oct-Mar (Estimated) Apr-Sep (Actual) Oct-Mar (Estimated) Apr-Sep (Actual) Oct-Mar (Estimated) Apr-Sep (Actual) Opening Balance Apr-Sep (Actual)	Per lemis Other thems Additions of assets during the year Additions of assets during the year Additions of assets during the year Additions of assets during the year Additions of assets during the year Additions of assets during the year Additions of assets during the year Additions of assets during the year Retirement of assets during the year Retirement of assets during the year Additions of assets during the year Retirement of assets during the year Retirement of assets during the year Additions of Assets CochAar (Estimated) CochAar (Estimated) CochAar (Estimated) CochAar (Estimated) Application of Applica	S						
Other items Opening Balance Additions of assets during the year Additions of assets during the year Additions of assets during the year Retirement of asset Apr.Sep (Actual) Oct-Mar (Estimated) Apr.Sep (Actual) Retirement of asset Apr.Sep (Actual) Retirement of asset Apr.Sep (Actual) Retirement of asset Apr.Sep (Actual) Retirement of asset Apr.Sep (Actual) Retirement of asset Apr.Sep (Actual) Apr.Sep (Actual) Retirement of asset Apr.Sep (Actual) Retirement of asset Apr.Sep (Actual) Apr.Sep (Actual) Retirement of asset Apr.Sep (Actual) Apr.Sep (Actual) Retirement of asset Apr.Sep (Actual) Apr.Sep (Actual)	Other thems Opening Balance Additions of assets during the year ricciairs of Assets Countries S Other Hems Additions Apr-Sep (Actual) Apr-Sep	Network						
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Form 9.4 Statement of GFA excluding Assets funded through Deposit Works/Capital Subsidy/Grant

Ensuing year (n +2)

Particulars of Assaus	Opening balance	Additions are as	Retirement of assairs	(Figures in Rs Crore)		
a) Land			quiñng the year	Closing batance		
c) Building						
d) Plant & Machinery						
e) Lines and Cable Network						
7) Vehicles						
b) Office Engineers & Other Manne						
Total						
Change (a.12)						
(et II) Inol Simon						
Particulars of Assess	Opening balance	Additions during the year? Retirement of assets	B10000000	(Figures in Rs Crore)		
a) Land			annua me year			
b) Building						
c) Major Civil Works						
d) Plant & Machinery						
f) Vehicles						
g) Furniture and Fixtures					-9	
h) Office Equipment & Other Items						
otal						
			c:			
			ă.	Petitioner		

leme	Element wise Break-up of Project/Asset/Element Cost for Transmission System or Communication System	ement Cos	t for Trai	nsmission Syste	m or Comr	nunication S	ystem		
	The state of the s							(Figures in Rs Crore)	Crore)
σ_i	As per Original Estimates (3)	Cost in Rs, Lakh	4	ctual Capital Expanditure	ture	Llabilities	Variation	Reasons for	Admitte
	Quantity Rate	Estimated	Quamtity	Rate	Estimated	Provisions (5)	(0=3-4-4)	Vanation (7)	Cost (6
A	TRANSMISSION LINE								
1.0	Preliminary works								
1.1	Design & Engineering								
1.2	Preliminary Investigation, Right of way, forest clearance, PTCC,								
	general civil works etc.								
1.3	Total Preliminary works								
2.0	Transmission Lines material								
2.1	Towers Steel								
2.2	Conductor								
2.3	Earth Wire								
2.4	Insulators								
2.5	Hardware Fittings								
2.6	Conductor & Earth wire accessories								
7.7	Spares								
2.8	Erection, Stringing & Civil Works including foundation					3			
	Total Transmission Lines material								
20	Tayes and Diffiee								
3.1	Custom Duty								
3.2	Other Taxes & Duties								
	Total Taxes & Duties		4						
	Total - Transmission lines								
	O TOTAL DE LA COMPANION DE LA								
'n	SUBSTATIONS								
0.4	Preliminary works & land								
4.2									
4.3	Site preparation								
	Total Preliminary works & land								
1									
2									

Control Room & Office Bi including HVAC 5.2 Township & Colony 5.3 Roads and Drainage 5.4 Foundation for structures 5.5 Misc. civil works 7 Total Civil Works 6.0 Substation Equipments 6.1 Switchgear (CT,PT, Circul Solator etc.)	Control of the last of the las	mates (4)		No.	Actual Capital Expenditure as on COD (4)	diture	Liabilities/	Variation	Reasons for	Admitted
	Quantity	Rate Estimated	CONTRACT.	Quantity	Rate	Estimated	Provisions (5)	(6=3-4-5)	Variation (7)	Cost (8)
	Control Room & Office Building including HVAC									
	\$ Colony									
	Drainage									
	Foundation for structures									
	vorks									
	Works		H							
	- Constitution of the Cons		+							
	Switchgear (CT,PT, Circuit Breaker,		\vdash			2 5				
6.2 Transformers	II.S		+							
	Compensating Equipment(Reactor, SVCs etc)									
	Control , Relay & Protection Panel		-							
			-							
6.6 HVDC package	kage									
	Bus Bars/ conductors/Insulators		-							
	hting		-							
6.9 Emergency D.G. Set	D.G. Set		_							
TÌ	System									
6.11 Structure fo	Structure for switchyard									
-	Total Substation Equipments		-							
7.00 Spares			+							
8.00 Taxes and Duties	Duties		-							
	þ									
8.2 Other Taxes & Duties	s & Duties									
Total Taxes & Duties	& Duties		+							
Total (Sub-station)	station)		+							
	Communication System									
9.1 Preliminary Works	Works		-							
9.2 Communica	Communication System equipment's		_							
9.3 Taxes and Duties	Duties									
Total			H							
(Communic	(Communication System)									

(1) Scientify Rate Estimated Cuantify	as on COD (4)	Liabilities/	Variation	Reasons for	Admitted
Amount	機能	Provisions (5)	(8=34-5)	Variation (7).	Cost (8)
10.0 Construction and pre-	-				
10.1 Site supervision & site administration etc.					
10.2 Tools and Plants					
10.3 construction Insurance					
Total Construction and pre commissioning expenses					
1					
11.1 Establishment					
T					
1					
12.0 Cost of Plant & Machinery					
13.0 Capital Cost including Plant & Machinery					
			MACHINE AREA	Marie de la comp	two tests on the
13.2 Financing Charges (FC)					
13.3 Foreign Exchange Rate Variation (FERV)					
13.4 Hedging Cost					
Total of IDC, FC, FERV & Hedging Cost					
Capital cost including IDC, FC, FERV & Hedging Cost					
Note: 1. In case of cost variation, a detailed note giving reasons of such variation s of the transmission licensee. 2. Separate details of free hold/lease hold land should be submitted.	iving reasons of such variation should be submitted clearly indicating whether such cost over- run was beyond the control nd should be submitted.	g whether such a	ost over- run	was beyond th	ne control
				Petitioner	

Name of Transmission Licensee										
Form: 9.6 Break-up of Construction/Supply/Service Packages	Packages									
Sobje of viorities and sopple of viorities and sopple of viorities and sopple of viorities and sopple of viorities and sopple of viorities and sopple of viorities and sopple of viorities and sopple of viorities and viorities a	Whether avaited though No. o CBIDED Departmentality No. o	No. of blde Ome of Creatived Award	Date of Slant Co	Date of Completion of Work	Value of Award2. In Fig. Laidi).	Fumor With Seculation in prices	Actual expenditure Bill the completion or up to 50D whichever in walfer (Rs. Lakk)	Takes & Dullow Street & Lakh)	(Figures in Rs Crore) Tibo, Fo, FERV RH-Huging cost (Fig. L-Mr)	Sub-recal
								1		
Note: 1 The scope of work in any package should be indicated in conformity of cost break-up in Form-9.7 to the extent possible. 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(les), the same should be shown 01.04.14.	nformity of cost break-up in Form-9.7 kt	m-9.7 to the extent possible. the same should be shown separately along with the cumancy, the exchange rate and the date e.g. Rs. 800 Lakh. + US\$ 5m=Rs. 3900 Lakh. at US\$=Rs\$2 as on say	eparately along with	h the currency, the	exchange rate and	the date e.g. Rs.	300 Lakh. + US\$ 5	m=Rs. 3900 Laki	h. at US\$=Rs62 a	s on say
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Name of time	Appolition(X) approved cont ((Re. Palti)	Řavisař, coší jedimajes jí applicapie(Re, Lakli)	Amount capitalizad (acoposed (cop) capitalizad		Rs Crore) in the prosed
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พิลิเกตะเซียรเลยเดิก	Apportioned approves cost (Rs. Pakh)	Review (254) Sylindes, li applicable(Rs. Laki)	Gampieter God-Re Galth	Poverel S	li dicapici i pation fillo, path No
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Name of Transmission Licensee Form: 9.8
Statement of Additional Capitalisation after COD
Sr. Year proposed to be added after COD Amount capitalized Upto Cut off Date/beyond Cut. off Proposed tobe capitalized Justification under which Admitted Costy
3 5
1. In case the project has been completed and any tariff notification(s) has already been issued in the past, fill column 7 giving the cost as
Note: ☐ Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries. ☐ In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately. ☐ In case of de-capitalisation of assets separate details to be furnished. Further, the original book value and year of capitalisation of such asset to be furnished. Where de-caps are on estimated basis the same to be shown separately.
Petitioner

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Figures in Rs Crore	(Figures in Rs
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	Justification (9)					
	(Figures in Rs Crore) DC:umulative Repayment of Loan corresponding to decapitalisation (8)		Petitioner		¥	
	Cumulative Depreciation corresponding to decapitalisation (7)					
	Debt Equity, ratio at the time of capitalisation (6)					
	Original Book Value of the asset being decapitalised (5)					
	Year of capitalisation of asset/equipment being decapitalised (4)					
nission Licensee capitalisation	Year of De- capitalisation proposed to be De-rapitalised (2) (3)		Land Service Control of the Control			
Name of Transmission Licensee Form: 9.C Statement of De-capitalisation		w 4 ω				

Name of Transmission Licensee
Form 10.1
Statement of Asset wise Depreciation

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Performance (1.4) Further (1.4) Fu	Accumulated Favor (n) Land of the year (n)	a) Lend b) Building c) and so on (As per categorisation given in the Regulations)							
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ng on (As per categorisation given in the Regulations	Land Land Suilding nd so on (As per categorisation given in the Regulations nd so on (As per categorisation given in the Regulations	Particulars of Assets	Rate of Depreciation in	A CONTRACTOR OF THE PROPERTY O	CONTRACTOR OF THE PARTY OF THE		- Balance of ecountiated depreciation at the end of the year		9
b) Building c) and so on (As per categorisation given in the Regulations)	b) Building c) and so on (As per categorisation given in the Regulations) c) and so on (As per categorisation given in the Regulations)								
	Total	s) Lanv b) Building c) and so on (As per categorisation given in the Regulations)						ПП	
	Total							8	

Form 10.1 Statement of Asset wise Depreciation Ensuing year (n +2)

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			(Fig	(Figures in Rs Crore)
-Uprop. 2001-102 2000 2001-102 2000 2001-102 2000 2001-102 2000 2000-102 2000 2000-102 2000 2000-102 2	20 2002-02 2003-04 2004-05 2005-08 20	06-07 2007-08 2008-09 2006-10 2010-11	-1.2 2012-13	2013-14 2014-15 2015-16
Depreciation on Capital Cost	2.5			
Depreciation on Additional Capitalisation				
Amount of Additional Capitalisation				
Depreciation Amount				
Detail of FERV				
Amount of FERV on which Depreciation is charged	The second second			
Depreciation Amount				
Depreciation recovered during the year				
Advance against Depreciation recovered during the year				
Depreciation and Advance against Depreciation recovered during the year				
Cummulative Depreciation and Advance against Depreciation recovered upto the year				
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Continue and Factories Continue and Factor		1	Previous Year (n-		Current Year (n)			Ereating Year	Ensuing Year Br	Ensuing Year	7		(Figures in Rs Crore)	
Inditure Details Authority and Education Bilding alor Civil Works alor Civil Works alor Civil Works Alor Sharing Authority and Fatures Authority and Fat		· g	petipny / junts	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Remarks+			10 and 10	1	percent by Competent Authority	Total Expenditure Agency Incident	ĺ
a b Building	A) Expenditure Details		ALL SANCE PRODUCES						A CONTRACTOR OF THE PARTY OF TH	A STATE OF THE PARTY OF THE PAR	() () () () () ()			
Benefit to Windows	a) Land													
Order of Parison of Characters Character	b) Building													
Of London Andron Activation Of London Andron Activation Of London Andron Activation Of London Andron Activation Of London Activ	d) Blast & Machinery													
10 Verbiculus of Potential Potentia	e) Lines and Cable Network			1										
a) Furniture and Factures b) Office Equipment & Other Items c) Factures c) Factures <td>f) Vehicles</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td>	f) Vehicles								-					
Total (A) Total (A) Total (B) Tota	g) Furniture and Fixtures													
Total (A) Total (A) Control (A) <	h) Office Equipment & Other Items													
Debt 1 Debt 2 Debt 2 Debt 3 Debt 4 Debt 4 Debt 5 Debt 5 Debt 6 Debt 6 Debt 6 Debt 7 Debt 7 Debt 7 Debt 7 Debt 8 Debt 1 Debt 1 Debt 1 Debt 1 Debt 1 Debt 1 Debt 1 Debt 1 Debt 1 Debt 1 Debt 1 Debt 1 Debt 1 Debt 2 Debt 1 Debt 2 Debt 3 Debt 4 Debt 4 Debt 6 Debt 6 Debt 6 Debt 7 Debt 8 Debt 9 D	T-0-1 (A)										-			
B) Break up of sources of financing B) Break up of sources of fina	Total (A)			1										
Debt of Table of	B) Break up of sources of financing		+	1										
Currency L Es In Currency	Rupee term Loan									1				
Currency L es pin Currency Please spe	Debt 1									-				
es an Currency Please spei	Debt 2													
es Di Currency L														
es gn Currency (Please spec	Foreign Currency Loan	4 1 1 1 1												
es an Currency Please spe	Debt		1	1										
Equify Equify In Rupees In Foreign Currency Others (Please specify) In Foreign Currency	2,000	1												
In Rubuses In Forligin Currency Others (Please specify) Take Lan	South			-										
In Foliation Currency Others (Please specify)	in Binese		-						The second secon					
Other (Please spocify)	In Foreign Currency		+											
Other (Please specify)														The second second
Tatal (D)	Others (Please specify)													
	Total (B)	1												
	Vote:								-		-			
Note:	 The break up wherever required and necessary may i) Copies of Approval from competent authorities (if rec 	be given in respect or quired) may be furnish	f Loans and Equity ed in respect of or	financing supp ast of each Schu	orted with respect.	ive documentation.	acuen							
Note: Type break up wherever required and necessary may be given in respect of Loans and Equity financing supported with respect of Loans and Equity financing supported with respect of cost of each Scheme is a connorments and scheme of finance. 10. Opto seed Approval from competent authorities (if required) may be furnished in respect of cost of each Scheme is a connorments and scheme of finance.	iii) Remarks+: Explain for the causes of deviation if the V) Remarks++: Explain for the causes of deviation if the	actual expenditure du	rring the current ye	ear is expected	to be different fron	that approved by	JERC or other su.	thorised agencies						
Note: To be reak up wherever required and necessary may be given in respect of Loans and Equity financing supported with respect of Loans and Equity financing supported with respect of cost of each Scheme, its components and scheme of finance. To prove of Approval from competent authorities (if required) may be furnished in respect of one seal Scheme, its components and scheme of finance. The financial sequence of deviation if the cuttor that is expected to be different from their approved by UERC or other authorised agencies of deviation if the cuttor in the course of deviation if the cuttor in the cuttor of the financial cuttor in the cuttor of the cuttor of deviation in the cuttor of the cuttor of the cuttor of deviation in the cuttor of the cuttor of deviation in the cuttor of the c				and approve	ם מל סבח כים ווופ	aumonased agenci.	98							
Note: Operatory wherever required and necessary may be given in respect of Loans and Equity financing supported with respective documentation. Operatory wherever required and necessary may be furnished in respect of cost of each Scheme, its components and scheme of finance. If Operatory is component authorities of required may be furnished in respect of cost of each Scheme, its components and scheme of finance. If Remarks+: Explain for the causes of deviation if the total actual expenditure is different from that approved by UERC or other authorised agencies.								- 12					7)	
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Thotes we wherever required and necessary may be given in respect of Loans and Equity financing supported with respective documentation. 10 Copies of Approval from competent authorities (if required) may be furnished in respect of each Scheme, its components and scheme of finance. 10 Remarks+: Explain for the causes of deviation if the total expenditure during the current year is expected to be different from that approved by UERC or other authorities agencies 11) Remarks+: Explain for the causes of deviation if the total actual expenditure is different from that approved by UERC or the authorities agencies														

A STATE OF THE PARTY OF THE PAR							(rigures III as Crore)	5
	Previous Year (n-1)		Current Year (n)	(P	Ensuing Year (n-1)	Ensuing Year (n+2)	Ensuing Year (n+3)	0
Particulars	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)		Projected	Projected	
A) Opening balance of CWIP							Ł,	
(a) Opening balance of CWIP as per books				1				
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv)								
Hedging cost included in (a) above								
(a) Add: Addition/Adjustment in CWIP Amount								
during the period	H-stroki							
b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv)								
Hedging cost included in (a) above								
(C) Expenses Capitalised	OI THE STATE OF THE PERSON NAMED IN							
(a) Capitalization/Transfer to Fixed asset of CWIP								
Amount during the period								Ì
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv)								
Hedging cost included in (a) above								
(D) Closing balance of CWIP								
(a) Closing CWIP Amount as per books								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv)								
Hedging cost in (a) above								

Form: 11.3 Statement of Capital Expenditure & Sc	hedule of C	Schedule of Completion of New Schemes	chemes (Figures in Rs Crore)
Name of the Line / Sub-Station:			
		Amount	
Capital Cost			8
Foreign Exchange Rate considered for capital cost estimates	stimates		
Cost Details		Amount	Exchange Rate Amount (Rs. Crore)
A) Basic Cost			
Foreign Component (in Foreign Currency)			
Domestic Component			
Total Basic Cost	В		
B) IDC &FC			
Foreign Component (in Foreign Currency)			
Indian Component			
Total IDC &FC	q		
C) Total Cost (Including IDC and FC)	c=(a+p)		

Name of the Line / Sub-Station:	Н								Figures in Rs Crore)	Crore)
Total Expanditure Particulars Approved by	2014年2月21日 1月日 1日日 1日日 1日日 1日日 1日日 1日日 1日日 1日日 1	Previous year (r-1)	Curren	Current Year (n)	Total Expenditure Incurred upto	Total Expenditure supposed to be incured till current year, as per tibe	Difference Determine column 6 and 7	Pomerko	English Vertical	Enauling Seating Veer (in-3) (in-3)
Authority	Delication and a	Expenditure Actually	Apr-Sep (Actual)	Oct-Mar (Estimated)			,		ç	-
7		3	4	2	9		0	0	2	
A) Expenditure Details	1					Service and the service and th				
Land	†									
Building	†									
c) Major Civil Works	t									
d) Plant & Machinery	†									
e) Lines and Cable Network	1									
f) Vehicles	1							-	1	
d) Furniture and Fixtures									-	
h) Office Equipment & Other Items	1								I	
Total (A)	1									
Dujoucally by common or an in-										
eak up of sources of interiors										
a) Loans/ borrownigs										
O Chase specify										
Total (B)										

SI-No 1 Loans 1.1 Foreign Loans 1.1.1 Foreign Loan 1 Draw Down Amount IDC Financing Charges FERV Hedging Cost	Draw Down Amount Foreign Loan 1 Foreign Loan 1 Foreign Loan 1 Foreign Loan 1 Foreign Loan 1 Foreign Loan 1 Foreign Loan 1 Foreign Loan 1 Draw Down Amount 1 Draw Down	Egyptical Control of the Control of	Stephing Region Our Court	Ozáha u gjau u zánouve	Ourniture of European Churchen	Ouerter 2 Exchange Richoln Date Dotte	Tribution of the control of the cont	(Figures in Rs Crore) Qual (Quarter of Completed Quantumin Bath Exchange Consign Consig	(Figures in Rs Crore) Outsign of Completion and Framestion) Outsign of Completion and Framestion Outsign of Completion and Amountum State of Completion Amountum Outsign of Completion Am	Freigleation) Amountsin
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	oan 1 I Charges Cost Yn Amount									
	wn Amount Charges Cost Nn Amount									
Financing C FERV Hedging C	l Charges Cost oan 1									
FERV Hedging Co	Cost Coan 1 Yn Amount									
200	oan 1 Yn Amount									
	oan 1 vn Amount									
1.1.2 Foreign Loa	vn Amount									
Draw Down										
Financing	Charae									
FERV	000000000000000000000000000000000000000									
Hedging Cost	Sast				1					
1 to										
Draw Down Amount	m Amount	1								
IDC										
Financing C	Charges									
FERV						T				
oo Buigoen	130/									
1.1 Total Foreic	elan Loans									
Draw Down Amount	un Amount									
IDC				Ī	ł					
Financing (Charges									
Hedging Cost	Cost									
					1					
1.0 Indian I am										
mulan Loans	9211	1								
1.2.1 Indian Loan	101		1						+	
Draw Down Amount	n Amount				+					
20			\mid			+				
Financing Ch	Charges				1					
- 1										
Laza Indian Loan	2.0									
Draw Down Amount	1 Amount									
Constitution									1	

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	Draw Down		Quarter 1			Cuarter A		(Quarter of Completion of	ompletion and	
	Particulars	Quantum-in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down	Amount in Indian Rupse	Quantum in Foreign Currency	Exchemge Rate on Draw Down Date	Amount Indian Ruic
1.2.n	Indian Loan n									
	Draw Down Amount									
	IDC									
	Financing Charges									
12	Total Indian Loans									
	Draw Down Amount		160							
	IDC									
	Financing Charges									
	Total of loans Drawn									
-										
	Financing Charges									
	FERV									
	Hedging Cost									
2	Equity									
2.1	Foreign Equity Drawn									
2.2	Indian Equity Drawn									
2	Total Equity Deployed	7								

2. Applicable Interest Rates including reset dates used for computation may be furnished separately.

Name of Transmission Licensee

Form: 13 Details of Capital Cost and Financing Structure

Year ending March	N of Cambridge	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Enaulng En Year (n+2) Yea	Ensuing Year (n+3)	
		Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	经基础:	Projected	Projected	Remarks
Capital Cost*						The second of th			
Addition during the year									
Deletion during the year									
Gross Capital Cost (A)									
Equity against Original Project Cost									
Addition during the year									
Equity Sub-Total (B)									
Debt outstanding against the original Capital cost									
New Loans added during the year									
Debt Sub-Total (C)									
Grants against original project cost									
Addition during the year									
Grants Sub-Total (D)									
Total Financing (B+C+D)									

i) "Approved or Actual Capital Cost whichever is less. ii) The equity and loan shall be divided into foregin and domestic component if applicable.

Petitioner

Name of Transmission Licensee

Form: 14 Details of Financial Packages

A Debt Care	[Nems of Currency] [Ris. in. Cores] (Years) (Y	Source of Funds	Amount in FC Exchange Rate		Amount In Indian Currency	Torms of Repayment	Grace	Interest Rate / Return on Equity	Guarantee	Uphon Foa Exposure Fremium	% of Total Debt	% of Total Equity	% of Total Pc
	Operation: Image: Control of the Scheme shall be furnished in the Format altorgwith supporting documents. Operation: In a specified or or shall be furnished in the Format altorgwith supporting documents. Loan III Loan III Loan III Loan II II Loan II etc. In a specified or shall be furnished in the Format altorgwith supporting documents.		(Name of Currency)	(Ps.FO)	(Rs. in Crore)	(Years)	(Years)	源於	121000			(%)	(%)
	Design: 1 Design: 2 Design: 3 Design: 3 Design: 4 Design: 4 Design: 5 Design: 5 Design: 6 Desi) Deut		N. State Control of the Control of t									
	Loan I Loan II Profession of the Scheme. Shall be furnished in the Formati abrophitis supporting documents. Loan IV Loan IV Loan IV Loan IV Loan IV Loan IV Loan IV Loan IV Loan IV Loan IV Loan IV Loan IV Loan IV Loan IV IV Loan IV IV IV IV IV IV IV IV IV IV IV IV IV	meign:								-			
	Loan II Loan II	Loan I											
	Loan III	Loan II											
	Loan IV etc. Loan IV etc. Claimstrate	Loan III		Seller Inny									
	Loan I Loan II Problem Problem <th< td=""><td>Loan IV etc.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	Loan IV etc.											
	Loan I Loan II etc. Completion of Schemes: Financial package details, as admitted by the Completion and Energisation of the Scheme, shall be furnished in the Format alongwith supporting documents. Loan II continuents Completion and Energisation of the Scheme, shall be furnished in the Format alongwith supporting documents.	dian:											
	Total Loan (4)	Loan I				Market							
	Total Loan (A) Total Loan (A) Position Position oceign: Total Equity Position	Loan II etc.											
	Discouring Contains Contain	Total Loan (A)											
	Oreign: Total Equity(B)	1) Equity											
	Total Equity(B)	yreign:										1	
	Total Equity(B) Coregon Operators Coregon Indian: Total Grant (C) Total Financing (A+B+C) Indian Included in the Schemes: Included in the Format alongwith supporting documents.	dian:										Ţ	
	C) Graints C) Graints C (Graints)	Total Equity(B)											
	oreign: Total Grant (C) Total Financing (A+B+C) Total Financial package details, as admitted by the Competent Authority on Completion and Energisation of the Scheme, shall be furnished in the Format alongwith supporting documents.												
	Total Grant (C) Total Financing (A+B+C) Total Financial package details, as admitted by the Competent Authority on Completion and Energisation of the Scheme, shall be furnished in the Format alongwith supporting documents.	oreign:							The second second				
	Total Grant (C) Total Financing (A+B+C) Gral Project Cost Total Financial package details, as admitted by the Competent Authority on Completion and Energisation of the Scheme, shall be furnished in the Format alongwith supporting documents.	dian:											
	Total Financing (A+B+C) Cotal Financing (A+B+C) Cotal Financial package details, as admitted by the Competent Authority on Completion and Energisation of the Scheme, shall be furnished in the Format alongwith supporting documents.	Total Grant (C)				4-1-1-1-1		X.					1
	Graal Project Cost	Total Financing (A+B+C)											
CONTRACTOR AND AND AND AND AND AND AND AND AND AND	lote: In case of completion of Schemes: Financial package details, as admitted by the Competent Authority on Completion and Energisation of the Scheme, shall be furnished in the Format alongwith supporting documents.	otal Project Cost		18 1									
	In case of completion of Schemes: Financial package details, as admitted by the Competent Authority on Completion and Energisation of the Scheme, shall be furnished in the Format alongwith supporting documents.	ote:											
(ii) In case of schemes which are yet to be completed Financial package details, as approved by the Competent Authority , shall be furnished in the Format alongwith supporting documents. (iii) FC- Foreign Currency		in the Contract Contract											

Financial Package as Approved Financial Package as on COD 2 3 4 Financial Package as on COD 2 Normative Normative Normative					
Financial Package as Approved Financial Package as on COD Pobt Debt Debt Mormative Mormative Pigures in Figures in	Form: 14.1				
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Debt Equity Total 5	Financial Package	as Approved	Financial Dockorn	(Figures ir	
Debt Equity Total Normative Normative	C				8
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Normative Normative	Actual	N Common of the common of the			
Normative Normative					
	ctual	No.			
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Form: 15.1 Statement of Outstanding Loans Previous year (n-1)	Loat Agency (Source of Joan) Repeyment	Current Year (n) Loan Agency (Source of loan) A. Other than state government Loan 3 (Name of lender) Loan 3 (Name of lender) Sub-Total (A) Estimated (2) (3) (4) (5) (6) (7) (8) (9) (1) (9) (1) (1) (2) (1) (2) (3) (4) (4) (5) (4) (5) (5) (6) (7) (7) (8) (9) (9) (9) (9) (1) (1) (2) (1) (2) (3) (4) (4) (5) (6) (7) (7) (8) (9) (9) (9) (9) (1) (1) (1) (2) (3) (4) (4) (5) (6) (7) (7) (8) (8) (9) (9) (9) (9) (9) (1) (1) (1	Estimated Loan Against (Name) Loan (Name of lender)
	Belinnos at the beginning of the year Actual/ Audited Actual (4)	Balance at the beginning of the year Esimated (4)	Edunica st the hopirating of the year
	Amount received during the year Actual guide (5)	Amount received during the year Estimated (5)	Amount to be proched during the "Estimated"
	Principal due during the year Actual Audited Actual (6)	Principal due during the year Estimated (6)	Principal due, during las years
8	Principal recents Actual Audited (7)	Principal redeemed during the year Estimated (7)	Principal to be tradeomined during the water and a second
5	To the year and Actual Audited (B)=(B)-(7)	Principal Overdue at the year end Estimated (8)=(6)-(7)	Principal Overtities at the year end Editmeted (Blad (Blad)
(Figures in Rs Crore)	The year and Actuel Audited (9=(9+(9+(9-(6)-(6)-(6)-(6)-(6)-(6)-(6)-(6)-(6)-(6)	(Figures in Rs Grore) Principal Due at the year end Estimated (9=(4)+(5)-(6)	(Figures in Rs Crore) Phincipal Due at the year and Estimated (S)=(4)+(5)-(6).
	(10)	Remarks (10)	re) Remarks

Comparison Com	Amount to be Filtraged for Frincipal Continued Filtraged for Filtraged f	In Re Crore)		Finding Go		Edinated (B=(4)+(5)-(6) (B)=(4)+(5)-(6)	710
Fundament Fund	Amount to be Finated Law Fincipal to be Finated Estimated Estimated Estimated Estimated Estimated Finated Estimated Finated Estimated Finated Estimated Finated Estimated Finated Estimated Finated Finated Estimated Finated	Schedulement to be specified clearly, through an attachment aborg with copy of the letter from the Lender outlining the terms of Re-scedulement. The letter from the Lender outlining the terms of Re-scedulement. The letter from the Lender outlining the terms of Re-scedulement.	agovernment nder/ nder/ nder/ nder/ nder/ nder/ nder/ nder/ nder/ etc.	Principal day	(LL+6) 18)	9	file
finder find	Amount to be Principal for Editorial to be (Figures in Re Crore) Editorial (Figures in Re Crore) (Figures in Re Crore) (Figures in Re Crore) (Figures in Re Crore) (Figures in Re Crore) (Figures in Re Crore) (Figures in Re Crore) (Figures in Re Crore) (Figures in Re Crore) (Figures in Re Crore)	Schoolsman to be specified olienly, through an strechment abrugwith copy of the letter from the Lender outlining the terms of Re-scedulement.	inder), etc.	Principal dis- during the 1-		9	Remarks
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Loans	Frincipal of the letter from the Lender outlining the terms of Re-scedulement.	Finding to be shown sparately, with reasons thereof. The continuing the terms of fle-sedulement. Finding the terms of fle-sedulement.	ans	Principal (see Surfing the tree			Remarks
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Loans	Fincipal to British Principal to Be (Figures in Re Crore) Earlie of Eliment E	Finder to be shown separately, through an attachment aborg with reasons thereof.		Principal (size Garding Dis year Editoritied			Remarks
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lender) lender) lender) lender), etc. Loans Loans Loans Loans	y, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scedulement.	schedulement to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scedulement. Ind of year to be shown separately.		日本のでは、人の日本の一人の一人の一人の一人の一人の一人の一人の一人の一人の一人の一人の一人の一人の	t	Campingo	Second Second
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1.3 (Name of lander), etc. 1.1 fotal (A) 1.1 fotal (A) 2.2 2.5 etc. 2.5 etc. 2.6 etc. 2.7 cost (B) 2.7 cost (B) 2.7 cost (B) 3.7 cost (B) 4.7 (A+B+C)	1-Total (A) Software of leader), etc. 1-Total (A) Total (A+B-C) If nease reschedulement of any specific Scheme and not forming and the cumulative repayment spent to Oxford (Spale Flanchard Franchard Reachedulement). If nease reschedulement of any specific Scheme and not forming spent to Oxford (Spale Flanchard Franchard Reachedulement). If nease reschedulement of any specific Scheme and not forming spent to Oxford (Flanchard Franchard Reachedulement). If nease reschedulement of any specific Scheme and not forming spent to Oxford (Flanchard Franchard Reachedulement). If nease reschedulement of any specific Scheme and not forming spent to Oxford (Flanchard Franchard Reachedulement).	1-10tal (A) 2-10tal (A) 2-10tal (A) 2-10tal (A) 2-10tal (A) 3-10tal n 2 (Name of lender)					
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9 1 2 2 2 2 3 2 1 Total (4-5) ormative Lons AL (4-8-C)	e 1 Section 2 Section 2 Section 2 Section 3 Se	1 Total (18) 1 Total (18) 1 Total (18) 1 Total (18) 1 Total (18) 1 Total (18) 1 Total (18) 1 Total (18) 1 Total (18) 1 Total (18) 1 Total (18) 1 Total (18) 1 Total (18) 1 Total (18) 2 Total (18) 2 Total (18) 3 Total (18) 3 Total (18) 4 Total (18) 5 Tot	Sovernment Loans				
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\$\tilde{\text{3 etc.}}\$ Total (24) tornative Leans AL (4x,8x,C)	1-Total (18) 1-Tot	Figure (18) In case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly, through an attachment along with copy of the letter from the Lender outlining the terms of Re-scedulement. Ye Coan not allocated to any specific Schleme and not forming part of Appoved Financial Package, to be shown separately, with reasons thereof. Ye Coan not allocated to any specific Schleme and not forming part of Appoved Financial Package, to be shown separately, with reasons thereof. Ye Coan not allocated to be draw and the loan proposed to be drawn by end of year to be shown separately. Ye when when the stating or new lenders to be signified separately as a Lean.					
Total (4-B) iomative Loans TAL (4-B-C)	Part of the left (A+B) I coal (A+B+C) I n case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scedulement. In a not allocated to any specific Scheme and not forming part of Approved Financial Plantania Plan	TAL (A+B+C) If AL (A					
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-Total (A+B) formative Loans IAL (A+B+C)	1- Total (A-R B) TAL (A-R B-C) TAL	1/OLL (Av.B.C) 1/AL	2-1 Octi (B)				
ormative Loans FAL (A+B+C)	learnative Leans TAL (A+B+C) I Make the control of the second of the second of the second of the second of the second of the letter from the Lender outlining the terms of Re-scedulement. The original Financing Plan and the cumulative repayment as per the Original Financing Plan to the nutlined for each of the second original Financing Plan and the cumulative repayment as per the Original Financing Plan to the nutlined for each original Financing Plan and the cumulative repayment as per the Original Financing Financing Plan and the cumulative repayment as per the Original Financing Financing Plan and the cumulative repayment as per the Original Financing Financing Financing Plan and the cumulative repayment as per the Original Financing Financin	ITAL (A+B+C) 8: I) In case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scedulement. The original Financing Plan to be along the shown separately, with reasons thereof. 9: In case reschedulement of any specific Scheme and not forming part of Appoved Financing Plan to be shown separately, with reasons thereof. 9: In case reschedulement of any loan part of the financing part of separately. The case at the financing Plan to be drawn by end of year to be shown separately.	D-Total (A+B)				
TAL (A+B+C)	TAL (A+B+C) ii Plin case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scedulement. The original Financial Planting for any load on the letter from the Lender outlining the terms of Re-scedulement.	ITAL (A+B+C) In case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scedulement. As original Financial Placinge, to be shown separately, with reasons thereof. The letter from the Lender outlining the terms of Re-scedulement. Or current year, Loans and the cluan and the loan proposed to be drawn by end of year to be shown separately.	Vormative Loans				
	 ii) in case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scedulement. iii) in case reschedulement of any specific Scheme and not forming part of Approed Francial Plantane Plantane (and the Chairman and the	ii. It is case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scedulement. The original Financing Plan and the closure payment as part of Approved Financing Plan and the closure payment as part of Approved Financing Plan to be outlined for each Loan. Or current year, Loans already drawn and the loan proposed to be drawn by end of year to be shown separately.	TAL (A+B+C)				
	 i) in case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scedulement. he original Financing Plan and the cumulative repayment as per the Original Financing Flan the nutlinear for each 1 and the cumulative repayment as per the Original Financing Flan the nutlinear for each 1 and 1 a	a: I) in case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scedulement. In a organized plan and the loan proposed in the Chiphal Financing Plan in the Chiphal Financing Plan to be outlined for each Loan. Or current year, Loans already drawn and the loan proposed to be drawn by end of year to be shown separately.					

Name of Transmission Licensee.

Form: 15.2

Calculation of Weighted Average Interest Rate of Interest on Actual Loans *

(Figures in Rs Crore)
Enguing Year (n+3) Previous Year Ensuing Year (n+1) S.No. Current Year (n) Particulars Projected Brojected Projected (n-1) Loan 1 Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Loan n Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Total Loan Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the year Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Weighted Average Rate of Interest on Loans

^{*} In case of Foreign Loans, the calculation in Indian Rupee is to be furnished. However, the calculation in Original currency is also to be furnished separately in the same format

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Form: 15.3 Calculation of Interest on Normative Loan

				COLO SIL III SOLINGI I	(2:0:0
Parliculars	Previous Year	Curr	Ensuing Year (n+1)	Ensuing Year Ensuing Year Ensuing Year $(n+1)$ $(n+2)$ $(n+3)$	Ensuing Year (n+3)
	(n-1)	(u)	Projected	Projected	Projected
Money Company					
Girmulative Loan - Opering					
Net Normative Loan - Opening					
ncrease or Decrease during the year					
ess: Repayment of Normative Loan during the year					
Net Normative Loan - Closing					
Average Normative Loan					
Weighted Average Rate of Interest on Actual Loan on					
Annual Basis					
Interest on Normative Loan					

	Form 16 Interest and Finance Charges							*
Interest charges on State Govt. Loans, Bonds And Advances State Govt. Loans, Bonds And Advances State Govt. Loans, Bonds And Advances State Govt. Loans, Bonds And Advances State Govt. Loans, Bonds And Advances State Govt. Loans, Bonds And Advances State Govt. Loans, Charges State Govt. Loans, Charges State Govt. Loans, Charges State Govt. Loans / Charges State Govt. Loans / Charges State Govt. Loans / Charges State Govt. Loans / Charges State Govt. Loans State Govt. Loans State Govt. Loans State Govt. Loans State Govt. Loans State Govt. Loans State Govt. Loans State Govt. Loans State Govt. Loans State Govt. Loans State Govt. Loans Total Interest Charges (A-B-C) Grand Total Charges Charges to project loans Total Interest & Finance Charges Charges to revenue account (F-G) Total Interest and finance charges chargeable to revenue account (F-G)		PRIVING		C. Cook Vocas			O' DEMONST	S Crore)
toherges on State Covt. Loans, Bonds And Advances Overminent Loans Currency Loans / Credits Lal A At the Loans Indeest Charges CA-B-C) Indeest Charges CA-B-C) Indeest Charges CA-B-C) Indeest Charges CA-B-C) Indeest A Finance Charges Charges to project loans Total Of Indeest & Finance Charges Charges be count (F-G) Indeest and finance charges chargeable to revenue account (F-G) Indeest and finance charges chargeable to revenue account (F-G) Indeest Sank Charges Charges Chargeable to revenue account (F-G)	्रिके हिन्ती।	Stations	Apr-Sep	Oct-Mar	Total (April		INDEADS ASSESS	
overmment Loans Tourency Loans / Credits from the Fis/ banks/ organisations ed by the State Government I Loans Interest Charges (A-B-C) Traising finance Charges on project loans Traising finance Charges charges be to Cepital Account Interest and finance charges chargeable to revenue account (F-C)	800	· [9]	(Actual)	(Estimated)	March)		इ.स.च्या इ.स.च्या	
Currency Loans / Oredits	State Government Loans							
its from the Fis/ banks/ organisations rges on project loans	Bonds					-		
its from the Fis/ banks/ organisations rges on project loans chargeable to revenue account (F-G)	Foreign Currency Loans / Credits							
its from the Fis/ banks/ organisations right of the Fis/ banks/ organisations right	Debentures							
Its from the FIs/ banks/ organisations rges on project loans Thargeable to Capital Account (F-G)	Sub-total A							
ct loans Capital Account revenue account (F-G)	Interest on Long Term Loans / Credits from the FIs/ banks/ organisations approved by the State Government							rec
ct loans Capital Account Fevenue account (F-G)	Secured Loans							
ct loans Capital Account (F-G)								
ct loans Capital Account revenue account (F-G)								
ct loans Capital Account Tevenue account (F-G)								
ct loans Capital Account revenue account (F-G)	Unsecured Loans .						The state of the s	7
ct loans Capital Account revenue account (F-G)								
ct loans Capital Account revenue account (F-G)								
ct loans Capital Account revenue account (F-G)								
ct loans Capital Account revenue account (F-G)	Sub-total B							
ct loans Capital Account revenue account (F-G)	Normative Loans							
Capital Account (F-G)	Total Interest Charges (A+B+C)							
Capital Account revenue account (F-G)	Cost of raising finance & Bank Charges on project loans		dimental control					
Capital Account (F-G)	Grand Total Of Interest & Finance Charges: D+E							
	Capital	Samuel Land						
	Total interest and finance charges chargeable to revenue account (F-G)	-				T.		
Petitioner							Petitioner	

Name of Transmission Licensee

								(Figures in Rs Crore)	
		Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2) Ens	Ensuing Year (n+S)	
SI.No.	Particulars	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Estimated	Eatimated	Estimated	
	O & M expenses - 1 month								
2	Spares (15% of O&M Expenses)								
8	Recievables- 2 months								
4	Total Working Capital (1+2+3)								
2	Working Capital Loan								
9	Normative Interest Rate (%)								
	Normative Interest on Working Capital (5 X 6)								

Name of Transmission Licensee

Form 18

Investment Plan

(Figures in Rs Crore)

Part A: PROPOSED TRANSMISSION WORKS

S, No.	NAME OF THE TRANSMISSION LINE & ASSOCIATED SUBSTATIONS	S/S. CAP.	ESTIMATED COST (Re Crores)	Scheduled Date of Completion	COMPLETION PROGRAMME/ REMARKS
1	2	3	4	5	6
I.	400 KV LINES				
1					
3					
3	SUB TOTAL (II) (400kV LINES)				
II.	400 KV SUB STATIONS				
1	200 RV SODSTATIONS				
2					
3					
	SUB TOTAL (II) (400KV S/S)				
III.	220 KV LINES:				EFE
1					
2					
3					
	SUB TOTAL (III) (220KV LINES)				
IV.	220 KV SUB STATIONS			* *	
1					
3					
	UB TOTAL (IV) (220KV SUB STATIONS)				120
v.	132 KV LINES	20		The second	
1	IOZAV BINES				
3					
6					
	SUB TOTAL (IV)(132KV LINES)				5.41
VI.	132 KV SUB STATIONS				
1					
2					
3					
	UB TOTAL (VI)(132KV SUB-STATIONS)				
	MISC. WORKS				8,590.4
1					
2		EVI			
3				1 1 1	10.5/5
	SUB TOTAL (VII) MISC. WORKS	STATE I			EREN
	GRAND TOTAL (IVII)				18 9.

Fig. 14 ACTIOLATEAN SERVISION WORKS Cont.	Investment Plan									(Flaures in Rs Crore)	(rore)
TTD-SUSSIVESION LINES LUN (2004) (19	rt A: ACTUAL TRANSMISSION WORKS										
2	NAME OF THE TRANSMISSION LINE & ASSOCIATED SUBSTATIONS	ACTH OF LINE ACKERS)/ S. CAP.	APPROVED COST (Rs Crores)	COMPLETED COST (Rs Cores)	VARIATION in COST (Rs Crores)	Reasons of Vaciation in Cost	Scheduled Date of Completion		Date of Electrical Inspector's Clearance*	Variation in Schedule	Reasons of Va in Schedu
ATIONS ALL (II) (400KV LINES) ALL (III) (400KV S/S) ALL (III) (20KV LINES) ALTONS	2	3	4	5	9	7	80	6	10	11	12
ALIONS AL											-
1. (II) (400KV INRS) ATIONS AT											
ALIONS ALLONS ALLONS ALLONS ALTONS		T									
ATIONS AL (II) (400KV S/S) AL (IV) (220KV LINES) AL (IV) (220KV L	Ц										
AL (III) (220KV LINES) ALTONS ALTONS AL (IV)(122KV LINES) ALTONS											
AT (II) (400KV \$59) ATTONS AT											
ATIONS AL (III) (AGREV S/S) ATIONS AL (IV)(1232KV LINES) AL (IV)(1232KV LINES) ATIONS AT											
ATIONS ATIONS ATIONS AL (IV)(132KV LINES) AL (IV)(132KV LINES) ATIONS AT											
AL (III) (ZZOKV LINES) ATIONS AL (IV) (132XV LINES) AL (IV) (132X											
ATIONS AT											
ATIONS ATIONS	L										
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### TONS ### TONS #### TONS ###################################	7. 220 KV SUB STATIONS										
AL (IV)(132KV LINES)		Ī									
220KV SUB 5TATIONS											
ATIONS ATIONS 132KV SUB-STATIONS) 132KV SUB-STATIONS) 132KV SUB-STATIONS 132KV SU	SUB TOTAL (IV) (220KV SUB STATIONS)										
ATIONS ATIONS ATIONS 132KV SUB-STATIONS) 132KV SUB-STATIONS) 132KV SUB-STATIONS	7. 132 KV LINES										
ATIONS ATIONS 132KV SUB-STATIONS) 132KV SUB-STATIONS) 132KV SUB-STATIONS 132KV SUB-STATIONS) 132KV SUB-STATIONS 132KV S											
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ATIONS 132KV \$UB-STATIONS) 132KV \$UB-STATIONS) 132KV \$UB-STATIONS 132KV \$UB-STATIO								2			
132KV SUB-STATIONS	1. 132 KV SUB STATIONS										
WID TOTAL (L.VII) Wef FY 2011-12) Tal by Electrical Inspector shall be considered as Date of Energisation / Capitalisation	SINDITATE TO TAY AND THE STATE OF THE										
VII) MISC. WORKS We FY 2011-12) The by Electrical Inspector shall be considered as Date of Energisation / Capitalisation	T. MISC. WORKS										
SUB TOTAL (VII) MISC. WORKS GRAND TOTAL (I.VII) (Provide details wef FY 2011-12) * Date of Approval by Electrical Inspector shall be considered as Date of Energisation / Capitalisation											
SUB TOTAL (VII) MISC. WORKS GRAND TOTAL (L.VII) (Provide details wef FY 2011-12) • Date of Approval by Electrical Inspector shall be considered as Date of Energisation / Capitalisation											
	+										
	GRAND TOTAL (IVII)										
	(Provide details wef FY 2011-12)	neidonod as D.	to of Unovertention	"Onitalianian"							
Petitioner	Date of Approval by Electrical Inspector shall be con	insidered as De	ile of Effergisation	/ Capitalisauoli							
Pettioner											
										Petitioner	

Name of Transmission Licensee

Form 20

Summary of Truing Up

Previous Year (n-1) for Final Truing Up

er er	THE VENEZUAL PROPERTY OF THE PROPERTY OF THE PROPERTY OF	ALLE TO COUNTY ENGINEER	TREE COLUMN	of the same Kinner Street	HE WITH THE PARTY OF	(Figures in Rs Crore	"
No		Approved	Acqui	Variation	Restantion Variation	Controllable	10 mention for
۸.	Annual Transmission Charges		A STATE OF THE PARTY OF THE PAR				de la completa del completa de la completa del completa de la completa del la completa del la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la co
1	Interest on Loan (Including Interest on Normative Loans)			-27			
2	Depreciation						
3	Lease Charge	H. W. BUNIVET I	in base or	The internal	THE PERSONS	BORLEGIOTI.	
4	Return on Equity	The state of the s	D Isa James	and the same	A	land land	5
5	O&M Expenses	Age PERSON					
6	Interest on Working Capital			no to prie		THE PROPERTY OF THE PARTY OF TH	
7	Income Tax			Carried and		Tea CHOMA!	
8	Other Expenses (pls provide details)		100000				
9	Gross AnnualTransmission Charges (1+2+3+4+5+6+7+8)		mayo be	DU BU DI	PHYLODOL MIC	SOLD TO THE OWNER OF THE OWNER O	
10	Less: Other Income (provide details)	10-01		a Real trees			
	Annual Transmission Charges						
В	Revenue '	neay metru.	onituo o	100		Electrical I	
1	Revenue from Transmission Charges						
2	Income from Other Business u/s 41 of EA, 2003	THE RESERVE					
	Total Revenue				_ (B)+0) y(B)	a minimule i	
	Surplus/(Gap)	+			CV C SERVICE		2001
te: P	lease give detailed explanation separately for the deviations on a	account of uncontro	llable factors		BKILIDAVA V		
rren	lease give detailed explanation separately for the deviations on a 1 Year (n) Annual Performance Review	account of uncontro	llable factors				(Rs. Cro
te: P	lease give detailed explanation separately for the deviations on a t Year (n) Annual Performance Review Particulars	Approved	llable factors Actual	Variation	Reasons for Varaition	Controllable	(Rs. Cro
te: P	lease give detailed explanation separately for the deviations on a t Year (n) Annual Performance Review Particulars Annual Transmission Charges	new member	LEON TO THE			Controllable	
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Petitloner

Name of	Transmission	Licensee	

Form 21.1

(Figures in Rs Crore)

Shunt Capacitor Addition / Repair Program

S.No.	Particulars	Capacity (MVAR)
Capac	itor Additions	
1	Total Capacitors requirement at the end of Previous year	
2	Acual installed Capacitors at the end of Previous Year	
3	Backlog/shortfall at the end of previous year (1-2)	
4	Additional Requirement for the Current Year	
5	Total Capacity required to be added during the current year (3+4)	
6	Actual installed during first half of Current year	
7	Target for the 2nd half of Current year	
8	Total Capacitors likely to be added during Current Year (6+7)	
9	Total capacity likely to be available by the end of current year (2+8)	
10	Short fall if any (5-9)	
Repair	of Defective Shunt Capacitors	
11	At the end of the end of previous year	
12	Net Capacity Available by the end of previous year (2-11)	1-1-31
13	Capacitors damaged during 1st half of the current year	
14	Capacitors repaired during 1st half of the current year	
15	Net Capacity Available by the end of 1st half of the year (12-13+14)	
16	Target level of damaged capacitors by the end of current year	
17	Net Capacity Likely to be Available by the end of current year (9-16)	
18	Net Shortfall, by the end of the year (5-17)	

The above statement is to be accompanied by a detailed note to outline the reasons thereof and measures taken/ planned for improvement.

	Name of Transmission Licensee						
	Form 21.3						
	Failure of Transformers	×				(Figures in Rs Crore)	Rs Crore)
			Preceding Year	1 0	3	Current Year (Actual)	Actual)
SI. No.		No. of Transformers	No. of fallures	Total Duration of failure (Hrs.)	No. of Transformers	No. of failures	Total Duration of failure (Hrs.)
	Transformation ratio						
-	Transformation ratio 1						
2	Transformation ratio 2						
က	Transformation ratio 3					1	
4	Transformation ratio 4						
	Average duration of interruption						
ro	Average duration of interruption per transformer for Transformation ratio 1	2					
ဖ	Average duration of interruption per	-			12		÷.
_	Average duration of interruption per						
	transformer for Transformation ratio 3					***************************************	
œ	Average duration of interruption per transformer for Transformation ratio 4					;	
		ly de	104			į	
					Petitioner		
	Shipping and a						

INDEX OF FORMATS

Formats for SLDC

S.No.	Form No.	Particulars
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2	Form: F-2	Capital Contribution, Grants, Subsidies
3	Form: F - 3	Operation and Maintenance Expenses
4	Form: F - 3.1	Employee Expenses
5	Form: F - 3.2	Administration and General Expenses
6	Form: F - 3.3	Repair & Maintenance Expenses
7	Form: F - 4.1	Gross Fixed Asset
8	Form: F - 4.2	Asset-wise Depreciation
9	Form: F-5	Return on Equity
10	Form: F - 6.1	Statement of Capital Expenditure
11	Form: F-6.1A	Statement of Capital Works-in-Progress
12	Form: F-6.1B	Break-up of Construction/Supply/Service Packages
13	Form: F - 6.2	Statement of Capital Works-in-Progress
14	Form: F-6.3	Element wise Break-up of Project/Asset/Element Cost
15	Form: F-6.4	Statement of Additional Capitalisation after COD
16	Form: F-6.5	Financing of Additional Capitalisation
17	Form: F-6.6	Incidental Expenditure during Construction
18	Form: F-6.7	Statement of De-capitalisation
19	Form: F - 7	Statement of Capital Works-in-Progress
20	Form: F-8	Details of Capital Cost and Financing Structure
21	Form: F - 9	Details of Financial Packages
22	Form: F - 10.1	Statement of Outstanding Loans
23	Form: F - 10.2	Calculation of Weighted Average Interest Rate of Interest on Actual Loans
24	Form: F - 10.3	Calculation of Interest on Normative Loan
25	Form: F - 11	Working Capital Requirement
26	Form: F -12	LDCD Fund
27	Form: F - 13	Investment Plan for Next 3 Years

SLDC

Form: F - 1

Summary of Aggregate Revenue Requirement

						The second second second second		Liguica mi no cione	010)	_
1		Previous Year (n-1)		Current Year (n)	r (n)	Ensuing Year (n+1)	Ensuing Year Ensuing Year Ensuing Year (n+1) (n+2) (n+3)	Ensuing Year (n+3)	0	
	Particulars	(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March) Projected	Projected	Projected	Projected	Nemarks	
1	2	4	5	9	7 = 6+5	90	6	10	11	
1										
1 .	O&M Expenses									
1	Depreciation									_
1	Interest & Finance Charges									_
1	Interest on Working Capital									_
	Lease Charges									_
ı	RoE									
ı	Total									
ı										-

etitione

Form: F-2

Capital Contribution, Grants, Subsidies

S. No.

Remarks 10 (Figures in Rs Crore)
Ensuing Year (n+1) Ensuing Year (n+2) Ensuing Year (n+3) Projected Projected Projected (Actuals/Audited) | Apr-Sep (Actual) | Oct-Mar (Estimated) | Total (April - March) 6 = 4 + 5Current Year (n) Previous Year (n-1) Receipts from State Govt. under any scheme as grant/subsidy 1 Subsidy towards cost of Capitals Asset Grant towards cost of Capitals Assets Particulars Total (1+2+3)

SLDC Form: F-3

Operation and Maintenance Expenses

S. NO.

							(Figures in Rs Crore)	(a)
Particulare	Previous Year (n-1)	ů	Current Year (n)		Ensuing Year Ensuing Year E	Ensuing Year (n+2)	Ensuing Year (n+3)	
	(Actuals/Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks
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Employee Expenses								
Administration and General Expenses								Ī
Repair & Maintenance Expenses								
Total								T
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Form: F - 3.1 Employee Expenses

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iver Employee expenses (VI - VII)											

Form: F - 3.1

Employee Expenses

Freedom Verticutes - Control Freedom Vere (p-2) -														(Figures in Rs Crore)	(6)
Principles Pr			Previous Year (n-5)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-	บ	rrent Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Domarke
Automatic of complete comple	ġ	Particulars	(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	(Actuals / Audited)	Apr-Sep (Actual)	6	Total (April - March)	Estimated	Estimated	Estimated	on many many
Accoration of complements Accoration of complements	-	2	8	4	5	9	7	80	6	10	11= 9+10	12	13	14	15
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		1	Previous Year (n-6)	Previous Year (n-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	Ü	rrent Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	
	ó		(Actuals/Audited)	(Actuals/Audited)	(Actuals/Audited)	(Actuals/Andited)	(Actuals/Audited)	(Actuals/Andited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Kemarks
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A4 Grade IV Total Employees	13 6	Srade III													
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at Homes

Form: F - 3.2

Principle Prin	Particular Par	7	. 9.	Previous Year (n-6)	Previous Year (1-5)	Previous Year (n-4)	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	J	Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Demorte
Control to Episone Control	Control Registers Cont		Particulars		(Actuals / Audited)	(Actuals / Audited)		(Actuals / Audited)	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
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Other Freight Other Freigh	Other Freight Other Freigh	3	/ehicle running and hiring expenses (Truck/ Delivery Van)							The second second						
Total thurance Tota	Transit frou marce Transit from marce Transit	4 (Other Freight													
Octobril Octobril Cabolitation Changes Sub Total Et (1 To 8) Grand Total Cabolitation Changes Add Cocyoners and Pallod Net ALG Expenses (F - 0)	Octroin Control Contro		Transit Insurance													
Incidental Store Exponses Sub-Total (F. Tr. To. B) Grand Total (F. Tr. E) A&O oxygenese capitalised Net A&O Expenses (F. G)	Incidental Stores Exponses		Octroi													
Expirication Chargos	Epirication Charges Sub Teal Er (if To g) Grand Charges Grand Charge	7	ncidental Stores Expenses													
Sub Total (F (1 To 8) Grand Total (A To E) A&C oxpenses explusited Net A&C Expenses (F - C)	Sub Total (F (1 To g)		Fabrication Charges													
Grand Total (A.T.C.E.) A&O expones capitalised Net A&O Expenses (F. G)	Grand Total (A.T.C.E.) AAG oxportes capitalised Net AAG Expenses (F · G)		Sub Total 'E' (1 To 8)													
Grand Total (A Total	Grand Total (A) Care Care Care Care Care Care Care Care															
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Not A&G Expenses (F - C)	Net AAG Expenses (F - G)	O	4&G expenses capitalised	The same of the sa												
	The control of the co	I	Net A&G Expenses (F - G)											-		
Petitioner	Peditioner										2					
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	The article of and National William and I was the find a second and a second and a second and a second and a second a second and a second a second a second a second as a seco															

SLDC Form: F - 3.3

Repair & Maintenance Expenses

					THE RESIDENCE AND DESCRIPTIONS OF THE PERSON					(Figures in Rs Crore)	rore)
Previous Year (n-4)	> ~	ear Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	Cu	Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	
(Actuals / Audited) (Actuals / Audited) (Actuals / Audi	3	dited) (Actuals / Audited) (Actuals / Audited) (Actuals / Audited) Apr-Sep (Actual) (Estimated	(Actuals / Audited)	(Actuals / Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Oct-Mar Total (Estimated) (April - March)	Projected	Projected	Projected	Remarks
5 6		7	60	6	10	11=9+10	12	13	14	15	
										5	

Form: F - 4.1

Gross Fixed Asset

Previous Year (n-1)

Actual/ Audited

(Figures in Rs Crore)

and the same		T		Gross Fix	ed assets	
S. No.	Particular	Rate of depreciation	At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year
1	2	3	4	5	6	7
1	Lands & Rights					
2	Buildings and structures / civil works					
3	Plant & Machinery					
4	Cables & network					
5	Communication equipments					
6	Airconditioning plant					
7	Furniture & Fixtures					
8	Office equipments					W. A.
9	Vehicles					
10	SCADA and IT system					
11	Other equipmment					
	Total					

Current Year (n)

Actual/ Estimated

				Gross fix	ed assets	
S. No.	Particular	Rate of depreciation	At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year
1	2	3	4	5	6	7
1	Lands & Rights					
2	Buildings and structures / civil works					
3	Plant & Machinery					
4	Cables & network					
5	Communication equipments					
6	Airconditioning plant					
7	Furniture & Fixtures				A SERVICE	
8	Office equipments					
9	Vehicles					
10	SCADA and IT system					
11	Other equipmment					
	Total					

Ensuing Year (n+1)

'				Gross fix	ed assets	
S. No.	Particular	Rate of depreciation	At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year
1	2	3	. 4	5	6	7
1	Lands & Rights					
2	Buildings and structures / civil works					
3	Plant & Machinery					
4	Cables & network					
5	Communication equipments					
6	Airconditioning plant					
7	Furniture & Fixtures					
8	Office equipments					
9	Vehicles					
10	SCADA and IT system					
11	Other equipmment					
12	Other equipmment					
	Total					

1200				
CT	ា	\neg	•	7

Form: F - 4.1

Gross Fixed Asset

Ensuing Year (n+2)

				Gross fix	ed assets	
S. No.	- Alicana	Rate of depreciation	At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year
1	2	3	4	5	6	7
1	Lands & Rights					
2	Buildings and structures / civil works					
	Plant & Machinery					
4	Cables & network					
5	Communication equipments					-
	Airconditioning plant					
7	Furniture & Fixtures					
8	Office equipments					
9	Vehicles					
10	SCADA and IT system					
	Other equipmment					
	Total					

Ensuing Year (n+3)

	Later to the same of the same			Gross fix	ed assets	
S. No.		Rate of depreciation	At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year
1	2	3	4	5	6	7
1	Lands & Rights					
2	Buildings and structures / civil works					
3	Plant & Machinery					
4	Cables & network					
5	Communication equipments					
6	Airconditioning plant					
	Furniture & Fixtures					-
8	Office equipments					
9	Vehicles					/
10	SCADA and IT system					
	Other equipmment					
	Total					

	SLDC Form: F - 4.2 Asset-wise Depre	ciation	Actual/ Audite	90		
lo.		Rate of depreciation	Accumulated Depreciation at the beginning of	Depreciation provided for the year	Withdrawls during the year	(Figures in Rs Cro Balance of accumulated depreciation at the end of the
	2	3	4	5	6	7
	Lands & Rights		,			
	Buildings and structures / civil works					
	Plant & Machinery					

Current Year (n)

Communication

equipments

Airconditioning plant

Purniture & Fixtures

Office equipments

Vehicles

CADA and IT system

Other equipmment

Actual/ Estimated

		D	Depreciation		provided for the	Withdrawls du	ring the year	(Figures in Rs Crore) Balance of
S. No.	Particular	Rate of depreciation	at the beginning of	Apr-Sep (Actual)	Oct-Mar (Estimated)	Apr-Sep (Actual)	Oct-Mar (Estimated)	depreciation at the end of the year
1	2	3	4	5	6	7	8	9
1	Lands & Rights							
2	Buildings and structures / civil works	-						
3	Plant & Machinery							
4	Cables & network							
5	Communication equipments							
6	Airconditioning plant	Commercial Section						200720000
7	Furniture & Fixtures						MIN	
8	Office equipments							
9	Vehicles							
10	SCADA and IT system				and the second			
11	Other equipment							
	Total							

Ensuing Year (n+1)

8. No.	Particular	Rate of depreciation	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawls during the year	(Figures in Rs C Balance of accumulated depreciation at the end of the
1	2	3	4	5	6	7
1	Lands & Rights					
2	Buildings and structures / civil works					
3	Plant & Machinery					
4	Cables & network					
5	Communication equipments					
6	Airconditioning plant					
7	Furniture & Fixtures					
8	Office equipments		()=2-9=100-3			
9	Vehicles					
	SCADA and IT system					
11	Other equipmment					
	Total					

SLDC	
Form: F - 4.2	
Asset-wise Depre	eciation
Ensuing Year (n+2)	

S. No.	Particular	Rate of depreciation	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawls during the year	Balance of accumulated depreciation at the end of the year
1	2	3	4	5	6	7
1	Lands & Rights					
2	Buildings and structures / civil works					
3	Plant & Machinery					
4	Cables & network					
5	Communication equipments					
6	Airconditioning plant					
7	Furniture & Fixtures					
8	Office equipments					
9	Vehicles					
10	SCADA and IT system					
11	Other equipmment					

Ensuing Year (n+3)

						(Figures in Rs C
S, No.	Particular	Rate of depreciation	Accumulated Depreciation at the beginning of the year	Depreciation provided for the year	Withdrawls during the year	Balance of accumulated depreciation at the end of the year
1	2	3	4	5	6	7
1	Lands & Rights					
2	Buildings and structures / civil works					
3	Plant & Machinery					
4	Cables & network					
5	Communication equipments					
6	Airconditioning plant					
7	Furniture & Fixtures					
8	Office equipments					
9	Vehicles					
10	SCADA and IT system					
11	Other equipmment					
	Total					

Pelilioner

Form: F-5

Return on Equity

Previous Year (n-1)	_				_	,,,,,		गपदूबर,	-		20	(OII		10,	_'
Previous Year (n-1) Current Year (n) Ensuing Year (n+2) Ensuing Year (n+2)	Domarke	Memarks													
Previous Year (n-1) Current Year (n) (Actuals / Audited) Apr-Sep (Actual) Oct-Mar (Estimated) Total (April - March)	Ensuing Year (n+3)	Projected													
Previous Year (n-1) Current Year (n)		Projected		٤.						Petitioner					
	Ensuing Year (n+1)	Projected	ra e												
	Charles and some	Total (April - March)													
	Current Year (n)	Oct-Mar (Estimated)													
		Apr-Sep (Actual)													
Item at the beginning of the year Expenditure portion of capital expenditure at the end of the year Computation on Equity on Opening Balance of	Previous Year (n-1)	(Actuals/Audited)													
Equity a	The second state of the state of the second st	ltem	Equity at the beginning of the year	Capital Expenditure	Equity portion of capital expenditure	Equity at the end of the year	m Computation	Return on Equity on Opening Balance of Equity							

Form: F - 6.1

Expenditure
Capital
Statement of

											(Figures in Rs Crore)	
Particulare	FY of	Previous Year (n-1)		Current Year (n)		Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)		Total Expenditure	Total	8
	Capitalisation	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Remarks+	Approved by Expenditure Competent Authority Actually Incurred	Expenditure Actually Incurred	Remarks++
A) Expenditure Details												
Lands & Rights												
Buildings and structures / civil works												T
Plant & Machinery												
Cables & network	177											I
Communication equipments												
Airconditioning plant												I
Furniture & Fixtures												
Office equipments												
Vehicles												I
SCADA and IT system												
Other equipment												
Total (A)												
B) Break up of sources of financing												
Rupee term Loan												
Debt 1												
Debt 2									T			T
Foreign Currency Loan												
Debt 1									T			
Debt 2												

Equity												
In Rupees												
In Foreign Currency												
c) Others (Please specify)												
Total (B)												
									1			

i) The break up wherever required and necessary may be given in respect of Loans and Equity financing supported with respective documentation.
ii) Copies of Approval from competent authorities (if required) may be furnished in respect of each Scheme, its components and scheme of finance.
iii) Remarks+: Explain for the causes of deviation if the actual expenditure during the current year is expected to be different from that approved by UERC or other authorised agencies.
iv) Remarks++: Explain for the causes of deviation if the total actual expenditure is different from that approved by UERC or the authoridsed agencies.

SLDC				Contraction of the Contraction of the				
4								
Form: F-6.1A								
Statement of Capital Works-in-Pro	ogress							
							(Figures in Rs Crore)	s Crore)
Constitution of Constitution o	Previous Year (n-1)		Current Year (n)	(u	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	ohromod
raniculars	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
(A) Opening balance of CWIP								
(a) Opening balance of CWIP as per books				-				
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above					of another		0.	
(B) Add: Addition/Adjustment								
(a) Add: Addition/Adjustment in CWIP Amount during the period								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (j) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above								
(C) Expenses Capitalised					1			
(a) Capitalization/Transfer to Fixed asset of CWIP Amount during the period								
(b) Amount of capital liabilities in (a) above								
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above	Parameter appear	Trans.	Phillips				-144	
(D) Closing balance of CWIP	THE STREET STREET			The last				Z
(a) Closing CWIP Amount as per books								
(b) Amount of capital liabilities in (a) above								1 2
(c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost in (a) above								

Struction/Supply/Service Packages Scope of whether awarded through No. of Date of three packs of the contine with heat of Date of three packs three p	Scope of works (in line Whether awarded through No. of Date of Start of October beyond through No. of Start of No. of Start of Nork (and No. of Start of Nork) (and No. of Start of Nork) (and Nork) (scope of with head of ICB/DCB/Departmentally/ of costs break-up in FormeS 3 to the extent possible. set on set on be shown in Indian Rupee and foreign currency(les), the same should be shown separately abong with the currency. The excellence of the contraction of the currency and the contraction of the currency. The excellence of the currency and the currency and the currency are provided to the currency and t	scope of works finding Whether avarded through No. of Date Of Start of Compision Avar22 in (Rs. Lakh) as applicable) Sobject of works finding Whether avarded through No. of Date Of Start of Compision Avar22 in (Rs. Escalation or up to DOD DOD Control or up to DOD DOD Control or up to DOD DOD Control or up to Dod Control or up to Dod Control o													
Scope of workst (in ine Whether awarded through bids of start of completion as applicable) Sequence of ice/DCB/ Departmentally/ service Packages Stope of with head of ice/DCB/ Departmentally/ bids of Start of completion awards in (Rs. Escalation or up to GOD) Start of Completion awards in (Rs. Escalation or up to GOD) Start of Completion awards in (Rs. Escalation or up to GOD) Start of Completion awards in (Rs. Escalation or up to GOD) Start of Completion awards in (Rs. Escalation or up to GOD) Start of Completion awards in (Rs. Escalation or up to GOD) Start of Completion awards in (Rs. Each) Start of	Scope of worker (in line whether awarded through ly Service Packages No. of Date of value of value of countries of line worker (in line whether awarded through ly bids of sa applicable) Secope of work act. Start of Completion Secope of work act. Start of Completion Secope of work act. Start of Completion Secope of work act. Start of Completion Secope of work head of (DB) CBC Departmentally Date of Start of Completion Start of Completi	Scope of works (in the Whether awarded through Vice) by percentage of Control of Completion Award (in the Scope of Control of Contro	struction/Supply/Service Packages Scope of works In line Whether awarded through No. of Date of value of struction (Cast breakups as on say 01.04.14.													
Scope of Scope of Scope of Scope of Whether awarded through Whether awarded through works (in line whether awarded through work (in line whether awarded through work etc. received Award work of Work Lakh). Becalation or up to COD IEDC (Rs. Lakh) as applicable) as applicable) as applicable) Lakh). The completion of Work and work of Work Lakh). In prices are lier (Rs. Lakh) (Rs. Lakh) (Rs. Lakh) (Rs. Lakh) (Rs. Lakh) (Rs. Lakh) (Rs. Lakh) (Rs. Lakh) (Rs. Lakh)	Scope of whether awarded through No. of Date Date of Order as applicable) Scope of works (in line Whether awarded through No. of Date Order of Work as applicable) Scope of works (in line Whether awarded through No. of Date Order of Work as applicable) Scope of work (in line Whether awarded through No. of Date Order of Work and Order of Work as applicable) Scope of work (in line Whether awarded through No. of Date Order of Work and Order	struction/Supply/Service Packages Scope of works (in line Whether awarded through hids or post twork, etc. received Award Award work of pass of so one shown in indian Rupee and foreign currency(les), the same should be shown in indian Rupee and foreign currency(les), the same should be shown in indian Rupee and foreign currency(les), the same should be shown separately as on say of 1.04.14.	Struction/Supply/Service Packages Scope Value of Firm or With Whether awarded through No. of Date of Date of Date of Orangietien Capacitation Walue of Firm or With the comparation Taxxes & Date of Date of Date of Date of Orangietien Capacitation Or up to COD Date of Capacitation Orangietien Capacitation Orangietien Capacitation Orangietien Capacitation Orangietien Capacitation Orangietien Capacitation Orangietien Capacitation Orangietien Capacitation Orangietien Date of Orangietien Orangietien Orangietien Date of Orangietien													
Whether awarded through No. of Date of Date of Deposit Work, etc. Deposit Work, etc. Teceived Award work and Start of Completion Deposit Work, etc. Teceived Award work and Start of Completion Award Work and Start of Work Lakh). Deposit Work, etc. Lakh) Lakh) Lakh) Lakh) Lakh) Lakh) Lakh) Lakh)	Scope of worket (in line Whether awarded through with head of Cample of Camp	Scope of whether awarded through No. of Date Date of Value of Control of Cont	Scope of works1 (in little Whether awarded through work a spot of beta supplicable) works1 (in little Whether awarded through works1 (in little whether awarded through works1 (in little works1 (in little works2 in little works2 in little works3 (in little works3 in little works3 (ıstr	uction/Supp	ly/Service Packages										
Scope of whether awarded through bids of start of completion with head of ICB/DCB/ Departmentally/ received Award work as applicable) Whether awarded through No. of Date of Start of Completion with head of ICB/DCB/ Departmentally/ received Award work as applicable) Beposit Work, etc. In prices which head of ICB/DCB/ Departmentally/ received Award work as applicable) Beposit Work, etc. In prices which head of ICB/DCB/ Departmentally/ received Award work as applicable) Award in prices which head of ICB/DCB/ Departmentally/ received Award work as applicable) Beposit Work, etc. In prices which head of ICB/DCB/ Date of Start of Completion with head of ICB/DCB/ Date of Start of Completion award in prices which head of ICB/DCB/ Date of Start of Completion award in prices with head of ICB/DCB/ Date of Start of Completion award in prices which head of ICB/DCB/ ICB/DCB/ ICB/DCB/DCB/ ICB/DCB/DCB/DCB/DCB/DCB/DCB/DCB/DCB/DCB/D	Scope of workst (in line Whether awarded through No. of Date of Start of Completion as applicable) Secure with heaving as applicable) Secure of Work at Control of Date of Start of Completion Award In (Rs. Lakh) Secure with the completion or up to COD EDC (Rs. Lakh) Escalation or up to COD EDC (Rs. Lakh) Start of Completion Award In (Rs. Lakh) Edging cost (Rs. Lakh) Edging cost (Rs. Lakh) Start of Completion Award In (Rs. Lakh) Edging cost (Rs. Lakh) Edging cost (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Edging cost (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to COD EDC (Rs. Lakh) Start of Completion or up to Completion or up to Cod (Rs. Lakh) Start of Completion or up to Cod (Rs. Lakh) Start of Completion or up to Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh) Start of Cod (Rs. Lakh)	Scope of worker (in line Whether awarded through No. of Date Date of Start of Completion Award In (Rs. Escalation or Upic Operation Process of Cardinal Completion Award In (Rs. Escalation or Upic Operation or U	Scope of works if in lie Whether awarded through No. of Date of Start of Completion are applicable) and possible and possible and to set on the possible are and to set on the possible as a constant of the set			The second secon									(Figures in Rs Cro	ore)
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	any package should be indicated in conformity of cost break-up in Form-6.3 to the extent possible. e, which need to be shown in Indian Rupse and foreign currency/les), the same should be shown separately along with the currency, the exchange rate and the date e.g. Rs. 800 Lakh. + US\$ 5m=Rs.	any package should be indicated in conformity of cost break-up in Form-6.3 to the extent possible. 9. which need to be shown in Indian Rupee and foreign currency(les), the same should be shown separately along with the currency, the exchange rate and the date e.g. Rs. 800 Lakh. + US\$ 5m=Rs.	any package should be indicated in conformity of cost break-up in Form-6.3 to the extent possible. St. so n say 01.04.14. St. so n say 01.04.14. Detitioned to be shown in Indian Rupee and foreign currency(les), the same should be shown separately along with the currency, the exchange rate and the date e.g. Rs. 800 Lakh. + US\$ 5m=Rs.													
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	ny package should be indicated in conformity of cost break-up in Form-6.3 to the extent possible. which need to be shown in Indian Rupee and foreign currency/fies), the same should be shown separately along with the currency, the exchange rate and the date e.g. Rs. 800 Lakh. + US\$ 5m=Rs.	ny package should be indicated in conformity of cost break-up in Form-6.3 to the extent possible. y, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency, the exchange rate and the date e.g. Rs. 800 Lakh. + US\$ 5m=Rs. 2 as on say 01.04.14.	ny package should be indicated in conformity of cost break-up in Form-6.3 to the extent possible. 2 as on say 01.04.14. Partitionar													
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52 as on say 01.04.14.															Petitioner	

Petitioner

SLDC

Form: F - 6.2

Statement of Capital Works-in-Progress

									(Figures in Rs Crore)	(s Crore)	_
S. S.	Darficulars	Vear	Previous Year (n-1)	J	Current Year (n)	(n	Ensuing Year (n+1)	Ensuing Ensuing Year (n+1) Year (n+2)	Ensuing Year (n+3)		
	10.00		Actual/Audited	Apr-Sep (Actual)	Apr-Sep Oct-Mar (Actual) (Estimated)	(April -	Projected	Projected Projected Projected	Projected	Kemarks	उत्तरा
1	Opening balance of CWIP					COLC DE					gu
2	Add: New Investment			7							હ
	Capital Expenditure										1 0
	Expenses Capitalised										c,
	Interest During Construction	45 0									02
60	Less: Investment Capitalised										31
4	Closing balance of CWIP										क्टू
	The Property of the Total Control of the Control of			The second second							(d)

i) Year 1 is the financial year closing after completion of Scheme.

rm:										
	Form: F-6.3									
men	Element wise Break-up of Project/Asset/Element Cost	sset/E	Element C	ost					į.	(0,0,0
									(Figures in ris	S Crore)
		ပိ	Cost in Rs. La	Lakh					Dancone	32.
SI. No.	As per Original Estimates (3)	tes (3)		Act	Actual Capital Expenditure as on COD (4)	iture	Liabilities/ Provisions	Variation	for	Admitted
E	Quantity	Rate	Estimated Amount	Quantity	Rate	Estimated Amount	(5)	(6=3-4-5)	Variation (7)	Cost (8)
×										
0.1	Preliminary works									
=	Design & Engineering							1		
	Preliminary Investigation, Right of									
	way, forest clearance, PTCC,					8				
1.2	general civil works etc.									
1.3	Total Preliminary works									
0.0	Material									
2.1	Spares									
00	Erection & Civil works including									
23										
	Total material									
		-								
3.0	Taxes and Duties									
3.1	Custom Duty									
3.2	Other Taxes & Duties						1			
	Total Taxes & Duties						100			
Note:	Note: 1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over- run was beyond the	/ing rea	asons of suc	h variation	should be submitter	d clearly indic	ating whether	such cost ov	rer- run was b	eyond the
ntrol c Separ	control of SLDC. 2. Separate details of free hold/lease hold land should be submitted.	nous p	ild be submi	tted.		-				
									Petitioner	

Statement of Additional Capitalisation after COD Statement of Additional Capitalisation after COD Work/Equipment No. Year proposed to be added after COD The possed to be added after Cost The possed to be added after COD The possed to be added after COD The possed to be added after COD The possed to be added after COD The possed to be added after COD The possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed to be additionated by the possed by the possed to be additionated by the possed by the	rm: F-6.4	Additional Work/Eq		interior in the state of the st	(Figures in Re	
Work/Equipment Proposed to be added after COD Amount capitalized upto Cut off Date off Date off Date off Date ase the project has been completed and any tariff notification (s) has already been issued in the past, fill coluse admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the port in chronological order year wise along with detailed justification clearly bringing out the necessity any go to the beneficiaries. See initial spares are purchased along with any equipment, then the cost of such spares should be indicated asse of de-capitalisation of assets separate details to be furnished. Where de-caps are on estimated basis the same to be shown separately.	Year	Additional Work/Eq		noifecialistic	(Figures in Re	
Work/Equipment Proposed to be added after COD Upto Cut off Date Upto Cut off Date Upto Cut off Date/beyond Cut- off Date Off Date		Work/Equipment proposed to be added after COD	Amount capitalized	noitecilitation	(Figures in Re	
Vear proposed to be added after COD proposed to be added after COD appropriate of Date/beyond Cut- off Date of Date/beyond Cut- capitalized Justification of Date/beyond Cut- capitalized Justification of Date/beyond Cut- capitalized Justification of Date/beyond Cut- capitalized Justification of Date/beyond Cut- capitalized Justification of Date/beyond Cut- capitalized Justification already been issued in the past, fill colurs admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the Net form in chronological order year wise along with any equipment, then the cost of such spares should be indicated asse of de-capitalisation of assets separate details to be furnished. Where de-caps are on estimated basis the same to be shown separately.		Work/Equipment proposed to be added after COD	Amount capitalized	itali cotto		Crore)
ase the project has a admitted for the put to the beneficiarities are see of de-capitalisat a asset to be furnish		upto Cut off Date/beyond Cut- off Date	capitalized		Regulations under which covered	Admitted Cost1
ase the project has a admitted for the pute form in chronologing to the beneficiarities ase initial spares are ase of de-capitalisat asset to be furnish		1/3 ffp; 80 cm				
ase the project has admitted for the put to the beneficiaries are see of de-capitalisat asset to be furnish		0.000				
ase the project has last admitted for the pure form in chronologing to the beneficiarities spares are ase of de-capitalisat hasset to be furnish		The second secon				
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ase the project has last admitted for the pute form in chronologing to the beneficiarities ase initial spares are ase of de-capitalisat nasset to be furnish						
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the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the be ing to the beneficiaries. The same initial spares are purchased along with any equipment, then the cost of such spares should be indicated separate as of capital spares of de-capitalisation of assets separate details to be furnished. Further, the original book value and year of capital saset to be furnished. Where de-caps are on estimated basis the same to be shown separately.	N. Maryana	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	TO THE REAL PROPERTY OF THE PARTY OF	No. of the last		5 7 7
case of de-capitalisation of assets separate details to be furnished. Further, the original book value and year of capital shown separately.	the form in ing to the becase initial s	chronological order year wise along with eneficiaries.	th detailed justification clear uipment, then the cost of si	rly bringing out the	he necessity a	nd the benefits
	case of de-c ch asset to t	capitalisation of assets separate details be furnished. Where de-caps are on est	to be furnished. Further, the timated basis the same to b	e original book v se shown separa	alue and year tely.	of capitalisation
Lennois						Petitioner

SLDC						÷.				
Form: F-6.5										
Financing of Additional Cap	Capitalisation	satior	-				1000			
								(Figure	(Figures in Rs Crore)	Crore)
		Act	Actual/Projected	jected	All the second second			Admitted	pa	
Financial Year (Starting from COD)	Year1	Year1 Year2 Year3 Year4	Year3	Year4	Year 5 & So on	Year1	Year2	Year1 Year2 Year3 Year4	Year4	Year 5 & So on
	2	6	4	20	9	7	80	o	10	11
Amount capitalised in Work/Equipment	1									
Financing Details										
Loan-1										
Loan-2										
Loan-3 and so on									T	
Total Loan										
Equity	N. C.									
Internal Resources										
			1							
Total										
								Petitioner	Jer	

Form: F-6.6 Incidental Expenditure during Construction Incidental Expenditure during Construction Sr. Parameters Year-1 Year-2 Year 3 Year-1 Expenses: A Expenses: I Employees' Remuneration & Benefits 2 Finance Costs 3 Water Charges 5 Power Charges 5 Power Charges 5 Other Office and Administrative Expenses 5 Other Office and Administrative Expenses 6 Other pre-Operating Expenses 7 Others (Please Specity Details) 8 Other pre-Operating Expenses Cuther pre-Operating Expenses Less: Income from guest house Less:	S						
Incidental Expenditure during Construction Parameters Parameters Parameters Parameters Parameters Parameters Perpenses: Employees' Remuneration & Benefits Finance Costs Water Charges Communication Expenses Power Charges Communication Expenses Communic	-	.DC					4
Incidental Expenditure during Construction Parameters Parameters Expenses: Employees' Remuneration & Benefits Finance Costs Water Charges Communication Expenses Power Charges Other Office and Administrative Expenses Other Office and Administrative Expenses Other Office and Administrative Expenses Other Office and Administrative Expenses Other Office and Administrative Expenses Total Expenses Less: Income from guest house Less: Income from guest house Less: Income recovered from Contractors Less: Interest on Deposits	Form	i: F-6.6					
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Expenses: Expenses: Employees' Remuneration & Benefits Finance Costs Water Charges Communication Expenses Power Charges Other Office and Administrative Expenses Other Office and Administrative Expenses Other Derese Specify Details) Other pre-Operating Expenses Less: Income from sale of tenders Less: Income from guest house Less: Income from guest house Less: Interest on Deposits e:IEDC should be duly reconciled with the corresponding figures of Auditor's Ce						(Figures in Rs Crore)	Rs Crore)
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Less: Income recovered from Contractors Less: Interest on Deposits Note:IEDC should be duly reconciled with the corresponding figures of Auditor's Certifica	Le	ss: Income from guest house					
Less: Interest on Deposits	Le	ss: Income recovered from Contractors		-	24 SH18	L certainsment	100
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							20
		P. Carley Battle Co.					Petitioner

			Justification	(6)
			(Figures in Rs Crore) DCumulative Repayment of Loan corresponding	(8) (B) Petitioner
			Cumulative Depreciation corresponding to to decapitalisation	(2)
			Debt Equity ratio at the time of capitalisation	(9)
			Original Book Value of the asset being decapitalised	(5)
			Year of capitalisation of asset/equipment being decapitalised	(4)
		Statement of De-capitalisation	Work/Equipment proposed to be De-capitalised	(3)
SLDC	Form: F-6.7	atement of I	Year of De- capitalisatio n	(2)
	유	St	Sr. No.	E - 0 6 4 0

Form: F - 7

Draw Down Schedule for Calculation of IDC & Financing

		Т		-			1 1 1	(Figures in R	s Crore)	
SL No.	Draw Down		Quarter 1			Quarter 2	i i a	(Quarter n (COI	D)
	Particulars	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount in Indian Rupee	Quantum in Foreign Currency	Exchange Rate on Draw Down Date	Amount is Indian Rupee
1	Loans									
1.1	Foreign Loans		-							
1.1.1	Foreign Loan 1									
	Draw Down Amount							THE		
	IDC									
	Financing Charges FERV							0.7		
	Hedging Cost									
1.1.2	Foreign Loan 1 Draw Down Amount	-								
	IDC									
	Financing Charges									
	FERV									
	Hedging Cost	+						- 8		
1.1.n	Foreign Loan n								155	
	Draw Down Amount									
	IDC Financing Charges									
	FERV	-								
	Hedging Cost									
1.1	Total Foreign Loans	-								
	Draw Down Amount IDC	-								
	Financing Charges	 								
	FERV	1								
	Hedging Cost									
1.2	Indian Loans									
1.2	Indian Loans	-								
1.2.1	Indian Loan 1									
	Draw Down Amount									
	IDC Financing Charges	-								
	Thursday Cruryes									
1.2.2	Indian Loan 2									
	Draw Down Amount IDC			-						
	Financing Charges									
	a zamieni je osnika									
	Indian Loan n									
	Praw Down Amount IDC									
	Financing Charges							alus regro		
	Total Indian Loans									
	Draw Down Amount						+			
	IDC Financing Charges									
	Financing Charges	-			TET T					
1	Total of Loans Drawn									
	IDC									
	Financing Charges		1001							
	FERV									
	Hedging Cost	-								
2	Equity									
2.1	Foreign Equity Drawn			15111						
2.2	Indian Equity Drawn								14/	

1. Drawl of Debt and Equity shall be on pari passu basis quarter wise to meet the Completion schedule. Drawl of higher Equity in beginning is permissible.

2. Applicable Interest Rates including reset dates used for computation may be furnished separately.

Form: F- 8

Details of Capital Cost and Financing Structure

		Previous Year (n-1)		Current Year (n)	9	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Remarks
Year ending March	FY of Capitalisation	Actual / Audited	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	
ssic Project Financial Parameters									
apital Cost*									
Addition during the year	u								
Deletion during the year	ır								
ross Capital Cost (A)									
unity against Original Project Cost									
Addition during the year	ar				-				
Equity Sub-Total (B)	3)								
ebt outstanding against the original Capital cost	1								
New Loans added during the year	ar								
Debt Sub-Total (C)									
rants against original project cost									
Addition during the year	ar								
Grants Sub-Total (D)	(0								
Total Financing (B+C+D)	(0								

Note:

i) *Approved or Actual Capital Cost whichever is less.
 ii) The equity and loan shall be divided into foregin and domestic component if applicable.

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Form: F-9	Details of Financial Packages

									(Figures in Rs Crore)	(s Crore)	
Source of Funds	Amount in FC	Exchange Rate	Amount in Indian Currency	Terms of Repayment	Grace	Interest Rate/ Return on Equity	Guarantee Commission	Upfront Fees/ Exposure Premium	% of Total Debt	% of Total Equity	% of Total PC
The state of the s	(Name of Currency)	(Rs./FC)	(Rs. in Crore)	(Years)	(Years)	(%)	(Rs. in Crore)	(Rs. in Crore)	(%)	(%)	(%)
(A) Debt											
Foreign:											
Loan I											
Loan II											
Loan III											
Loan IV etc.								100000			
Indian:	The state of the s							Taken and			
Loan I		36		HATTER THE		validação (18	Decree of the Control	A STATE OF THE STA			
Loan II etc.											
Total Loan (A)											
(B) Equity				_							
Foreign:											
Indian:											
Total Equity(B)											
(C) Grants											
Foreign:											
Indian:											
Total Grant (C)											
Total Financing (A+B+C)											
Total Project Cost	WG III	Name of the last					d	Marke	ON COLUMN	2	

(i) In case of projects having achieved COD: Financial package details, as admitted by the Competent Authority on COD of the Project, shall be furnished in the Format alongwith supporting documents.

(ii) In case of projects which are yet to achieve their COD: Financial package details, as approved by the Competent Authority, shall be furnished in the Format alongwith supporting documents. (iii) FC. Foreign Currency. (iv) P.C. Project Cost.

SLDC
Form: F - 10.1
Statement of Outstanding Loans
Previous year (n-1)

								(Figures in HS Crore)	(au
	Rate of interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount received during the year	Principal due during the year	Principal redeemed Principal Overdue Principal Due at during the year at the year end the year end	Principal Overdue at the year end	Principal Due at the year end	Remarks
Loan Agency (Source of loan)	Actual/ Auditted	Actual/ Auditted	Actual/ Auditted	Actual/ Auditted Actual/ Auditted	Actual/ Auditted	Actual/ Auditted	Actual/ Auditted Actual/ Auditted	Actual/ Auditted	
(1)	(2)	(3)	(4)	(5)	(9)	0	(8)=(9)-(2)	(9)=(4)+(2)-(6)	(10)
A. Other than state government									
Loan 1 (Name of lender)									
Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.									
Sub-Total (A)									
B. Government Loans									
Type 1									
Type 2									
Type 3 etc.									
Sub-Total (B)									
Sub-Total (A+B)									
C. Normative Loans									
TOTAL (A+B+C)									

Current Year (n)

								(Figures in na ciolo)	610
Loan Agency (Source of Ioan)	Rate of interest (%)	Repayment period (Years)	Balance at the beginning of the year	Amount received during the year	Principal due during the year	Principal redeemed Principal Overdue Principal Due at during the year	Principal Overdue at the year end	Principal Due at the year end	Remarks
	Ti constitution of the con	Detimated	Hetimahad	Ferimated	Estimated	Estimated	Estimated	Estimated	
(8)	(2)	(3)	- (4)	(5)	(9)	0	(8)=(9)-(2)	(9)=(4)+(2)-(6)	(10)
(1)	(=)	(2)							
A. Other than state government									
I am 1 (Name of lander)									
Loan I (Name of lender)									
Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.									
Cuh-Total (A)									
one to the									
B. Government Loans									
Tyne 1									
T									
19062									
Type 3 etc.									
Sub-Total (B)									
Sub-Total (A+B)									
C. Normative Loans									
TOTAT (A LBLC)									

Decimaled Estimated Esti	Column Estimated Estimat	Color Colo	Estimated Esti	Solution Estimated Estim	Compared Estimated Estim	Designated Destinated Des
Color Colo	Color Colo	tribut site government Name of lender) Name of lender) Name of lender) Name of lender) Name of lender) Name of lender) Name of lender) Name of lender) Name of lender) Name of lender) Name of lender) Name of lender) L(A+B-C) L(A+B-C) L(A+B-C) Rate of interest (%) Repayment (1) (2) (3) (4) (4) (5) (6) (7) (6) (7) Name of lender)	(2) (3) (4) (9) (7)	1) (2) (3) (4) (5) (6) (7) (8) (6) (7) (8) (7) (8) (7) (8) (7) (8) (7) (8) (7) (8) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9	Color Colo	Color Colo
Name of lender)	Figure of lender County	Name of lender Name of le	Rate of interest (%) Repayment Estimated (2) (3) (4) (4) (5) (6) (7)	Source of loan) Rate of interest (%) Estimated Estim	Figure of lender Control of lender Contr	Figure of lender Control of lender Contr
Name of lender) Name of le	Name of tender) Name of te	Name of lender)	Rate of interest (%) Repayment Balance at the Rate of interest (%) Period (Years) Peginning of the year Estimated (2) (3) (4) (5) (6) (7)	Source of loan Rate of interest (%) Repayment Estimated	Name of tender) Name of te	Name of tender) Name of te
Acceptance Common		Fabric Amount to be Balance at the	Rate of interest (%) Repayment Balance at the Estimated Estimated (Yars) Estimated Estimated Estimated (S) (4) (5) (6) (7)	Source of loan) Rate of interest (%) Rate of interest (%) Period (Year) Estimated Estimated Estimated Estimated (S) (A) (B) (B) (C) (B) (C) (B) (C) (B) (C) (C		
10 10 10 10 10 10 10 10	1 1 2 2 2 2 2 2 2 2	Fig. 10 Fig.	Repayment Balance at the Estimated Estimated (2) (5) (6) (7)	Source of loan) Rate of interest (%) Rate		
1 1 2 2 2 2 2 2 2 2	14 15 15 15 15 15 15 15	12 (E) 12 (E) 13 (E) 14 (E) 15 (E) 1	Rate of interest (%) Period (Years) Peginaling of the year Estimated (2) (3) (4) (5) (6) (6) (7)	Source of loan) Rate of interest (%) Rate of interest (%) Rate of interest (%) Period (Years) Peginning of the year Estimated Balance at the received during during the year Balance at the received during during the year Rate of interest (%) Balance at the received during during the year Balance at the received during the year Balance at the received during the year Balance at the received during the year Balance at the received during the year Balance at the received during the year Balance at the received during the year Balance at the received during the year Balance at the received during the year Balance at the received during the year Balance at the received during the year Balance at the year Balance at the received during the year Balance at the received during the year Balance of loan) Balance of loan) Balance at the received during the year Balance of loan) Balance of loan) Balance at the received during the year Balance of loan are the received during the year Balance of loan) Balance of loan are the received during the year Balance of loan are the received during the year Balance of loan are the received during the year Balance of loan are the received during the year Balance of loan are the year and a the year at the year Balance of loan are the year are the year and a the year Balance of loan are the year are t	1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1
1 1 2 2 2 2 2 2 2 2	14 (2)	12 (1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	Rate of interest (%) Repayment Balance at the Belinated Estimated Estimated (2) (3) (4) (5) (6) (7)	Source of loan) Rate of interest (%) Rate of interest (%) Repayment Source of loan) Rate of interest (%) Repayment Estimated Estimated (3) (4) (5) (6) (6) (7) (8) (9)-(7) (9)-(7) (9)-(7) (9)-(7) (9)-(7) (9)-(7) (9)-(8)-(9)-(7) (9)-(9)-(7) (9)-(9)-(7) (9)-(9)-(8)-(9)-(9) (9)-(9)-(9)-(9)-(9)-(9)-(9)-(9)-(9)-(9)-	14 (2)	14 (2)
	14(14) 1	He He He He He He He He	Repayment Balance at the Rate of interest (%) Period (Years) Deginning of the year Estimated (2) (5) (6) (7)	Source of loan) Rate of interest (%) Estimated Estimated Estimated Estimated Estimated (3) (4) (5) (5) (6) (7) (8)=(6)-(7) (9)-(6)-(7) (1) (1) (2) (3) (4) (5) (5) (5) (6) (7) (8)=(6)-(7) (9)=(6)-(7) (9)=(6)-(7) (9)=(6)-(7) (9)=(6)-(7) (9)=(6)-(7) (9)=(6)-(7) (9)=(6)-(7) (9)=(6)-(7) (9)=(6)-(7) (9)=(6)-(7) (9)=(6)-(7) (1) (1) (2) (3) (4) (5) (5) (5) (6) (7) (6) (7) (8)=(6)-(7) (9)=(6)-(7) (9)=(6)-(7) (1) (1) (2) (3) (4) (5) (5) (5) (6) (7) (6) (7) (8)=(6)-(7) (9)=(6)-(7) (1) (1) (1) (1) (2) (3) (4) (5) (5) (6) (7) (6) (7) (8)=(6)-(7) (9)=(6)-(7) (1) (1) (1) (1) (2) (3) (4) (5) (5) (6) (7) (6) (7) (8)=(6)-(7) (8)=(6)-(7) (9) (9) (1) (1) (1) (1) (1) (1	14 (14 12 13 14 (14 12 13 14 (14 14 14 (14 14 14 (14 14	14 (14 12 13 14 (14 12 13 14 (14 14 14 (14 14 14 (14 14
Lab (2) Lab (2) Lab (2) Lab (2) Lab (2) Lab (2) Lab (3) Lab (4) Lab	14 (A+B+C) 14 (A+B+C) 15	L(A+B+C)	Repayment Balance at the Received during the year Estimated (2) (5) (4) (5) (6) (7)	Source of loan) Rate of interest (%) Rate of interest (%) Rate of interest (%) Rate of interest (%) Rate of interest (%) Repayment Estimated Estimated Estimated (3) (4) (5) (5) (6) (7) (8) (9) (7) (8) (9) (9) (9) (9) (9) (1) (2) (1) (2) (3) (4) (5) (4) (5) (5) (6) (7) (8) (9) (9) (9) (9) (9) (9) (9	Source of loan) Rate of interest (%) Repayment Balance at the Estimated Estimated Estimated Estimated Estimated (%) Repayment (%) Repayment Estimated Estimated Estimated Estimated (%) Repayment (%)	14 (A+B+C)
L(A+B+C) Rate of interest (%) Repayment Estimated Estimated Estimated C C C C C C C C C C C C C	Principal to be Principal	L(A+B+C) Repayment Balance at the Trincipal due Principal due Prin	Rate of interest (%) Period (Years) Deginning of the year Estimated (2) (3) (4) (5) (6) (7)	Source of loan) Rate of interest (%) Rate of interest (%) Rate of interest (%) Rate of interest (%) Rate of interest (%) Rate of interest (%) Rate of interest (%) Rate of interest (%) Repayment Estimated Estim	Source of loan) Rate of interest (%) Rate of interest (%) Rate of interest (%) Period (Years) Rate of interest (%) Rate of int	Lab (A+B)
L(A+B+C) Rate of interest (%) Repayment Balance at the Loan Agency (Source of loan) Rate of interest (%) Repayment Balance at the Loan Agency (Source of loan) Rate of interest (%) Repayment Balance at the Loan Agency (Source of loan) Rate of interest (%) Repayment Balance at the Received during the year Principal to be at the year end at the year Balance at the Received during the year Principal to be at the year end at the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the Received during the year Balance at the year	L(A+B+C) Rate of interest (%) Rate of interest (%) Period (Years)	L(A+B+C) gyear (n+2) Loan Agency (Source of loan) Than state government Than state gove	Rate of interest (%) Repayment Balance at the Estimated Estimated Estimated (2) (3) (4) (5) (6) (7)	Source of loan) Rate of interest (%) Repayment Source of loan) Repayment Estimated Estimated (2) (3) (4) (5) (5) (6) (7) (8)-(6)-(7) (9) (9) (1) (1) (1) (2) (3) (4) (5) (5) (6) (7) (8)-(6)-(7) (8)-(6)-(7) (9) (9) (9) (9) (9) (9) (9)	Source of loan) Rate of interest (%) Repayment Balance at the received during the year Estimated (3) (4) (5) (6) (7) (8)=(6)-(7) (9)=(4)+(5)-(6) (1) (1) (1) (2) (2) (3) (4) (4) (5) (5) (6) (7) (6)=(6)-(7) (6)=(4)+(5)-(6) (7) (8)=(6)-(7) (9)=(4)+(5)-(6)+(5)-(6) (9)=(4)+(5)-(6) (9)=(4)+(5)-(6)+(5)-(6) (Syear (in+2) Safe of interest (%) Period (Years) Estimated (in state of ender) Can be contained (in state of ender) Can be
Syear (n+2) Evaluated Estimated Estimated (1) Rate of interest (%) Estimated (1) Rate of interest (%) Estimated (1) Rate of interest (%) Estimated (1) Rate of interest (%) Estimated (1) Rate of interest (%) Estimated (1) Rate of interest (%) Estimated (1) Rate of interest (%) Estimated (1) Rate of interest (%) Estimated (1) Estimated (2) (3) (4) (5) (6) (7) (8)=(6)-(7) (8)=(6)-(7) (9)=(6)-(7) (1) Estimated (1) Estimated (1) Estimated (2) (3) (4) (5) (6) (7) (8)=(6)-(7) (9)=(6)-(7) (1) Estimated (1) Estimated (2) Estimated (3) Estimated (4) Estimated (1) Estimated (1) Estimated (2) Estimated (3) Estimated (4) Estimated (5) Estimated (4) Es	E	Every (Fig. 1) Every (Fig. 2) Loan Agency (Source of loan) Rate of interest (%) Rate of interest (%) Rate of interest (%) Rate of interest (%) Rate of interest (%) Rate of interest (%) Repayment Estimated Estimated (I) (S) (A) (S) (A) (S) (A) (A) (B) (C) (C) (C) (C) (C) (C) (C	Rate of interest (%) Repayment Balance at the Estimated Estimated (7) (2) (3) (4) (5) (6) (6) (7)	Source of loan) Rate of interest (%) Period (Years) Period (Years) Period (Years) Period (Years) Period (Years) Period (Years) Period (Years) Period (Years) Period (Years) Period (Years) Period (Hears) Source of loan) Rate of interest (%) Repayment Source of loan) Rate of interest (%) Period (Years) Period (Year	E	
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r than state government Name of lender) Name of lender) Name of lender) Name of lender) And of lender) Lat (A) rath (A) rath (B)	(Name of lender) (Name of lender) (Name of lender) (Name of lender) (Name of lender) (Name of lender) (Name of lender) (Name of lender) (All (A)) (All (A)) (A) (A) (A)	r than state government (Name of lender) (Name of lender) (Name of lender) (Name of lender) (Name of lender) (Name of lender) (Name of lender) (Name of lender)		rement () () () () () () () () () () () () ()), efc.	In the state government In the state government Name of lender) In the state government Name of lender) In the state government Name of lender) In the state government Ital (A) In the state government Ital (B) In the state government
-Total (A) iovernment Loans e 2 e 2 e 3 -Total (B)	-Total (A) e 1 e 2 e 3 -Total (A+B) formative Loans	-Total (A) overnment Loans		nt Loans	Ital (A)	tial (A) ernment Loans etc. etc. tal (B) half (A+B) mative Loans
e 1 e 2 e 2 e 3 e 3 e 1 e 3 e 1 e 3 e 3 e 4 e 4 e 5 e 5 e 6 e 7 e 7 e 7 e 7 e 7 e 7 e 7 e 8 e 7 e 9 e 9 e 9 e 9 e 9 e 9 e 9 e 9 e 9 e 9	e 1 e 2 e 2 e 3 e 5 e 5 e C f 1 of 1 e C f 2 f 2 f 2 f 3 f 3 f 3 f 4 e C f 4 e C f 5 f 5 f 5 f 5 f 5 f 5 f 5 f 5 f 5 f 5	overnment Loans		int Loans	Trament Loans Act. Act	etc. etc. total (B.) mative Loans
e 1 e 2 e 2 e 2 e 3 e 3 e 3 e 4 e 3 e 3 e 3 e 3 e 3 e 3 e 3 e 4 e 3 e 4 e 4 e 5 e 6 e 6 e 7 e 7 e 7 e 8 e 7 e 8 e 7 e 8 e 8 e 7 e 8 e 7 e 8 e 7 e 8 e 7 e 8 e 7 e 8 e 7 e 7 e 7 e 7 e 7 e 7 e 7 e 7 e 7 e 7	e 2 e 2 e 3 e 5 e 1. Total (3-B) formative Loans	6-1		+5)	atc. fall (b) fall (4-18) attive Loans	etc. stal (B.) maltive Loans
e.2 etc.	e 2			()	Tet. (2) (3) (4) (4) (4) (4) (5) (6) (7) (7) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9	etc. tal (B) tal (A+B) mative Loans
e 5 etc. -Total (B)	e3 etcCrotal (By) -Total (A+B) -Crotal (A+B) -Crotalive Loans	622) +B)	tit. Tal (B) Tal (A-B) Tal (A-B)	etc. 1
-Total (B)	-Total (B) -Total (A+B) cornative Loans	e3 etc.		() (+B)		otal (B) otal (A+B) mattive Loans
	-Iotal (A+B) cornative Loans	-Total(B)		+5)	ral (A+B) rative Loans	otal (A+B) mative Loans
-Total (A+B)	ormative Loans	-Total (A+B)			tative Lozas	mative Loans
ormative Loans				Loans		
	TOTAL (A+B+C)	formative Loans			(A+B+C)	T(4-B+C)

Ensuing year (n+3)								(Figures in Rs Crore)	re)
Loan Agency (Source of loan)	Rate of interest (%)	Repayment period (Years)	Repayment Balance at the period (Years) beginning of the year	Amount to be received during the year	Principal due during the year	Principal to be redeemed during the year	Principal Overdue Principal Due at at the year end	Principal Due at the year end	Remarks
	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	
(1)	(2)	(3)	(4)	(5)	(9)	(2)	(8)=(6)-(7)	(6)=(4)+(5)-(6)	(10)
A. Other than state government									
Loan 1 (Name of lender)									
Loan 2 (Name of lender)									
Loan 3 (Name of lender), etc.									
Sub-Total (A)									
B. Government Loans									
Type 1									
Type 2									
Type 3 etc.									
Sub-Total (B)									
Sub-Total (A+B)									
C. Normative Loans									
TOTAL (A+B+C)									

Note: i) in case reschedulement of any loan has been undertaken, the terms of reschedulement to be specified clearly, through an attachment alongwith copy of the letter from the Lender outlining the terms of Re-scedulement.

ii) Any Loan not allocated to any specific Scheme and not forming part of Appoved Financial Package, to be shown separately, with reasons thereof.

iii) The original Francing Plan and the cumulative repayment as per the Original Financing Plan to be outlined for each Loan.

iii) The original Francing Plan and the camp reposed to be drawn by end of year to be shown separately.

y Any new loan from existing or new lenders to be identified separately as a Loan.

y) Any new loan from existing or new lenders to be provided in the currency of borrowing alongwith the name of the currency.

Form: F - 10.2

Calculation of Weighted Average Interest Rate of Interest on Actual Loans *

(Figures in Rs Crore) revious Ensuing Year (n+1) Ensuing Year (n+2) S.No. Ensuing Year (n+3) Particulars Current Year (n) Year Projected Projected (n.1) Projected Loan 1 Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the year Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the year Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan Loan n Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the year Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Basis Interest on Loan **Total Loan** Gross Loan - Opening Cummulative payments of Loan upto Previous Year Net Loan - Opening Add: Drawl(s) during the year Less: Repayment(s) of Loan during the year Net Loan - Closing Average Net Loan Rate of Interest on Loan on Annual Interest on Loan Weighted Average Rate of Interest on Loans

^{*} In case of Foreign Loans, the calculation in Indian Rupee is to be furnished. However, the calculation in Original currency is also to be furnished separately in the same format

Form: F - 10.3 Calculation of Interest on Normative Loan

				(Figures in Rs Crore)	Crore)
Particulars	Previous	Current Vear (n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
	(* *)	(w) max	Projected	Projected	Projected
Gross Normative Loan - Opening					
Cummulative payments of Normative Loan upto					
Previous Year			Ī		
Net Normative Loan - Opening					
Increase or Decreasedue to ACE during the year					
Less: Repayment of Normative Loan during the					
Net Normative Loan - Closing					
Average Normative Loan					
Weighted Average Rate of Interest on Actual Loan					
on Annual Basis					
Interest on Normative Loan					

Form: F - 11

Working Capital Requirement

					The state of the s			(Figures in RS Crore)	
:		Previous Year (n-1)		Current Year (n)	(n)	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	
Š.	Particulars	(Actuals/Audited)	Apr- Sep (Actual)	Oct-Mar (Estimated)	Oct-Mar Total (April - Estimated) March)	Projected	Projected	Projected	Remarks
1	O&M expenses (equivalent to 1 month)								
e	Maintenance Spare (15% of operation and						-0		
1	maintenance expenses)	the lift of will							
භ	Receivables (Two months of SLDC Charges)	Service of the Treat							
		Comment of the Commen							
4	Total Working capital								
വ	Interest Rate (State Bank Advance Rate (SBAR))								
							4-45-17		
9	Interest on Working capital								

SLDC Form: F-12

LDCD Fund

a Opening LDCD Fund b Additions in LDCD Fund during the year on account of: (i) Short Term Open Access (ii) Registration Fees (iii) Accilination Fees (iv) Capital Expenses d Less: d(i) Utilisation for Capital Expenses e Net LDCD Fund as on 31st March of the Year f Average Fund accumulated during the Year Total	Sr. No.	Particulars	Ensuing year (n+1)	Ensuing Year(n+2)	Ensuing Year (n+3)	Remarks
	e	Opening LDCD Fund				-
		Add:				
	þ	Additions in LDCD Fund during the year on account of:				
	(i)	Short Term Open Access				
	(ii)	Registration Fees				
	(iii)					
	(iv)					
	o	Total LDCD Fund				
	q	Less:				
	d(i)	Utilisation for Capital Expenses				
	d(ii)					
	a	Net LDCD Fund as on 31st March of the Year				
Total	f	Average Fund accumulated during the Year				
		Total				

Form: F - 13

Investment Plan for Next 3 Years

					(Figures in Rs Crore)
S. No.	Name of Scheme/Description of investment	Total Project Cost	Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)
Н	2	m	4	Lf	3
1	Enhancement of Real Time Data Acquisation Capability				0
2	Establishment of Training & System Studies Facilities at LD Centre				
80	Development of Application Software for Operator Assistance				
4	Effective Communication System				
гO	Energy Accounting Balanceing & Settlement Mechanism.				
9	Infrastructural Development			·	
7	Any other Investment (Please Specify)				
	Total				

Petitioner

By Order of the Commission,

NEERAJ SATI,

Secretary,

Uttarakhand Electricity Regulatory Commission.

पी०एस०यू० (आर०ई०) ४० हिन्दी गजट / ४१०—माग 1—क—2021 (कम्प्यूटर / रीजियो)।

मुद्रक एवम् प्रकाशक—अपर निदेशक, राजकीय मुद्रणालय, उत्तराखण्ड, रुड़की।



सरकारी गजट, उत्तराखण्ड

उत्तराखण्ड सरकार द्वारा प्रकाशित

रुड़की, शनिवार, दिनांक 02 अक्टूबर, 2021 ई0 (आश्विन 10, 1943 शक सम्वत्)

भाग 8 सूचना एवं अन्य वैयक्तिक विज्ञापन आदि

सूचना

The general public is informed that I have changed my name from ISLAMAT KHAN to SALAMAT KHAN and in future. I should be known as SALAMAT KHAN S/o Ishak Khan Address, Mohalla Ghosiyan, Jwalapur, Haridwar, Uttarakhand

समस्त विधिक औपचारिकताएं मेरे द्वारा पूर्ण कर ली गई हैं।

SALAMAT KHAN S/o Ishak Khan Address, Mohalla Ghosiyan, Jwalapur, Haridwar, Uttarakhand

पी०एस०यू० (आर०ई०) ४० हिन्दी गजट/४१०–भाग 8–2021 (कम्प्यूटर/रीजियो)।

मुद्रक एवम् प्रकाशक-अपर निदेशक, राजकीय मुद्रणालय, उत्तराखण्ड, रुड़की।



सरकारी गजर, रातराखकड

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