HARYANA ELECTRICITY REGULATORY COMMISSION

Notification

The 9th November, 2022

Regulation No. HERC/10/2005/7th **Amendment/2022**: - In exercise of the powers conferred on it by section 86(1)(g) read with section 181 of the Electricity Act 2003 (Act 36 of 2003) and all other powers enabling it in this behalf and after previous publication, the Haryana Electricity Regulatory Commission makes the following regulations to amend the Haryana Electricity Regulatory Commission (Fee) Regulations, 2005 as under: -

1. Short title, commencement, and interpretation.

- (1) These Regulations may be called the Haryana Electricity Regulatory Commission (Fee) Regulations, 2005, 7th Amendment Regulations, 2022.
- (2) These Regulations shall come into force from the date of their publication in the Haryana Government Gazette.
- (3) These Regulations shall extend to whole of the State of Haryana.

2. The existing regulation 3 (3) in the principle regulation shall be amended and read as under:

3. (3) The fee payable to the Commission as specified under these Regulations shall be non-refundable and paid by means of bank draft/RTGS/NEFT/IMPS or banker's cheque, drawn in favor of Secretary, Haryana Electricity Regulatory Commission, payable at Panchkula. In case of RTGS/NEFT/IMPS, the petitioner shall furnish to the Commission in writing through email/post to the Commission, the computational detail along with subject matter of the case, amount, UTR no. and date of deposit.

3. The following Schedule of Fee shall replace the existing schedule of fee appended to the amendment notified on 31st August, 2022.

Sr. No.	Particulars	Prescribed Fee	
1.	Application Processing fee for grant of license	As prescribed by	
	under section 14 of the Act as prescribed by the	Haryana Government	
	State Government vide "Payment of Fees for	and amended from time	
	Processing of Application for Grant of License	to time.	
	Rules, 2005".		
2.	Annual Fee for Transmission/ Distribution/ Trading Licensees		
(a)	Annual Fees for determination of tariff / true-up and mid-term review for Transmission / Distribution/ Retail Supply / Trading Licensees.		

Sr. No.	Particulars	Prescribed Fee		
i)	Transmission Licensee	10.05% of the amount of the Annual Revenue Requirement (ARR) including non-tariff income of the previous year subject to minimum		
		of Rs. 25 lakhs		
ii)	Distribution Licensee	10.05% of the amount of the Annual Revenue Requirement (ARR) including non-tariff income of the previous year subject to minimum of Rs.25 lakhs		
iii)	Intra-State Trading Licensee	10.05% of the value of power traded during the previous year subject to minimum of Rs. 25 lakhs		
iv)	Inter-State Trading Licensee	10.05% of the value of power traded during the previous year in relation to the intra-state trading undertaken by the petitioner in the State of Haryana subject to minimum of Rs. 25 lakhs		
(b)	Licensees selected through competitive bid proce	SS		
i)	Transmission licensee	10.05% of the amount of the Annual Revenue of the year based on bid adjusted for escalation factors, subject to a minimum of Rs. 25 lakhs		

Sr. No.	Particulars	Prescribed Fee
ii)	Distribution licensee	1 _{0.05} % of the amount of
		the Annual Revenue of
		the year based on bid
		adjusted for escalation
		factors, subject to a
		minimum of Rs. 25 lakhs
(c)	Deemed Licensee(s)	¹ 0.05% of the amount of
		the Annual Revenue of
		the year based on the
		estimated energy to be
		handled at input
		periphery of the
		petitioner licensee and average ARR of
		average ARR of Distribution Licensees of
		the State per unit ofthe
		input energy at input
		periphery of the
		Licensees for the
		previous year, subject to
		a minimum of Rs.25
		lakhs
	¹ For new applicant, first year projected ARR shall be the basis for	
	determination of Annual Fee subject to revision of	of fee corresponding to ARR
	determined by the Commission.	
	The annual fee shall be paid in advance at the cor	mmencement of the financial
2	year.	Do Two lokko
3.	Petition for grant of deemed licensee status in Haryana	Rs. Two lakhs
4.	Petition for approval of Business Plan	Rs. One (1) lakh
5.	Petition for approval of Capital Investment Plan	Rs. One (1) lakh
6.	Petition for determination of additional	Rs. One (1) lakh.
	surcharge/FSA or any other charges to be	2. 2 (.)
	recovered from the consumers in case not	
	submitted along with the ARR	

Sr. No.	Particulars	Prescribed Fee
7.	Application seeking prior approval under section	² 0.01% of the value of the
	17 of the Electricity Act, 2003. (Except sale of	transaction for which
	Scrap)	approval is sought,
		subject to a minimum of
		Rs. 1 lakh and maximum
		of Rs. 30 lakhs.
	² when a part of asset is labelled as scrap by the l	icensees it is no longer
	part of the assets in use for the normal business	activity of the utility and
	therefore out of the ambit of Section 17 of the Ac	t.
8.	Application for amendment of license under	Rs. Two Lakhs
	section 18 of the Electricity Act, 2003	
9.	Petition for determination of rates, charges,	Rs. Two lakhs Fifty
	terms and conditions under proviso to sub	thousand (To be paid by
	section (1) of section 36 of the Electricity Act,	each party)
	2003	
10.	Petition for adjudication of disputes relating to	Rs. Two lakhs
	providing of non- discriminatory open access	
	(Long Term and Medium Term) under sub-	
	section (47) of section 2 read with section 9, 40	
	and or 42 of the Electricity Act, 2003 and the	
	regulations notified there under.	
11	Petition for determination of Tariff under provision	s of clause (a) of sub-
	section (1) of section 62 of the Electricity Act, 200	3
Α	Where annual determination of Tariff is involved	
i)	a) Conventional Fuel based power	i. Upto 5 MW Rs.1 Lakh
	plants (coal, gas, liquid fuel etc.)	ii. Upto 25 MW Rs.5 Lakh
	b) Hydro Stations (more than 25 MW	iii. Above 25 MW Rs
	capacity)	10,000/- per MW of the
		Installed/ allocated
		Capacity subject to
		Minimum fee of Rs. 25
		Lakhs

Sr. No.	Particulars	Prescribed Fee		
ii)	 a) Non-conventional and/or Renewable sources of energy including co-generation-based power plants b) Hydro Stations (upto 25 MW capacity) (Also see Note 1) 	 i. Upto 5 MW Rs. 1 Lakh ii. Upto 25 MW Rs. 5 Lakh iii. Above 25 MW Rs 5,000/- per MW of the Installed/ allocated Capacity subject to a 		
		Minimum fee of Rs.25 Lakhs		
В	Tariff determination for Generating Stations other "A" above	than those covered under		
i)	a) Conventional Fuel based power plants (coal, gas, liquid fuel etc.)b) Hydro Stations (more than 25 MW capacity)	i. Upto 5 MW Rs. 5 Lakh ii. Upto 25 MW Rs. 50 Lakhs iii. Above 25 MW Rs 50,000/- per MW of the installed/ allocated Capacity subject to a Minimum fee of Rs. 1 crore		
ii)	 a) Non-conventional and/or Renewable sources of energy including co-generation-based power plants b) Hydro Stations (upto 25 MW capacity) (Also see Note 1) 	 i. Upto 5 MW Rs. 5 Lakh ii. Upto 25 MW Rs. 50 Lakhs iii. Above 25 MW Rs 25,000/- per MW of the installed/ allocated Capacity subject to a Minimum fee of Rs. 1 crore 		
12	Adoption of Tariff u/s 63 of the Act.			
i)	a) Conventional Fuel based power plants (coal, gas, liquid fuel etc.)b) Hydro Stations (more than 25 MW capacity) (Also see Note 1)	i. Upto 5 MW Rs. 1 Lakhii. Upto 25 MW Rs. 10Lakhsiii. Above 25 MW Rs2,000/- per MW of theinstalled/ allocated		

Sr. No.	Particulars	Prescribed Fee	
		Capacity subject to a	
		Minimum fee of Rs. 20	
		Lakhs	
ii)	a) Non-conventional and/or Renewable	i. Upto 5 MW Rs. 1 Lakh	
	sources of energy including co-generation-	ii. Upto 25 MW Rs. 10	
	based power plants	Lakhs	
	b) Hydro Stations (upto 25 MW capacity)	iii. Above 25 MW Rs	
	(Also see Note 1)	1,000/- per MW of the	
		installed/ allocated	
		Capacity subject to a	
		Minimum fee of Rs. 20	
		Lakhs	
iii)	Transmission Service Agreement	Rs. 500 per MW with a	
		Minimum fee of Rs.	
		50,000/- (Fifty thousand)	
13.	Application / Petition for approval of Power Purcha	ase Agreement / Power Sale	
	Agreement / Transmission Service Agreement in	cluding in principle approval.	
	However, fee deposited in case of seeking in principle approval shall be		
	adjusted when final approval is sought.		
i)	a) Conventional Fuel based power plants (coal,	Rs. Ten thousand per MW	
	gas, liquid fuel etc.)	of the Contracted capacity	
	b) Hydro Stations (more than 25 MW capacity)	with a Minimum of Rs.	
	(Also see Note 1)	50,000/- (Fifty thousand)	
ii)	a) Non-conventional and/or Renewable	Rs. Five thousand per	
	sources of energy including co-generation-	MW of the Contracted	
	based power plants	capacity subject to a	
	b) Hydro Stations (less than 25 MW capacity)	Minimum of Rs.50,000/-	
	(Also see Note 1)	(Fifty thousand)	
iii)	Transmission Service Agreement	Rs. 2000 per MW subject	
		to a Minimum of Rs.	
		50,000/- (Fifty thousand)	
13.1	Application / Petition for approval of source of Pov	wer	

Sr. No.	Particulars	Prescribed Fee	
i)	a) Conventional Fuel based power	Rs. Ten thousand per MW	
	plants (coal, gas, liquid fuel etc.)	of theContracted capacity	
	b) Hydro Stations (more than 25 MW capacity)	with a Minimum of Rs.	
	(Also see Note 1)	50,000/- (Fifty thousand)	
ii)	a) Non-conventional and/or Renewable	Rs. Five thousand per	
	sources of energy including co-generation-	MW of the Contracted	
	based power plants	capacity subject to a	
	b) Hydro Stations (less than 25 MW capacity)	Minimum of Rs.50,000/-	
	(Also see Note 1)	(Fifty thousand)	
14.	Petition for review of Order of the Commission. (A	lso see Note 2)	
i)	Where fee is prescribed under this regulation	Rs. Two lakh or 50% of	
		the Original Fee	
		whichever is less subject	
		to a minimum fee of Rs.	
		50,000/- (Fifty Thousand).	
		However, exemption is	
		granted to category of	
		Small Consumers having	
		a connected load below	
		20 kW for 20(i) and 20(ii)c	
ii)	Where review is sought of Suo Motu Orders	Rs.50,000/ (Fifty	
		thousand)	
iii)	Where review is sought of Order under 20(iii)	As per category wise fee	
	filed by any person other than the complainant	mentioned under 20 (ii) –	
	covered under 20(iii)	Others	
iv)	Where review is sought of Order under 20(iii)	Nil	
	filed by the complainant covered under 20(iii)		
15.	Adjudication of dispute u/s 86 (1) (f) or u/s 35	Rs. 2,00,000/- (Two	
		Lakhs)	
16.	Request for inspection of documents /petition	Rs. Five hundred per file/	
	disposed of or under consideration of the	per day	
	Commission if permitted to be inspected		
17.	Request for obtaining certified copies of order/	Rs. Five per page	
	petition disposed of or under consideration of	subject to a minimum of	
	the Commission as may be permitted.	Rs. Fifty.	

Sr. No.	Particulars	Prescribed Fee
18.	Petition by SLDC on any matter not covered	Nil
	above.	
19.	Surcharge for delay in submission of the Petition	0.004% per day (15%
		p.a.) from due date (if
		prescribed by the
		Commission) up to the
		actual date of submission.
20.	Fee for any Application / Petition not covered about	
i)	In case the application/petition is filed by the	Rs.1,000/- (One thousand)
	residents of the group housing society against	
	Management/ Developer/ RWA	
ii)	Others	
	a) By Utility/Licensee/ deemed licensee/ person	Rs. 50,000/- (Rs. Fifty
	granted exemption from license	thousand)
	b) By Institution/ Association/ Organization/	Rs. 50,000/- (Rs. Fifty
	Company (Limited, Private Limited,	thousand)
	Partnership) Proprietorship/Trust/Societies	
	c) Self Pleading Individual Consumer	Rs.1,000/- (Rs. One
	less than 20 kw	thousand)
	d) Interlocutory Applications (IA)	Rs. 5,000/ (Rs. Five
		thousand)
	e) Others than (a) to (d) above	Rs. 50,000/- (Rs. Fifty
		Thousand)
iii)	³ Complaint under section 142 or section 146 of	Nil
	Electricity Act, 2003 provided that the person	
	(complainant) consumes electricity for its own	
	use and not for commercial purpose.	
	Provided that in case review petition is filed by	
	any person other than the complainant covered	
	under 20(iv), fee for such review shall be as per	
	clause 14(iii)	
	Provided that in case review petition is filed by	
	the complainant covered under 20(iv), fee is Nil.	
	³ Complaint is a petition before the appropriate for	a under the Consumer Act,
<u> </u>	L	

Sr. No.	Particulars Prescribed Fee		
	and therefore, borrowing the principle of law from there, its fee is kept as	nil.	
21.	Late Filing Fee: In case any party, in any proceedings, before this Comm	ission	
	fails to file reply, rejoinder, replication etc. in the Commission at least	three	
	days, or as may be directed by the Commission, prior to the scheduled date of		
	hearing, the defaulting party(ies) shall be liable for the following late filing	g fee:	
	First default : Rs. 5,000/- (Five Thousand)		
	Second default : Rs. 10,000/- (Ten Thousand)		
	Third default : Rs. 15,000/- (Fifteen Thousand)		
	Provided, in any case of continued default, it shall be construed as	non-	
	compliance of the Commission's order and liable for penal action as per the		
	provisions of Section 142 and Section 146 of the Electricity Act, 2003.		
	The cost of advertisement of public notices by the Commission in the		
	newspapers in petition(s) where comments/ objections of general pu	ublic/	
	Stakeholders are required shall be borne by the parties concerned if so		
	ordered by the Commission.		

Notes

- 1. The classification of projects falling under Non-conventional and/or Renewable sources of energy is based on the relevant provisions of the National Tariff Policy.
- 2. Petition under the clause of removal of difficulty is not an application for review of Order. Such cases will be covered in "20. Fee for any Application / Petition not covered above"
- 3. All fee should be rounded off to the nearest hundred Rupees except for fee at point 17.
- 4. Provided that fees paid at the time of power purchase source approval will be counted towards PPA approval, if PPA approval is sought separately i.e. fees shall be paid either for source approval or for PPA approval and not for both.

Panchkula The 9th November, 2022 By the order of the Commission (Sd.)...,
Director/Tariff
HERC