

NOTIFICATION

Jaipur, March 05, 2019

No. RERC/Reg. No. 130 - In exercise of the powers conferred by section 42 and other enabling provisions read with section 181 of the Electricity Act, 2003 and after previous publication, the Rajasthan Electricity Regulatory Commission hereby makes the following Regulations, namely: -

1. Short Title and Commencement

- (1) These Regulations shall be called the Rajasthan Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) (First Amendment) Regulations, 2019.
- (2) These Regulations shall come into force on the date of their publication in official gazette.

2. Amendment in regulation 2

- (1) The Sub-regulation 1 (r), shall be substituted as under:
“(r) **‘Time-Block’** means the time block as defined in the CERC (Indian Electricity Grid Code) Regulations, 2010 as amended from time to time;”

3. Amendment in regulation 5

- (1) First and Second proviso of the sub-regulation 5 (1) shall be substituted by following three proviso:

“Provided that the charges for the deviation, for the generating stations whose tariff is determined by the Commission, when actual injection is higher or lower than the scheduled generation, shall not exceed the Cap Rate which shall be equal to its energy charges as billed for the previous month.

Provided further that no retrospective revision of DSM account shall be allowed even if the energy charges are revised at a later date.

Provided further that the charges for the deviation for the generating stations other than those covered under first proviso of this sub-regulation, irrespective of the fuel source, when actual injection is higher or lower than the scheduled generation, shall not exceed the Cap Rate of 303.04 Paise/kWh.”

4. Amendment in regulation 6

- (1) In the sub-regulation 6(1), words "49.70 Hz" shall be substituted by words "49.85 Hz" wherever appearing.
- (2) In the sub-regulation 6(2), words "49.70 Hz" shall be substituted by words "49.85 Hz" wherever appearing.
- (3) A new sub-regulation (2a) shall be inserted after the sub-regulation 6 (2) as under:

"(2a) The total deviation from schedule in energy terms during a day shall not be in excess of 3% of the total schedule for the drawee entities and 1% for the generators and additional charge of 20% of the daily base DSM payable / receivable shall be applicable in case of said violation from a date as may be notified by the Commission through separate order."
- (4) In the sub-regulation 6(3), words "49.70 Hz" shall be substituted by words "49.85 Hz" wherever appearing.
- (5) The first proviso of the sub-regulation 6 (3) shall stand deleted.
- (6) Words "and Table-II" appearing in the proviso of the sub-regulation 6 (3) shall stand deleted.
- (7) In the sub-regulation 6(5), words "49.70 Hz" shall be substituted by words "49.85 Hz" wherever appearing.
- (8) Proviso of the sub-regulation 6 (5) shall be substituted as under:

"Provided further that Additional Charge for Deviation for under-injection of electricity by a seller, during the time-block when grid frequency is "below 49.85 Hz", shall be equivalent to 100% of the Cap Rate."
- (9) The Sub-regulation 6 (6) shall be substituted as under:

"(6) In the event of sustained deviation from schedule in one direction (positive or negative) by any entity (buyer or seller), such entity shall have to change sign of their deviation from schedule. Violation of the requirement of sign change shall attract an additional charge. The methodology of sign change, additional charges for violation of sign change and the date of applicability thereof shall be as may be notified by the commission through separate order."
- (10) In the sub-regulation 6(9), words "49.70 Hz" shall be substituted by words "49.85 Hz" wherever appearing.

5. Amendment in Schedule

- (1) 4th, 5th and 6th row of "(A) When 12% of the Schedule is less than or equal to 75 MW" of table-1 of schedule shall be substituted as under:

4	For under injection of electricity by any seller in excess of 12% and upto 15% of the schedule in a time block	Equivalent to 20% of the Cap Rate or the Charge for Deviation corresponding to average grid frequency of the time block, whichever is less.
5	For under injection of electricity by any seller in excess of 15% and upto 20% of the schedule in a time block	Equivalent to 40% of the Cap Rate or the Charge for Deviation corresponding to average grid frequency of the time block, whichever is less.
6	For under injection of electricity by any seller in excess of 20% of the schedule in a time block	Equivalent to 100% of the Cap Rate or the Charge for Deviation corresponding to average grid frequency of the time block, whichever is less.

(2) 4th, 5th and 6th row of "(B) When 12% of the Schedule is more than 75 MW" of table-1 of schedule shall be substituted as under:

4	For under injection of electricity by any seller above 75MW and upto 85 MW in a time block	Equivalent to 20% of the Cap Rate or the Charge for Deviation corresponding to average grid frequency of the time block, whichever is less.
5	For under injection of electricity by any seller above 85 MW and upto 95 MW in a time block	Equivalent to 40% of the Cap Rate or the Charge for Deviation corresponding to average grid frequency of the time block, whichever is less.
6	For under injection of electricity by any seller above 95 MW in a time block	Equivalent to 100% of the Cap Rate or the Charge for Deviation corresponding to average grid frequency of the time block, whichever is less.

(3) In the Schedule, the TABLE-II shall stand deleted.

By order of the Commission

Secretary